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November 1, 2019

VIA ELECTRONIC FILING
Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, DC 20426

Re: Southern Company Services, Inc.
2020 Informational Filing – Intercompany Interchange Contract
Docket No. ER10-171-000

Dear Secretary Bose:

Southern Company Services, Inc. ("SCS"), acting on its own behalf and as agent for Alabama Power Company, Georgia Power Company, Mississippi Power Company, Southern Power Company, and Gulf Power Company,[1] hereby submits, for informational purposes only,[2] the annual informational filing required under the Southern Company System Intercompany Interchange Contract ("IIC"),[3] executed on May 1, 2007.

On July 3, 2018, as amended on July 24, 2018, SCS filed the current version of the IIC in in FERC Docket No. ER18-1947. The amended IIC was accepted for filing by the Commission in a letter order dated December 20, 2018 to be effective as of January 1, 2019.[4]

[1] Note that while Gulf Power Company is no longer a wholly-owned subsidiary of The Southern Company, Gulf Power Company remains a party to the IIC, under which SCS continues to act as agent for Gulf Power Company for purposes of its participation in the IIC. *See* IIC, Appendix A, Section 3.8.

[2] As required by the Commission's letter order accepting Southern's earlier informational filing, SCS is submitting this filing for "informational purposes only" and "[u]pon receipt, the Commission will not act on or notice the informational filing[ ] because the formula rate implementation protocols provide specific procedures for notice, review, and challenges to the annual updates." *See Southern Company Services, Inc.*, Docket No ER10-171 (July 1, 2010).

[3] Southern Company Services, Inc., Second Revised Rate Schedule FERC Number 138.

[4] *Southern Company Services, Inc.*, Docket No. ER18-1947-001.

SCS is submitting a complete copy of the informational filing in PDF format and is also providing certain informational schedules and associated work papers in native format, as required by Order No. 703.[5]

Copies of these materials have been sent to representatives of parties to the IIC. If you have any questions concerning this informational filing, please contact the undersigned.

Sincerely,

/s/ S. Michael Madison
S. Michael Madison
Attorney for Southern Company Services, Inc.

Attachments

[5] *Filing Via the Internet*, Order No. 703, FERC Stats. & Regs. ¶ 31,259 (2007).

INTERCOMPANY INTERCHANGE CONTRACT

INFORMATIONAL SCHEDULES

2020

Informational Schedule 1

2020

THE SOUTHERN COMPANY SYSTEM
INTERCOMPANY INTERCHANGE CONTRACT

January 1, 2020 to December 31, 2020
Determination of Peak Period Load Ratios
Reference: Manual, Article I

	Actual Peak Period Energy (1)				2020 Peak Period Load Ratios (2) Total	2020 Peak Period Load Ratios (2) Excluding Southern Power
	June 2019 (MWH)	July 2019 (MWH)	August 2019 (MWH)	June-August 2019 (MWH)		
Alabama	**2,440,214**	**2,861,307**	**2,892,980**	**8,194,501**	**28.8719**	**34.9682**
Georgia	**3,454,011**	**4,165,844**	**4,151,714**	**11,771,569**	**41.4751**	**50.2326**
Gulf	**540,393**	**611,724**	**587,592**	**1,739,708**	**6.1296**	**7.4238**
Mississippi	**520,569**	**602,742**	**605,055**	**1,728,365**	**6.0896**	**7.3754**
Southern Power	**1,387,726**	**1,796,078**	**1,764,308**	**4,948,112**	**17.4338**	
System - Total	**8,342,913**	**10,037,694**	**10,001,649**	**28,382,256**	**100.0000**	
System (Excluding Southern Power)	**6,955,187**	**8,241,616**	**8,237,340**	**23,434,143**		**100.0000**

Notes: (1) Peak period energy = energy supplied during the peak period of 7:00 AM through 9:00 PM Monday through Friday for the months of June, July, and August, 2019.

(2) Peak period load ratios = company peak period energy divided by the system peak period energy (expressed in percent).

Informational Schedule 2

2020

The Southern Company System **Schedule 2**
Intercompany Interchange Contract
January 1, 2020 to December 31, 2020, Inclusive
Estimated Variable Energy Costs by Sources
(All data other than Fuel Handling and V.O.M For Illustrative Purposes Only)

Alabama Power Company

Unit Station Name	Unit No	Fuel Type	Nameplate Capacity (KW)	(1) Fuel Heat Value (BTU/Unit)	Sulfur Content (%)	(2) Delivered Price	Station Economy (BTU/kWh)	Variable Costs - Mills Per KWh					
								Fuel	Fuel Handling	V.O.M.	SO2 Emissions	NOx Emissions	Total
BARRY	1	GAS	125,000	1,020	0.00	2.45	15,200	37.19	0.00	12.25	0.00	0.00	49.44
BARRY	2	GAS	125,000	1,020	0.00	2.33	12,738	29.62	0.00	12.25	0.00	0.07	41.94
BARRY	4	COAL	350,000	8,950	0.27	2.50	11,227	28.12	2.36	23.04	0.00	0.16	53.68
BARRY	5	COAL	700,000	8,950	0.27	2.51	9,628	24.12	0.59	7.39	0.00	0.03	32.13
BARRY	6	GAS	535,212	1,020	0.00	2.44	7,016	17.09	0.00	0.77	0.00	0.00	17.86
BARRY	7	GAS	535,212	1,020	0.00	2.44	7,015	17.10	0.00	0.77	0.00	0.00	17.87
FARLEY	1	NUC	860,000			0.71	11,043	7.84	0.00	0.00	0.00	0.00	7.84
FARLEY	2	NUC	860,000			0.70	11,005	7.69	0.00	0.00	0.00	0.00	7.69
GADSDEN	1	GAS	60,000	1,020	0.00	2.48	13,681	33.87	0.00	10.41	0.00	0.07	44.35
GADSDEN	2	GAS	60,000	1,020	0.00	2.48	14,079	34.86	0.00	10.41	0.00	0.07	45.34
GASTON	1	GAS	250,000	1,020	0.00	2.44	10,636	25.92	0.00	4.88	0.00	0.09	30.89
GASTON	2	GAS	250,000	1,020	0.00	2.44	10,854	26.52	0.00	4.88	0.00	0.09	31.49
GASTON	3	GAS	250,000	1,020	0.00	2.44	10,467	25.53	0.00	4.88	0.00	0.08	30.49
GASTON	4	GAS	250,000	1,020	0.00	2.44	10,871	26.57	0.00	4.88	0.00	0.08	31.53
GASTON	5	COAL	880,000	11,500	1.50	1.86	9,989	18.53	0.40	6.12	0.00	0.04	25.09
GASTON	A	OIL	19,680	139,400	0.01	13.11	13,860	181.70	0.00	0.00	0.00	0.38	182.08
LOWNDES COGEN	1	GAS	104,800	1,020	0.00	2.57	11,643	29.89	0.00	0.26	0.00	0.01	30.16

(1) Unit for Coal = lb.; Gas =cu.ft.; Oil = gallon
(2) Delivered price is in $/mmBtu for all units.

The Southern Company System **Schedule 2**
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January 1, 2020 to December 31, 2020, Inclusive
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(All data other than Fuel Handling and V.O.M For Illustrative Purposes Only)

Alabama Power Company

Unit Station Name	Unit No	Fuel Type	Nameplate Capacity (KW)	(1) Fuel Heat Value (BTU/Unit)	Sulfur Content (%)	(2) Delivered Price	Station Economy (BTU/kWh)	Variable Costs - Mills Per KWh					
								Fuel	Fuel Handling	V.O.M.	SO2 Emissions	NOx Emissions	Total
GREENE CO.	1	GAS	250,000	1,020	0.00	2.55	10,343	26.40	0.00	4.05	0.00	0.09	30.54
GREENE CO.	2	GAS	250,000	1,020	0.00	2.66	10,495	27.89	0.00	4.05	0.00	0.07	32.01
GREENE CO. CT	2	GAS	80,000	1,020	0.00	2.51	12,844	32.23	0.00	6.14	0.00	0.09	38.46
GREENE CO. CT	3	GAS	80,000	1,020	0.00	2.51	12,844	32.22	0.00	6.14	0.00	0.09	38.45
GREENE CO. CT	4	GAS	80,000	1,020	0.00	2.51	12,844	32.19	0.00	6.14	0.00	0.09	38.42
GREENE CO. CT	5	GAS	80,000	1,020	0.00	2.50	12,844	32.13	0.00	6.14	0.00	0.09	38.36
GREENE CO. CT	6	GAS	80,000	1,020	0.00	2.50	12,844	32.15	0.00	6.14	0.00	0.09	38.38
GREENE CO. CT	7	GAS	80,000	1,020	0.00	2.50	12,844	32.14	0.00	6.14	0.00	0.09	38.37
GREENE CO. CT	8	GAS	80,000	1,020	0.00	2.50	12,844	32.17	0.00	6.14	0.00	0.09	38.40
GREENE CO. CT	9	GAS	80,000	1,020	0.00	2.50	12,844	32.14	0.00	6.14	0.00	0.09	38.37
GREENE CO. CT	10	GAS	80,000	1,020	0.00	2.51	12,844	32.23	0.00	6.14	0.00	0.09	38.46
MILLER	1	COAL	660,000	8,950	0.27	1.74	10,053	17.54	0.28	2.32	0.00	0.03	20.17
MILLER	2	COAL	660,000	8,950	0.27	1.74	10,052	17.54	0.28	2.32	0.00	0.03	20.17
MILLER	3	COAL	660,000	8,950	0.27	1.74	9,617	16.78	0.28	2.32	0.00	0.03	19.41
MILLER	4	COAL	660,000	8,950	0.27	1.74	9,641	16.82	0.28	2.32	0.00	0.03	19.45
THEODORE	1	GAS	236,418	1,020	0.00	2.47	7,057	17.44	0.00	1.90	0.00	0.00	19.34
WASHINGTON CO	1	GAS	123,428	1,020	0.00	2.46	7,777	19.17	0.00	2.65	0.00	0.01	21.83

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The Southern Company System **Schedule 2**
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Georgia Power Company

Unit Station Name	Unit No	Fuel Type	Nameplate Capacity (KW)	(1) Fuel Heat Value (BTU/Unit)	Sulfur Content (%)	(2) Delivered Price	Station Economy (BTU/kWh)	Variable Costs - Mills Per KWh					
								Fuel	Fuel Handling	V.O.M.	SO2 Emissions	NOx Emissions	Total
BOULEVARD	1	OIL	19,700	139,400	0.01	13.57	15,963	216.58	0.00	5.23	0.00	0.01	221.82
BOWEN	1	COAL	700,000	11,780	2.80	2.22	9,551	21.20	0.00	6.64	0.00	0.00	27.84
BOWEN	2	COAL	700,000	11,780	2.80	2.22	9,883	21.94	0.00	6.64	0.00	0.00	28.58
BOWEN	3	COAL	880,000	11,780	2.80	2.22	9,871	21.91	0.00	6.64	0.00	0.00	28.55
BOWEN	4	COAL	880,000	11,780	2.80	2.22	9,816	21.79	0.00	6.64	0.00	0.00	28.43
HATCH	1	NUC	899,585			0.73	10,903	7.92	0.00	0.00	0.00	0.00	7.92
HATCH	2	NUC	896,048			0.76	10,733	8.16	0.00	0.00	0.00	0.00	8.16
MCDONOUGH	4	GAS	835,378	1,020	0.00	2.54	6,775	17.20	0.00	0.93	0.00	0.00	18.13
MCDONOUGH	5	GAS	835,378	1,020	0.00	2.53	6,760	17.07	0.00	0.93	0.00	0.00	18.00
MCDONOUGH	6	GAS	835,378	1,020	0.00	2.54	6,784	17.20	0.00	0.93	0.00	0.00	18.13
MCDONOUGH	3A	GAS	39,400	1,020	0.00	2.98	12,779	38.14	0.00	51.97	0.00	0.02	90.13
MCDONOUGH	3B	GAS	39,400	1,020	0.00	2.79	12,799	35.72	0.00	51.97	0.00	0.02	87.71
MCINTOSH	10	GAS	629,000	1,020	0.00	2.47	6,932	17.11	0.00	0.48	0.00	0.00	17.59
MCINTOSH	11	GAS	629,000	1,020	0.00	2.48	6,948	17.23	0.00	0.80	0.00	0.00	18.03
MCINTOSH CT	1	GAS	80,000	1,020	0.00	2.86	13,780	39.47	0.00	8.17	0.00	0.01	47.65
MCINTOSH CT	2	GAS	80,000	1,020	0.00	2.88	13,780	39.62	0.00	8.17	0.00	0.01	47.80
MCINTOSH CT	3	GAS	80,000	1,020	0.00	2.88	13,780	39.74	0.00	8.17	0.00	0.01	47.92
MCINTOSH CT	4	GAS	80,000	1,020	0.00	2.87	13,780	39.59	0.00	8.17	0.00	0.01	47.77
MCINTOSH CT	5	GAS	80,000	1,020	0.00	2.87	13,780	39.50	0.00	8.17	0.00	0.01	47.68

(1) Unit for Coal = lb.; Gas =cu.ft.; Oil = gallon
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Georgia Power Company

Unit Station Name	Unit No	Fuel Type	Nameplate Capacity (KW)	(1) Fuel Heat Value (BTU/Unit)	Sulfur Content (%)	(2) Delivered Price	Station Economy (BTU/kWh)	Variable Costs - Mills Per KWh					
								Fuel	Fuel Handling	V.O.M.	SO2 Emissions	NOx Emissions	Total
MCINTOSH CT	6	GAS	80,000	1,020	0.00	2.88	13,780	39.65	0.00	8.17	0.00	0.01	47.83
MCINTOSH CT	7	GAS	80,000	1,020	0.00	2.85	13,780	39.30	0.00	8.17	0.00	0.01	47.48
MCINTOSH CT	8	GAS	80,000	1,020	0.00	2.87	13,780	39.54	0.00	8.17	0.00	0.01	47.72
MCMANUS	3A	OIL	52,100	139,400	0.01	14.01	13,476	188.75	0.00	3.78	0.00	0.02	192.55
MCMANUS	3B	OIL	52,100	139,400	0.01	14.01	13,565	190.00	0.00	3.78	0.00	0.02	193.80
MCMANUS	3C	OIL	52,100	139,400	0.01	14.01	13,439	188.23	0.00	3.78	0.00	0.02	192.03
MCMANUS	4A	OIL	53,900	139,400	0.01	14.01	13,478	188.77	0.00	3.78	0.00	0.02	192.57
MCMANUS	4B	OIL	53,900	139,400	0.01	14.01	13,474	188.72	0.00	3.78	0.00	0.02	192.52
MCMANUS	4C	OIL	53,900	139,400	0.01	14.01	13,476	188.75	0.00	3.78	0.00	0.02	192.55
MCMANUS	4D	OIL	53,900	139,400	0.01	14.01	13,565	190.00	0.00	3.78	0.00	0.02	193.80
MCMANUS	4E	OIL	53,900	139,400	0.01	14.01	13,565	190.00	0.00	3.78	0.00	0.02	193.80
MCMANUS	4F	OIL	53,900	139,400	0.01	14.01	13,476	188.76	0.00	3.78	0.00	0.02	192.56
MCMANUS	DS1	OIL	2,000	139,400	0.01	24.24	17,249	418.04	0.00	1.18	0.00	0.00	419.22
ROBINS CT	1	GAS	80,000	1,020	0.00	3.08	13,091	40.27	0.00	5.04	0.00	0.01	45.32
ROBINS CT	2	GAS	80,000	1,020	0.00	3.07	13,091	40.23	0.00	5.04	0.00	0.01	45.28
SCHERER	1	COAL	818,000	8,500	0.33	2.54	10,818	27.48	0.28	2.83	0.00	0.00	30.59
SCHERER	2	COAL	818,000	8,500	0.33	2.54	11,144	28.31	0.37	4.48	0.00	0.00	33.16
SCHERER	3	COAL	818,000	8,500	0.33	2.54	10,896	27.68	0.34	3.85	0.00	0.00	31.87
VOGTLE	1	NUC	1,160,000			0.74	10,748	7.95	0.00	0.00	0.00	0.00	7.95
VOGTLE	2	NUC	1,160,000			0.76	10,728	8.10	0.00	0.00	0.00	0.00	8.10
WANSLEY	1	COAL	865,000	11,500	1.50	2.81	10,669	29.98	0.21	4.50	0.00	0.00	34.69
WANSLEY	2	COAL	865,000	11,500	1.50	2.81	10,973	30.84	0.31	5.65	0.00	0.00	36.80
WANSLEY	5A	OIL	49,200	139,400	0.01	14.11	12,013	169.54	0.00	7.84	0.00	0.01	177.39
WILSON	1A	OIL	58,600	139,400	0.01	13.26	13,860	183.74	0.00	5.01	0.00	0.02	188.77
WILSON	1B	OIL	58,600	139,400	0.01	13.26	13,709	181.74	0.00	5.01	0.00	0.02	186.77
WILSON	1C	OIL	58,600	139,400	0.01	13.26	13,740	182.15	0.00	5.01	0.00	0.02	187.18
WILSON	1D	OIL	58,600	139,400	0.01	13.26	13,848	183.59	0.00	5.01	0.00	0.02	188.62
WILSON	1E	OIL	58,600	139,400	0.01	13.26	13,713	181.79	0.00	5.01	0.00	0.02	186.82

(1) Unit for Coal = lb.; Gas =cu.ft.; Oil = gallon
(2) Delivered price is in $/mmBtu for all units.

The Southern Company System **Schedule 2**
Intercompany Interchange Contract
January 1, 2020 to December 31, 2020, Inclusive
Estimated Variable Energy Costs by Sources
(All data other than Fuel Handling and V.O.M For Illustrative Purposes Only)

Georgia Power Company

Unit Station Name	Unit No	Fuel Type	Nameplate Capacity (KW)	(1) Fuel Heat Value (BTU/Unit)	Sulfur Content (%)	(2) Delivered Price	Station Economy (BTU/kWh)	Variable Costs - Mills Per KWh					
								Fuel	Fuel Handling	V.O.M.	SO2 Emissions	NOx Emissions	Total
WILSON	**1F**	**OIL**	58,600	139,400	0.01	13.26	13,768	182.52	0.00	5.01	0.00	0.02	187.55
WILSON	**DS1**	**OIL**	2,500	139,400	0.01	23.96	15,811	378.77	0.00	0.89	0.00	0.00	379.66
YATES	**6**	**GAS**	350,000	1,020	0.00	2.51	10,495	26.30	0.00	1.47	0.00	0.00	27.77
YATES	**7**	**GAS**	350,000	1,020	0.00	2.51	10,344	25.98	0.00	1.39	0.00	0.00	27.37

(1) Unit for Coal = lb.; Gas =cu.ft.; Oil = gallon
(2) Delivered price is in $/mmBtu for all units.

The Southern Company System **Schedule 2**
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(All data other than Fuel Handling and V.O.M For Illustrative Purposes Only)

Gulf Power Company

Unit Station Name	Unit No	Fuel Type	Nameplate Capacity (KW)	(1) Fuel Heat Value (BTU/Unit)	Sulfur Content (%)	(2) Delivered Price	Station Economy (BTU/kWh)	Variable Costs - Mills Per KWh					
								Fuel	Fuel Handling	V.O.M.	SO2 Emissions	NOx Emissions	Total
CRIST	4	GAS	75,000	1,020	0.00	2.77	12,926	35.79	0.00	19.72	0.00	0.00	55.51
CRIST	5	GAS	75,000	1,020	0.00	2.75	12,551	34.57	0.00	19.72	0.00	0.00	54.29
CRIST	6	COAL	320,000	11,410	2.19	2.73	11,039	30.11	0.11	8.54	0.00	0.00	38.76
CRIST	7	COAL	500,000	11,410	2.19	2.71	11,144	30.17	0.16	8.18	0.00	0.00	38.51
SMITH	3	GAS	570,000	1,020	0.00	2.50	7,206	18.04	0.00	0.64	0.00	0.00	18.68
SMITH	A	OIL	39,400	139,400	0.01	13.29	13,991	185.94	0.00	12.22	0.00	0.00	198.16

(1) Unit for Coal = lb.; Gas =cu.ft.; Oil = gallon
(2) Delivered price is in $/mmBtu for all units.

The Southern Company System **Schedule 2**
Intercompany Interchange Contract
January 1, 2020 to December 31, 2020, Inclusive
Estimated Variable Energy Costs by Sources
(All data other than Fuel Handling and V.O.M For Illustrative Purposes Only)

Mississippi Power Company

Unit Station Name	Unit No	Fuel Type	Nameplate Capacity (KW)	(1) Fuel Heat Value (BTU/Unit)	Sulfur Content (%)	(2) Delivered Price	Station Economy (BTU/kWh)	Variable Costs - Mills Per KWh					
								Fuel	Fuel Handling	V.O.M.	SO2 Emissions	NOx Emissions	Total
DANIEL	**1**	**COAL**	500,000	8,950	0.27	2.57	10,638	27.30	1.10	4.14	0.00	0.16	32.70
DANIEL	**2**	**COAL**	500,000	8,950	0.27	2.57	10,118	25.97	1.10	4.14	0.00	0.13	31.34
DANIEL	**3**	**GAS**	535,212	1,020	0.00	2.36	6,981	16.51	0.00	0.59	0.00	0.00	17.10
DANIEL	**4**	**GAS**	535,212	1,020	0.00	2.37	6,946	16.44	0.00	0.59	0.00	0.00	17.03
RATCLIFFE	**1**	**GAS**	769,898	1,020	0.00	2.44	7,310	17.81	0.00	1.16	0.00	0.00	18.97
SWEATT	**A**	**GAS**	39,400	1,020	0.00	2.38	14,312	34.07	0.00	1.67	0.00	0.07	35.81
WATSON	**4**	**GAS**	250,000	1,020	0.00	2.86	12,387	35.47	0.00	6.19	0.00	0.08	41.74
WATSON	**5**	**GAS**	500,000	1,020	0.00	2.88	10,991	31.65	0.00	4.37	0.00	0.13	36.15
WATSON	**A**	**GAS**	39,360	1,020	0.00	2.78	14,283	39.72	0.00	8.57	0.00	0.66	48.95

(1) Unit for Coal = lb.; Gas =cu.ft.; Oil = gallon
(2) Delivered price is in $/mmBtu for all units.

The Southern Company System **Schedule 2**
Intercompany Interchange Contract
January 1, 2020 to December 31, 2020, Inclusive
Estimated Variable Energy Costs by Sources
(All data other than Fuel Handling and V.O.M For Illustrative Purposes Only)

Southern Power Company

Unit Station Name	Unit No	Fuel Type	Nameplate Capacity (KW)	(1) Fuel Heat Value (BTU/Unit)	Sulfur Content (%)	(2) Delivered Price	Station Economy (BTU/kWh)	Variable Costs - Mills Per KWh					
								Fuel	Fuel Handling	V.O.M.	SO2 Emissions	NOx Emissions	Total
DAHLBERG	1	GAS	80,000	1,020	0.00	2.78	11,980	33.33	0.00	3.30	0.00	0.00	36.63
DAHLBERG	2	GAS	80,000	1,020	0.00	2.77	12,100	33.47	0.00	1.83	0.00	0.00	35.30
DAHLBERG	3	GAS	80,000	1,020	0.00	2.79	11,980	33.39	0.00	3.30	0.00	0.00	36.69
DAHLBERG	4	GAS	80,000	1,020	0.00	2.85	12,200	34.82	0.00	1.85	0.00	0.00	36.67
DAHLBERG	5	GAS	80,000	1,020	0.00	2.78	11,980	33.36	0.00	3.30	0.00	0.00	36.66
DAHLBERG	6	GAS	80,000	1,020	0.00	2.76	12,100	33.40	0.00	1.83	0.00	0.00	35.23
DAHLBERG	7	GAS	80,000	1,020	0.00	2.78	11,980	33.34	0.00	3.30	0.00	0.00	36.64
DAHLBERG	8	GAS	80,000	1,020	0.00	2.76	12,100	33.36	0.00	1.83	0.00	0.00	35.19
DAHLBERG	9	GAS	80,000	1,020	0.00	2.78	11,980	33.35	0.00	3.30	0.00	0.00	36.65
DAHLBERG	10	GAS	80,000	1,020	0.00	2.77	12,100	33.53	0.00	1.83	0.00	0.00	35.36
FRANKLIN	1	GAS	570,000	1,020	0.00	2.46	6,942	17.08	0.00	1.33	0.00	0.00	18.41
FRANKLIN	2	GAS	615,000	1,020	0.00	2.47	7,122	17.61	0.00	1.24	0.00	0.00	18.85
FRANKLIN	3	GAS	615,000	1,020	0.00	2.48	7,101	17.60	0.00	1.34	0.00	0.00	18.94
HARRIS	1	GAS	615,000	1,020	0.00	2.48	7,245	17.97	0.00	5.21	0.00	0.00	23.18
HARRIS	2	GAS	615,000	1,020	0.00	2.46	6,958	17.14	0.00	0.95	0.00	0.00	18.09
ROWAN	1	GAS	154,000	1,020	0.00	3.12	11,990	37.42	0.00	5.29	0.00	0.00	42.71
ROWAN	2	GAS	154,000	1,020	0.00	3.12	11,975	37.42	0.00	5.29	0.00	0.00	42.71
ROWAN	3	GAS	154,000	1,020	0.00	3.12	11,935	37.25	0.00	5.29	0.00	0.00	42.54
ROWAN	4	GAS	449,000	1,020	0.00	2.48	6,951	17.24	0.00	2.05	0.00	0.00	19.29
WANSLEY	6	GAS	566,000	1,020	0.00	2.54	6,867	17.46	0.00	1.23	0.00	0.00	18.69
WANSLEY	7	GAS	566,000	1,020	0.00	2.54	6,919	17.57	0.00	1.19	0.00	0.00	18.76
ADDISON	1	GAS	151,740	1,020	0.00	2.94	11,469	33.70	0.00	1.38	0.00	0.00	35.08
ADDISON	2	GAS	152,095	1,020	0.00	2.88	10,742	30.89	0.00	3.68	0.00	0.00	34.57
ADDISON	3	GAS	149,481	1,020	0.00	2.90	11,228	32.52	0.00	1.38	0.00	0.00	33.90
ADDISON	4	GAS	145,529	1,020	0.00	2.88	10,949	31.48	0.00	2.83	0.00	0.00	34.31

(1) Unit for Coal = lb.; Gas =cu.ft.; Oil = gallon
(2) Delivered price is in $/mmBtu for all units.

Informational Schedule 3

2020

Southern Company

Determination of Annual Capacity Rate

January 1, 2020 - December 31, 2020

Reference: Manual, Article V

	Alabama	Georgia	Gulf	Mississippi	Southern Power
Rate Basis:	Purchased Resource	Purchased Resource	Purchased Resource	Purchased Resource	Purchased Resource
1. Net Production Capacity (kW)	7,218	10,369	1,532	1,522	4,359
2. Gross Investment in Peaking Facilities (I)					
3. Levelized Fixed Capacity Charge (LFCC)					
4. Annual Charge ($ per kW year)	$ 11.040000 (a)	$ 11.040000 (b)	$ 11.040000 (c)	$ 11.040000 (d)	$ 11.040000 (e)

Notes:
(a) Cost of Peaking Resources Purchased by Alabama Power Company
(b) Cost of Peaking Resources Purchased by Georgia Power Company
(c) Cost of Peaking Resources Purchased by Gulf Power Company
(d) Cost of Peaking Resources Purchased by Mississippi Power Company
(e) Cost of Peaking Resources Purchased by Southern Power Company

MONTHLY CAPACITY CHARGES
FOR RESERVE SHARING PURPOSES
($/KW-MO)

	Monthly Capacity Worth Factors	Alabama	Georgia	Gulf	Mississippi	Southern Power
January - December 2020		***11.040000***	***11.040000***	***11.040000***	***11.040000***	***11.040000***
January	0.30	3.312000	3.312000	3.312000	3.312000	3.312000
February	0.15	1.656000	1.656000	1.656000	1.656000	1.656000
March	0.00	0.000000	0.000000	0.000000	0.000000	0.000000
April	0.00	0.000000	0.000000	0.000000	0.000000	0.000000
May	0.00	0.000000	0.000000	0.000000	0.000000	0.000000
June	0.05	0.552000	0.552000	0.552000	0.552000	0.552000
July	0.20	2.208000	2.208000	2.208000	2.208000	2.208000
August	0.20	2.208000	2.208000	2.208000	2.208000	2.208000
September	0.05	0.552000	0.552000	0.552000	0.552000	0.552000
October	0.00	0.000000	0.000000	0.000000	0.000000	0.000000
November	0.00	0.000000	0.000000	0.000000	0.000000	0.000000
December	0.05	0.552000	0.552000	0.552000	0.552000	0.552000

MONTHLY LOAD CAPACITY COMPARISON

MW PURCHASE OR (SALE)

	ALABAMA	GEORGIA	GULF	MISSISSIPPI	SOUTHERN POWER
January	17.411	(13.245)	(0.049)	-	(4.118)
February	-	-	-	-	-
March	-	-	-	-	-
April	-	-	-	-	-
May	-	-	-	-	-
June	-	-	-	-	-
July	-	-	-	-	-
August	-	-	-	-	-
September	-	-	-	-	-
October	-	-	-	-	-
November	-	-	-	-	-
December	603.034	(347.649)	(113.370)	-	(142.015)
Total 2020	**620.445**	**(360.894)**	**(113.419)**	**-**	**(146.132)**

DOLLAR PAYMENTS OR (RECEIPTS)

	ALABAMA	GEORGIA	GULF	MISSISSIPPI	SOUTHERN POWER
January	$ 57,666	$ (43,866)	$ (162)	$ -	$ (13,638)
February	$ -	$ -	$ -	$ -	$ -
March	$ -	$ -	$ -	$ -	$ -
April	$ -	$ -	$ -	$ -	$ -
May	$ -	$ -	$ -	$ -	$ -
June	$ -	$ -	$ -	$ -	$ -
July	$ -	$ -	$ -	$ -	$ -
August	$ -	$ -	$ -	$ -	$ -
September	$ -	$ -	$ -	$ -	$ -
October	$ -	$ -	$ -	$ -	$ -
November	$ -	$ -	$ -	$ -	$ -
December	$ 332,875	$ (191,898)	$ (62,580)	$ -	$ (78,397)
Total 2020	**$ 390,541**	**$ (235,764)**	**$ (62,742)**	**$ -**	**$ (92,035)**

( ) Indicates Sales to Pool

INTERCOMPANY INTERCHANGE CONTRACT

ESTIMATED INTERCHANGE TRANSACTIONS AND PAYMENTS

2020

APC MWh Pool Interchange

TRANSACTIONS AND PAYMENTS
TOTAL ENERGY

		January	February	March	April	May	June	July	August	September	October	November	December	Total 2020
Associated Interchange														
Interchange Energy Purchases		188,676	3,117	26,640	66,877	58,529	107,899	199,003	267,203	147,750	380,195	210,126	58,660	1,714,677
Interchange Energy Sales		(284,109)	(470,078)	(404,064)	(231,155)	(289,940)	(177,296)	(101,287)	(103,572)	(179,698)	(10,987)	(69,861)	(247,861)	(2,569,908)
OPCO Wholesale Contracts														
Wholesale Generation		80,026	118,230	76,475	55,884	78,676	80,883	50,435	53,438	71,576	17,169	43,968	125,286	852,046
Transfers from Pool		50,653	7,664	15,745	28,531	34,464	50,694	87,798	89,202	66,050	97,238	87,928	68,776	684,742
Opportunity Sales														
Economy Generation		29,559	55,392	34,534	35,253	33,219	33,501	33,724	38,710	31,118	27,860	24,785	37,317	414,970
Economy Transfers from Pool		14,804	15,785	18,737	12,624	6,993	12,704	13,323	16,687	13,547	18,018	13,314	18,730	175,264
Economy Transfers to Pool		(12,327)	(22,817)	(13,168)	(17,823)	(15,422)	(17,453)	(16,106)	(17,140)	(15,294)	(11,357)	(11,149)	(12,482)	(182,537)
Net Pool Interchange														
Pool Purchases		254,133	26,566	61,122	108,031	99,986	171,298	300,124	373,092	227,347	495,450	311,368	146,166	2,574,683
Pool Sales		(296,435)	(492,895)	(417,232)	(248,978)	(305,362)	(194,749)	(117,393)	(120,712)	(194,992)	(22,344)	(81,010)	(260,343)	(2,752,445)
	TOTAL	(42,302)	(466,329)	(356,110)	(140,947)	(205,376)	(23,452)	182,731	252,380	32,356	473,106	230,358	(114,176)	(177,762)

Alabama Pool Interchange

TRANSACTIONS AND PAYMENTS
TOTAL DOLLARS

Cost in Thousands $	January	February	March	April	May	June	July	August	September	October	November	December	Total 2020
Associated Interchange													
Interchange Energy Purchases	$ 5,779	$ 84	$ 787	$ 1,801	$ 1,428	$ 3,383	$ 6,201	$ 8,632	$ 4,494	$ 9,442	$ 5,150	$ 1,708	$ 48,888
Interchange Energy Sales	(5,909)	(10,308)	(9,241)	(5,346)	(6,823)	(4,329)	(2,139)	(2,175)	(4,203)	(281)	(1,453)	(5,228)	(57,434)
OPCO Wholesale Contracts													
Wholesale Generation	1,758	2,686	1,859	1,359	1,987	1,995	1,171	1,207	1,726	435	930	2,847	19,961
Transfers from Pool	1,450	199	443	758	879	1,484	2,681	2,762	1,910	2,446	2,107	1,868	18,986
Opportunity Sales													
Economy Generation	659	1,200	778	752	793	779	871	967	744	615	509	840	9,507
Economy Transfers from Pool	406	439	528	371	196	397	425	537	413	501	345	521	5,080
Economy Transfers to Pool	(255)	(469)	(271)	(354)	(340)	(366)	(367)	(346)	(331)	(214)	(212)	(260)	(3,785)
Purchase													
Purchase Gen	213,501	203,630	417,545	422,655	415,029	433,773	431,870	415,767	416,935	392,076	371,738	334,681	4,469,199
Purchase Fuel	11,208	10,710	16,788	17,122	15,848	17,343	16,454	15,551	16,765	15,822	15,569	14,543	183,723
Purchase VOM	169	141	566	544	565	659	729	732	652	584	535	487	6,362
Net Pool Interchange													
Pool Purchases	7,635	722	1,759	2,929	2,503	5,264	9,306	11,931	6,817	12,388	7,602	4,098	72,954
Pool Sales	(6,164)	(10,777)	(9,512)	(5,700)	(7,163)	(4,695)	(2,506)	(2,522)	(4,534)	(494)	(1,665)	(5,487)	(61,219)
TOTAL	$ 1,472	$ (10,054)	$ (7,753)	$ (2,771)	$ (4,660)	$ 569	$ 6,800	$ 9,409	$ 2,283	$ 11,894	$ 5,936	$ (1,390)	$ 11,735

GPC MWh Pool Interchange

TRANSACTIONS AND PAYMENTS
TOTAL ENERGY

		January	February	March	April	May	June	July	August	September	October	November	December	Total 2020
Associated Interchange														
Interchange Energy Purchases		1,317,554	1,541,248	1,501,613	1,179,550	1,392,983	1,199,070	1,158,584	1,118,374	1,002,145	618,933	1,119,825	1,736,430	14,886,309
Interchange Energy Sales		(0)	(0)	(0)	(0)	(8)	(0)	(1,016)	(2,509)	(2,533)	(38,107)	(0)	-	(44,173)
OPCO Wholesale Contracts														
Wholesale Generation		0	(0)	0	(0)	25	(0)	152	363	364	2,688	(0)	-	3,592
Transfers from Pool		18,335	15,531	16,883	16,667	15,871	15,880	16,471	15,515	15,254	12,761	15,902	17,304	192,372
Opportunity Sales														
Economy Generation		39,693	52,895	66,015	45,254	31,976	28,104	34,495	41,103	31,717	61,343	40,653	58,734	531,981
Economy Transfers from Pool		18,472	31,144	12,715	14,153	13,411	20,157	19,522	26,600	18,395	9,915	10,396	21,690	216,569
Economy Transfers to Pool		(12,610)	(15,272)	(21,704)	(16,671)	(10,137)	(7,378)	(10,019)	(13,302)	(8,347)	(22,171)	(12,725)	(18,475)	(168,811)
Net Pool Interchange														
Pool Purchases		1,354,360	1,587,922	1,531,211	1,210,371	1,422,264	1,235,106	1,194,577	1,160,489	1,035,794	641,609	1,146,123	1,775,423	15,295,250
Pool Sales		(12,610)	(15,272)	(21,704)	(16,671)	(10,144)	(7,378)	(11,034)	(15,811)	(10,880)	(60,278)	(12,725)	(18,475)	(212,984)
	TOTAL	1,341,751	1,572,650	1,509,507	1,193,699	1,412,120	1,227,728	1,183,542	1,144,677	1,024,914	581,331	1,133,398	1,756,948	15,082,266

Georgia Pool Interchange

TRANSACTIONS AND PAYMENTS
TOTAL DOLLARS

Cost in Thousands $	January	February	March	April	May	June	July	August	September	October	November	December	Total 2020
Associated Interchange													
Interchange Energy Purchases	$ 31,784	$ 35,777	$ 36,637	$ 28,638	$ 34,445	$ 30,514	$ 30,696	$ 29,566	$ 25,309	$ 14,754	$ 24,857	$ 41,603	$ 364,581
Interchange Energy Sales	(0)	(0)	(0)	(0)	(0)	(0)	(29)	(74)	(74)	(1,014)	(0)	-	(1,191)
OPCO Wholesale Contracts													
Wholesale Generation	0	(0)	0	(0)	1	(0)	5	11	10	71	(0)	-	98
Transfers from Pool	449	358	419	406	394	422	464	441	409	312	363	420	4,857
Opportunity Sales													
Economy Generation	1,126	1,443	1,814	1,235	864	813	1,022	1,203	888	1,677	1,048	1,648	14,781
Economy Transfers from Pool	404	674	272	321	334	541	576	819	505	220	208	469	5,342
Economy Transfers to Pool	(378)	(452)	(615)	(463)	(275)	(202)	(277)	(375)	(218)	(614)	(343)	(551)	(4,763)
Net Pool Interchange													
Pool Purchases	32,637	36,809	37,328	29,365	35,173	31,477	31,736	30,826	26,224	15,286	25,428	42,492	374,780
Pool Sales	(378)	(452)	(615)	(463)	(275)	(202)	(307)	(449)	(292)	(1,628)	(343)	(551)	(5,954)
TOTAL	$ 32,259	$ 36,357	$ 36,713	$ 28,902	$ 34,898	$ 31,275	$ 31,429	$ 30,377	$ 25,932	$ 13,658	$ 25,085	$ 41,941	$ 368,825

Gulf MWh Pool Interchange

TRANSACTIONS AND PAYMENTS
TOTAL ENERGY

		January	February	March	April	May	June	July	August	September	October	November	December	Total 2020
Associated Interchange														
Interchange Energy Purchases		41,698	33,501	3,375	117,225	11,911	3,963	781	1,199	9,471	75,547	8,202	17,650	324,525
Interchange Energy Sales		(455,104)	(360,765)	(535,183)	(89,907)	(294,648)	(441,727)	(501,594)	(525,943)	(384,330)	(219,915)	(545,726)	(450,203)	(4,805,044)
OPCO Wholesale Contracts														
Wholesale Generation		-	-	-	-	-	-	-	-	-	-	-	-	-
Transfers from Pool		-	-	-	-	-	-	-	-	-	-	-	-	-
Opportunity Sales														
Economy Generation		10,952	15,833	11,502	3,440	3,074	8,828	8,246	7,713	8,262	8,817	7,023	15,298	108,989
Economy Transfers from Pool		2,501	3,176	2,442	4,393	3,483	3,641	4,216	5,366	3,661	2,692	2,908	2,658	41,137
Economy Transfers to Pool		(6,818)	(8,994)	(5,639)	(1,609)	(1,423)	(6,515)	(6,054)	(5,156)	(5,840)	(4,360)	(4,349)	(8,934)	(65,692)
Net Pool Interchange														
Pool Purchases		44,199	36,677	5,818	121,618	15,395	7,604	4,998	6,565	13,132	78,239	11,110	20,308	365,662
Pool Sales		(461,922)	(369,758)	(540,823)	(91,517)	(296,071)	(448,242)	(507,648)	(531,099)	(390,171)	(224,275)	(550,075)	(459,137)	(4,870,736)
	TOTAL	(417,723)	(333,081)	(535,005)	30,102	(280,676)	(440,638)	(502,650)	(524,533)	(377,039)	(146,036)	(538,965)	(438,829)	(4,505,074)

Gulf Pool Interchange

TRANSACTIONS AND PAYMENTS
TOTAL DOLLARS

Cost in Thousands $	January	February	March	April	May	June	July	August	September	October	November	December	Total 2020
Associated Interchange													
Interchange Energy Purchases	$ 759	$ 623	$ 68	$ 3,107	$ 386	$ 130	$ 29	$ 43	$ 271	$ 2,065	$ 223	$ 431	$ 8,135
Interchange Energy Sales	(12,103)	(8,672)	(13,292)	(2,068)	(6,638)	(10,882)	(13,210)	(14,050)	(9,613)	(5,050)	(12,273)	(11,316)	(119,166)
OPCO Wholesale Contracts													
Wholesale Generation	-	-	-	-	-	-	-	-	-	-	-	-	-
Transfers from Pool	-	-	-	-	-	-	-	-	-	-	-	-	-
Opportunity Sales													
Economy Generation	280	392	303	92	77	266	268	239	260	237	170	373	2,958
Economy Transfers from Pool	60	74	59	110	91	100	124	163	99	64	67	67	1,078
Economy Transfers to Pool	(172)	(224)	(148)	(43)	(33)	(198)	(200)	(163)	(187)	(114)	(104)	(212)	(1,799)
Purchase													
Purchase Gen	627,862	524,168	721,441	329,569	705,633	676,037	717,298	717,198	698,297	319,089	676,817	630,826	7,344,233
Purchase Fuel	16,176	13,641	18,919	11,830	17,396	17,528	17,827	17,940	17,498	10,985	17,744	16,423	193,907
Purchase VOM	1,526	1,274	1,648	485	1,650	1,520	1,707	1,699	1,641	542	1,541	1,531	16,763
Net Pool Interchange													
Pool Purchases	819	697	127	3,217	476	230	153	207	370	2,128	291	498	9,213
Pool Sales	(12,275)	(8,896)	(13,440)	(2,111)	(6,671)	(11,080)	(13,410)	(14,213)	(9,801)	(5,164)	(12,377)	(11,529)	(120,965)
TOTAL	$ (11,456)	$ (8,199)	$ (13,313)	$ 1,106	$ (6,194)	$ (10,850)	$ (13,257)	$ (14,006)	$ (9,431)	$ (3,035)	$ (12,086)	$ (11,030)	$ (111,752)

MPC MWh Pool Interchange

TRANSACTIONS AND PAYMENTS
TOTAL ENERGY

		January	February	March	April	May	June	July	August	September	October	November	December	Total 2020
Associated Interchange														
Interchange Energy Purchases		762	2,346	86,666	2,089	123	482	579	905	12,358	753	114	1,017	108,194
Interchange Energy Sales		(376,746)	(408,643)	(273,449)	(452,987)	(415,421)	(405,866)	(432,243)	(446,357)	(137,963)	(447,978)	(408,414)	(381,922)	(4,587,989)
OPCO Wholesale Contracts														
Wholesale Generation		48,527	47,755	36,381	53,681	55,629	51,396	48,169	46,680	32,690	45,095	48,252	42,464	556,719
Transfers from Pool		1,832	1,055	16,604	558	489	575	1,163	481	11,202	1,536	650	2,152	38,298
Opportunity Sales														
Economy Generation		8,218	14,501	8,632	4,969	6,671	3,397	4,208	4,313	3,617	9,291	6,526	10,324	84,667
Economy Transfers from Pool		3,277	3,838	3,187	4,443	2,856	4,658	4,497	5,567	4,654	2,867	3,237	4,064	47,147
Economy Transfers to Pool		(4,594)	(7,921)	(3,179)	(2,937)	(4,187)	(1,862)	(2,040)	(1,638)	(1,944)	(4,721)	(3,956)	(5,003)	(43,983)
Net Pool Interchange														
Pool Purchases		5,871	7,240	106,457	7,089	3,468	5,716	6,240	6,953	28,214	5,156	4,001	7,233	193,638
Pool Sales		(381,340)	(416,564)	(276,628)	(455,924)	(419,608)	(407,728)	(434,283)	(447,995)	(139,907)	(452,699)	(412,371)	(386,925)	(4,631,971)
	TOTAL	(375,469)	(409,324)	(170,171)	(448,834)	(416,140)	(402,012)	(428,043)	(441,042)	(111,693)	(447,543)	(408,370)	(379,692)	(4,438,333)

Mississippi Pool Interchange

TRANSACTIONS AND PAYMENTS
TOTAL DOLLARS

Cost in Thousands $	January	February	March	April	May	June	July	August	September	October	November	December	Total 2020
Associated Interchange													
Interchange Energy Purchases	$ 15	$ 46	$ 2,079	$ 37	$ 2	$ 11	$ 11	$ 29	$ 364	$ 18	$ 2	$ 24	$ 2,638
Interchange Energy Sales	(9,524)	(9,572)	(7,025)	(11,109)	(10,026)	(10,768)	(12,460)	(12,919)	(3,809)	(10,988)	(9,326)	(9,328)	(116,855)
OPCO Wholesale Contracts													
Wholesale Generation	1,195	1,092	899	1,295	1,391	1,370	1,351	1,309	869	1,106	1,092	1,023	13,993
Transfers from Pool	38	22	398	10	11	13	23	12	296	38	16	52	931
Opportunity Sales													
Economy Generation	215	368	231	143	193	101	137	138	100	258	165	257	2,307
Economy Transfers from Pool	79	87	76	107	68	126	126	159	131	66	73	102	1,200
Economy Transfers to Pool	(119)	(203)	(84)	(85)	(121)	(53)	(63)	(48)	(53)	(130)	(100)	(121)	(1,180)
Purchase													
Purchase Gen	25,924	32,123	41,570	45,090	50,372	51,958	54,705	52,584	43,560	39,180	30,795	27,114	494,974
Purchase Fuel	1,070	1,384	1,673	1,864	2,014	2,090	2,223	2,126	1,725	1,655	1,291	1,126	20,242
Purchase VOM	-	-	-	-	-	-	-	-	-	-	-	-	-
Net Pool Interchange													
Pool Purchases	132	156	2,553	154	81	150	161	199	791	122	92	177	4,769
Pool Sales	(9,643)	(9,775)	(7,109)	(11,194)	(10,148)	(10,821)	(12,522)	(12,967)	(3,863)	(11,118)	(9,426)	(9,449)	(118,034)
TOTAL	$ (9,511)	$ (9,618)	$ (4,556)	$ (11,040)	$ (10,066)	$ (10,671)	$ (12,362)	$ (12,767)	$ (3,072)	$ (10,996)	$ (9,334)	$ (9,272)	$ (113,266)

SPC MWh Pool Interchange

TRANSACTIONS AND PAYMENTS
TOTAL ENERGY

		January	February	March	April	May	June	July	August	September	October	November	December	Total 2020
Associated Interchange														
Interchange Energy Purchases		-	-	-	-	-	-	-	-	-	-	-	-	-
Interchange Energy Sales		(506,268)	(372,186)	(460,068)	(637,578)	(541,063)	(389,537)	(451,183)	(435,818)	(567,276)	(485,477)	(435,966)	(822,307)	(6,104,727)
OPCO Wholesale Contracts														
Wholesale Generation		1,466,369	1,368,926	1,467,915	1,151,798	1,601,228	1,677,838	1,823,322	1,844,377	1,653,016	1,454,927	1,234,687	1,435,804	18,180,205
Transfers from Pool		2,716	7,211	5,237	131	26,708	35,864	22,943	21,320	7,570	15,501	17,219	305	162,725
Opportunity Sales														
Economy Generation		22,326	28,559	17,950	14,979	10,755	25,561	26,290	40,415	26,820	12,024	14,181	28,930	268,791
Economy Transfers from Pool		8,447	14,705	11,706	9,160	9,041	6,885	7,380	7,821	6,285	12,392	6,683	9,456	109,960
Economy Transfers to Pool		(11,152)	(13,646)	(5,096)	(5,732)	(4,614)	(14,837)	(14,720)	(24,805)	(15,116)	(3,274)	(4,358)	(11,705)	(129,055)
Net Pool Interchange														
Pool Purchases		11,164	21,916	16,943	9,290	35,749	42,748	30,322	29,141	13,856	27,893	23,902	9,761	272,686
Pool Sales		(517,421)	(385,832)	(465,164)	(643,310)	(545,677)	(404,375)	(465,903)	(460,623)	(582,393)	(488,751)	(440,324)	(834,011)	(6,233,782)
	TOTAL	(506,257)	(363,916)	(448,221)	(634,020)	(509,928)	(361,626)	(435,580)	(431,482)	(568,537)	(460,858)	(416,421)	(824,250)	(5,961,097)

SPC Pool Interchange

TRANSACTIONS AND PAYMENTS
TOTAL DOLLARS

Cost in Thousands $	**January**	**February**	**March**	**April**	**May**	**June**	**July**	**August**	**September**	**October**	**November**	**December**	**Total 2020**
Associated Interchange													
Interchange Energy Purchases	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Interchange Energy Sales	(12,797)	(8,745)	(11,398)	(16,205)	(14,470)	(10,730)	(12,722)	(12,688)	(15,450)	(12,113)	(10,037)	(20,233)	(157,586)
OPCO Wholesale Contracts													
Wholesale Generation	36,055	31,724	36,278	28,185	39,440	45,002	51,824	53,004	44,419	36,283	28,017	35,186	465,418
Transfers from Pool	74	187	130	3	503	887	632	580	215	385	373	9	3,978
Opportunity Sales													
Economy Generation	521	645	452	432	312	819	890	1,407	851	331	327	688	7,676
Economy Transfers from Pool	229	385	312	231	231	161	183	189	152	328	165	254	2,821
Economy Transfers to Pool	(255)	(313)	(130)	(193)	(148)	(494)	(517)	(905)	(504)	(107)	(99)	(269)	(3,934)
Net Pool Interchange													
Pool Purchases	304	572	442	234	734	1,048	815	770	367	713	538	263	6,799
Pool Sales	(13,052)	(9,058)	(11,528)	(16,398)	(14,619)	(11,224)	(13,239)	(13,592)	(15,954)	(12,220)	(10,136)	(20,501)	(161,521)
TOTAL	$ (12,748)	$ (8,486)	$ (11,086)	$ (16,164)	$ (13,885)	$ (10,176)	$ (12,424)	$ (12,823)	$ (15,587)	$ (11,506)	$ (9,598)	$ (20,239)	$ (154,721)

INTERCOMPANY INTERCHANGE CONTRACT

WORK PAPERS FOR THE DETERMINATION OF HYDRO, FUEL, AND PURCHASE CAPACITIES

EXHIBIT I
2020

2020 INTERCOMPANY INTERCHANGE CONTRACT

Resources Available to Integrated System

Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
1-January	Alabama	Owned	Anniston Army Depot Solar	Reserved - Other	7.380	0.915	-	-	0.915	-
1-January	Alabama	Owned	Fort Rucker Solar	Reserved - Other	10.560	1.503	-	-	1.503	-
1-January	Alabama	Controlled	AMEA Franklin 1	Reserved Purchase	25.000	25.000	-	-	25.000	-
1-January	Alabama	Controlled	AMEA Santee Cooper 1	Reserved Purchase	50.000	50.000	-	-	50.000	-
1-January	Alabama	Controlled	Buffalo Dunes	Reserved Purchase	202.000	96.477	-	-	96.477	-
1-January	Alabama	Controlled	Chisholm View	Reserved Purchase	202.000	93.554	-	-	93.554	-
1-January	Alabama	Controlled	Lafayette Solar	Reserved Purchase	79.200	14.011	-	-	14.011	-
1-January	Alabama	Controlled	SEPA	Reserved Purchase	192.581	192.581	-	-	192.581	-
1-January	Alabama	Controlled	Westervelt	Reserved Purchase	6.000	6.000	-	-	6.000	-
1-January	Alabama	Controlled	PowerSouth sale	Reserved Sale	-	-	-	400.000	-	(400.000)
1-January	Alabama	Controlled	Calhoun 1	Peak Purchase	158.000	177.000	-	-	177.000	-
1-January	Alabama	Controlled	Calhoun 2	Peak Purchase	158.000	177.000	-	-	177.000	-
1-January	Alabama	Controlled	Calhoun 3	Peak Purchase	158.000	177.000	-	-	177.000	-
1-January	Alabama	Controlled	Calhoun 4	Peak Purchase	158.000	177.000	-	-	177.000	-
1-January	Alabama	Controlled	Sylacauga 1	Peak Purchase	47.500	47.500	-	-	-	47.500
1-January	Alabama	Controlled	Sylacauga 2	Peak Purchase	47.500	47.500	-	-	-	47.500
1-January	Alabama	Controlled	Interruptibles and SBG	DSO	1,401.300	1,313.600	-	-	322.880	990.720
1-January	Alabama	Owned	Bankhead Dam WA	Hydro	53.985	53.000	-	-	53.000	-
1-January	Alabama	Owned	Bouldin Dam LC	Hydro	225.000	224.000	-	-	224.000	-
1-January	Alabama	Owned	Harris Dam TA	Hydro	132.000	123.000	-	-	123.000	-
1-January	Alabama	Owned	Henry Dam UC	Hydro	72.900	68.000	-	-	68.000	-
1-January	Alabama	Owned	Holt Dam WA	Hydro	46.944	48.000	-	-	48.000	-
1-January	Alabama	Owned	Jordan Dam LC	Hydro	100.000	130.000	-	-	130.000	-
1-January	Alabama	Owned	Lay Dam LC	Hydro	177.000	182.000	-	-	182.000	-
1-January	Alabama	Owned	Logan Martin UC	Hydro	135.000	119.000	-	-	119.000	-
1-January	Alabama	Owned	Martin Dam TA	Hydro	198.220	173.000	-	-	173.000	-
1-January	Alabama	Owned	Mitchell Dam LC	Hydro	170.000	165.000	-	-	165.000	-
1-January	Alabama	Owned	Smith Dam WA	Hydro	157.500	175.000	-	-	175.000	-
1-January	Alabama	Owned	Thurlow Dam TA	Hydro	89.960	78.000	-	-	78.000	-
1-January	Alabama	Owned	Weiss Dam UC	Hydro	87.750	73.000	-	-	73.000	-
1-January	Alabama	Owned	Yates Dam TA	Hydro	47.000	45.000	-	-	45.000	-
1-January	Alabama	Owned	Farley 1	Nuclear	860.000	874.000	-	-	874.000	-
1-January	Alabama	Owned	Farley 2	Nuclear	860.000	877.000	-	-	877.000	-
1-January	Alabama	Owned	Barry 4	Coal	350.000	362.000	-	-	362.000	-
1-January	Alabama	Owned	Barry 5	Coal	700.000	738.500	18.000	-	756.500	-
1-January	Alabama	Owned	Gaston 5	Coal	880.000	832.000	-	-	832.000	-
1-January	Alabama	Owned	Miller 1	Coal	606.144	628.232	4.592	-	632.824	-
1-January	Alabama	Owned	Miller 2	Coal	606.144	626.992	10.102	-	637.094	-
1-January	Alabama	Owned	Miller 3	Coal	660.000	693.000	-	-	693.000	-
1-January	Alabama	Owned	Miller 4	Coal	660.000	692.000	12.000	-	704.000	-
1-January	Alabama	Owned	Barry 1	Oil/Gas	125.000	80.000	-	-	80.000	-
1-January	Alabama	Owned	Barry 2	Oil/Gas	125.000	80.000	-	-	80.000	-
1-January	Alabama	Owned	Gadsden 1	Oil/Gas	60.000	64.000	-	-	17.000	47.000
1-January	Alabama	Owned	Gadsden 2	Oil/Gas	60.000	66.000	-	-	-	66.000
1-January	Alabama	Owned	Gaston 1	Oil/Gas	125.000	127.000	-	-	127.000	-
1-January	Alabama	Owned	Gaston 2	Oil/Gas	125.000	128.000	-	-	128.000	-
1-January	Alabama	Owned	Gaston 3	Oil/Gas	125.000	127.000	-	-	127.000	-
1-January	Alabama	Owned	Gaston 4	Oil/Gas	125.000	128.000	-	-	128.000	-
1-January	Alabama	Owned	Greene County 1	Oil/Gas	150.000	154.680	-	-	154.680	-

2020 INTERCOMPANY INTERCHANGE CONTRACT

Resources Available to Integrated System

Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
1-January	Alabama	Owned	Greene County 2	Oil/Gas	150.000	154.980	-	-	154.980	-
1-January	Alabama	Owned	Gaston A	Combustion Turbine	9.840	10.000	-	-	10.000	-
1-January	Alabama	Owned	Greene Co. B	Combustion Turbine	80.000	100.000	-	-	100.000	-
1-January	Alabama	Owned	Greene Co. C	Combustion Turbine	80.000	98.000	-	-	98.000	-
1-January	Alabama	Owned	Greene Co. D	Combustion Turbine	80.000	97.000	-	-	97.000	-
1-January	Alabama	Owned	Greene Co. E	Combustion Turbine	80.000	98.000	-	-	98.000	-
1-January	Alabama	Owned	Greene Co. F	Combustion Turbine	80.000	97.000	-	-	97.000	-
1-January	Alabama	Owned	Greene Co. G	Combustion Turbine	80.000	96.000	-	-	96.000	-
1-January	Alabama	Owned	Greene Co. H	Combustion Turbine	80.000	99.000	-	-	99.000	-
1-January	Alabama	Owned	Greene Co. J	Combustion Turbine	80.000	98.000	-	-	98.000	-
1-January	Alabama	Owned	Greene Co. K	Combustion Turbine	80.000	101.000	-	-	101.000	-
1-January	Alabama	Owned	Barry 6	Combined Cycle	535.212	556.700	12.200	-	568.900	-
1-January	Alabama	Owned	Barry 7	Combined Cycle	535.212	555.000	16.500	-	571.500	-
1-January	Alabama	Owned	Lowndes County Cogen	Combined Cycle	104.800	94.500	-	-	94.500	-
1-January	Alabama	Owned	Theodore 1	Combined Cycle	236.418	212.000	33.000	-	245.000	-
1-January	Alabama	Owned	Washington 1	Combined Cycle	123.428	107.000	-	-	107.000	-
	Alabama Total								***13,012.899***	
1-January	Georgia	Owned	Comer Community Solar	Reserved - Other	2.160	0.375	-	-	0.375	-
1-January	Georgia	Owned	Dalton Solar	Reserved - Other	0.700	1.000	-	1.000	-	-
1-January	Georgia	Owned	Dalton Solar 2	Reserved - Other	7.000	5.508	-	5.508	-	-
1-January	Georgia	Owned	Falcons Solar	Reserved - Other	1.019	0.231	-	-	0.231	-
1-January	Georgia	Owned	Fort Benning 1	Reserved - Other	30.005	0.859	-	-	0.859	-
1-January	Georgia	Owned	Fort Gordon 1	Reserved - Other	30.000	1.259	-	-	-	1.259
1-January	Georgia	Owned	Fort Stewart 1	Reserved - Other	30.000	1.456	-	-	1.456	-
1-January	Georgia	Owned	Georgia College & State Univ Solar	Reserved - Other	3.500	0.580	-	-	-	0.580
1-January	Georgia	Owned	Guyton Community Solar	Reserved - Other	3.600	1.221	-	-	1.221	-
1-January	Georgia	Owned	King's Bay Solar	Reserved - Other	30.161	1.479	-	-	1.479	-
1-January	Georgia	Owned	Marine Corp Logistics Base Solar	Reserved - Other	31.161	1.666	-	-	1.666	-
1-January	Georgia	Owned	Right of Way Solar - The Ray	Reserved - Other	0.800	0.112	-	-	-	0.112
1-January	Georgia	Owned	Tri-County EMC Solar	Reserved - Other	1.037	1.008	-	1.008	-	-
1-January	Georgia	Owned	UGA Demo 1	Reserved - Other	0.984	0.223	-	-	0.223	-
1-January	Georgia	Owned	Waynesboro Community Solar	Reserved - Other	2.400	0.493	-	-	0.493	-
1-January	Georgia	Controlled	Albany Renewable Energy	Reserved Purchase	49.500	49.500	-	-	49.500	-
1-January	Georgia	Controlled	Blue Canyon II	Reserved Purchase	47.000	47.000	-	-	47.000	-
1-January	Georgia	Controlled	Blue Canyon VI	Reserved Purchase	34.000	34.000	-	-	34.000	-
1-January	Georgia	Controlled	Butler Solar (Community)	Reserved Purchase	100.000	24.328	-	-	24.328	-
1-January	Georgia	Controlled	Butler Solar Farm (Strata) 1	Reserved Purchase	20.000	2.712	-	-	2.712	-
1-January	Georgia	Controlled	Camilla 1	Reserved Purchase	16.000	2.427	-	-	2.427	-
1-January	Georgia	Controlled	Camilla Solar	Reserved Purchase	160.000	50.400	-	-	-	50.400
1-January	Georgia	Controlled	Camp 1	Reserved Purchase	3.000	0.455	-	-	0.455	-
1-January	Georgia	Controlled	Coca-Cola 1	Reserved Purchase	6.300	6.300	-	-	6.300	-
1-January	Georgia	Controlled	Conyers Renewable Energy	Reserved Purchase	3.077	3.077	-	-	3.077	-
1-January	Georgia	Controlled	Decatur County 1	Reserved Purchase	18.900	5.178	-	-	5.178	-
1-January	Georgia	Controlled	Decatur Parkway 1	Reserved Purchase	79.900	21.836	-	-	21.836	-
1-January	Georgia	Controlled	Dougherty County	Reserved Purchase	120.000	31.342	-	-	31.342	-
1-January	Georgia	Controlled	Dublin 1	Reserved Purchase	4.000	0.738	-	-	0.738	-
1-January	Georgia	Controlled	Flint River 1	Reserved Purchase	24.750	24.750	-	-	24.750	-
1-January	Georgia	Controlled	Glynn 1	Reserved Purchase	17.680	2.903	-	-	2.903	-
1-January	Georgia	Controlled	GP Solutions GA 1	Reserved Purchase	29.000	29.000	-	-	29.000	-
1-January	Georgia	Controlled	GRP Franklin	Reserved Purchase	58.000	58.000	-	-	58.000	-
1-January	Georgia	Controlled	GRP Madison	Reserved Purchase	58.000	58.000	-	-	58.000	-

2020 INTERCOMPANY INTERCHANGE CONTRACT

Resources Available to Integrated System

Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
1-January	Georgia	Controlled	Hecate Energy	Reserved Purchase	20.000	6.248	-	-	6.248	-
1-January	Georgia	Controlled	HSH Pembroke - GPC	Reserved Purchase	1.000	0.178	-	-	0.178	-
1-January	Georgia	Controlled	Live Oak Solar	Reserved Purchase	51.000	8.807	-	-	8.807	-
1-January	Georgia	Controlled	LS PawPaw 1	Reserved Purchase	30.000	7.856	-	-	7.856	-
1-January	Georgia	Controlled	Oak Grove 1	Reserved Purchase	6.178	6.178	-	-	6.178	-
1-January	Georgia	Controlled	Piedmont Green	Reserved Purchase	55.000	55.000	-	-	55.000	-
1-January	Georgia	Controlled	Pine Ridge	Reserved Purchase	6.300	6.300	-	-	6.300	-
1-January	Georgia	Controlled	Quitman	Reserved Purchase	150.000	69.732	-	-	-	69.732
1-January	Georgia	Controlled	Richland 1	Reserved Purchase	20.000	4.852	-	-	4.852	-
1-January	Georgia	Controlled	Richland Creek 1	Reserved Purchase	10.400	10.400	-	-	10.400	-
1-January	Georgia	Controlled	Rincon Solar	Reserved Purchase	16.000	3.776	-	-	3.776	-
1-January	Georgia	Controlled	SDD Solar Project 4	Reserved Purchase	1.000	0.178	-	-	0.178	-
1-January	Georgia	Controlled	Simon 1	Reserved Purchase	30.000	4.291	-	-	4.291	-
1-January	Georgia	Controlled	Superior Waste Management	Reserved Purchase	6.400	6.400	-	-	6.400	-
1-January	Georgia	Controlled	Twiggs County Solar	Reserved Purchase	200.000	64.164	-	-	-	64.164
1-January	Georgia	Controlled	Weyerhauser Port Wentworth	Reserved Purchase	27.720	27.720	-	-	27.720	-
1-January	Georgia	Controlled	White Oak 1	Reserved Purchase	76.500	13.136	-	-	13.136	-
1-January	Georgia	Controlled	White Pine 1	Reserved Purchase	101.250	15.081	-	-	15.081	-
1-January	Georgia	Controlled	EU Replacement Block	Reserved Sale	-	-	-	159.510	-	(159.510)
1-January	Georgia	Controlled	Exelon Heard County	Peak Purchase	945.000	945.000	-	-	945.000	-
1-January	Georgia	Controlled	Monroe Power	Peak Purchase	309.428	309.428	-	-	309.428	-
1-January	Georgia	Controlled	SPC Addison	Peak Purchase	336.500	336.500	-	-	336.500	-
1-January	Georgia	Controlled	SPC Dahlberg	Peak Purchase	445.000	445.000	-	-	445.000	-
1-January	Georgia	Controlled	Walton County	Peak Purchase	465.200	465.200	-	-	465.200	-
1-January	Georgia	Controlled	Washington County	Peak Purchase	312.769	312.769	-	-	312.769	-
1-January	Georgia	Controlled	Harris 2	CC Purchase	649.085	649.085	-	-	649.085	-
1-January	Georgia	Controlled	Mid-Georgia	CC Purchase	300.000	300.000	-	-	300.000	-
1-January	Georgia	Controlled	Interruptibles and SBG	DSO	512.000	462.800	-	-	-	462.800
1-January	Georgia	Owned	Bartletts FY CH	Hydro	173.000	189.600	-	-	189.600	-
1-January	Georgia	Owned	Burton NG	Hydro	6.120	8.700	-	-	8.700	-
1-January	Georgia	Owned	Goat Rock CH	Hydro	39.700	39.400	-	-	39.400	-
1-January	Georgia	Owned	Lloyd Shoals OM	Hydro	14.400	22.500	-	-	22.500	-
1-January	Georgia	Owned	Misc Hydro CH	Hydro	9.960	6.000	-	-	6.000	-
1-January	Georgia	Owned	Morgan Falls CH	Hydro	16.800	10.900	-	-	10.900	-
1-January	Georgia	Owned	N Highlands CH	Hydro	29.600	34.800	-	-	34.800	-
1-January	Georgia	Owned	Nacoochee NG	Hydro	4.800	6.000	-	-	6.000	-
1-January	Georgia	Owned	Oliver Dam CH	Hydro	60.000	58.200	-	-	58.200	-
1-January	Georgia	Owned	Sinclair Dam OC	Hydro	45.000	43.800	-	-	43.800	-
1-January	Georgia	Owned	Tallulah Dam NG	Hydro	72.000	72.900	-	-	72.900	-
1-January	Georgia	Owned	Terrora Dam NG	Hydro	16.000	16.600	-	-	16.600	-
1-January	Georgia	Owned	Tugalo Dam NG	Hydro	45.000	52.200	-	-	52.200	-
1-January	Georgia	Owned	Wallace Conv SE	Hydro	112.500	114.281	-	-	114.281	-
1-January	Georgia	Owned	Yonah Dam NG	Hydro	22.500	28.600	-	-	28.600	-
1-January	Georgia	Owned	Rocky Mountain NU	Pumped Storage	223.127	190.070	-	-	190.070	-
1-January	Georgia	Owned	Wallace Dam OC	Pumped Storage	208.800	213.219	-	-	213.219	-
1-January	Georgia	Owned	Hatch 1	Nuclear	450.692	438.876	-	-	438.876	-
1-January	Georgia	Owned	Hatch 2	Nuclear	448.920	442.383	-	-	442.383	-
1-January	Georgia	Owned	Vogtle 1	Nuclear	530.120	538.603	-	-	538.603	-
1-January	Georgia	Owned	Vogtle 2	Nuclear	530.120	539.539	-	-	539.539	-
1-January	Georgia	Owned	Bowen 1	Coal	700.000	700.000	24.000	-	724.000	-
1-January	Georgia	Owned	Bowen 2	Coal	700.000	700.000	24.000	-	724.000	-

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Resources Available to Integrated System

Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
1-January	Georgia	Owned	Bowen 3	Coal	880.000	876.000	16.000	-	892.000	-
1-January	Georgia	Owned	Bowen 4	Coal	880.000	876.000	16.000	-	892.000	-
1-January	Georgia	Owned	Scherer 1	Coal	68.712	72.240	-	-	72.240	-
1-January	Georgia	Owned	Scherer 2	Coal	68.712	72.240	-	-	72.240	-
1-January	Georgia	Owned	Scherer 3	Coal	613.500	645.000	-	116.349	503.673	24.978
1-January	Georgia	Owned	Wansley 1	Coal	462.775	459.030	7.490	-	466.520	-
1-January	Georgia	Owned	Wansley 2	Coal	462.775	459.030	7.490	-	466.520	-
1-January	Georgia	Owned	Gaston 1	Oil/Gas	125.000	127.000	-	12.520	114.480	-
1-January	Georgia	Owned	Gaston 2	Oil/Gas	125.000	128.000	-	12.587	115.413	-
1-January	Georgia	Owned	Gaston 3	Oil/Gas	125.000	127.000	-	12.453	114.547	-
1-January	Georgia	Owned	Gaston 4	Oil/Gas	125.000	128.000	-	12.764	115.236	-
1-January	Georgia	Owned	Yates 6	Oil/Gas	350.000	350.500	5.000	32.751	322.749	-
1-January	Georgia	Owned	Yates 7	Oil/Gas	350.000	348.500	10.000	32.818	325.682	-
1-January	Georgia	Owned	Boulevard 1	Combustion Turbine	19.700	18.600	-	-	-	18.600
1-January	Georgia	Owned	Gaston A	Combustion Turbine	9.840	10.000	-	0.376	9.624	-
1-January	Georgia	Owned	McDonough 3A	Combustion Turbine	39.400	40.000	-	-	-	40.000
1-January	Georgia	Owned	McDonough 3B	Combustion Turbine	39.400	40.000	-	-	-	40.000
1-January	Georgia	Owned	McIntosh 1A	Combustion Turbine	80.000	94.500	-	-	94.500	-
1-January	Georgia	Owned	McIntosh 2A	Combustion Turbine	80.000	94.500	-	-	94.500	-
1-January	Georgia	Owned	McIntosh 3A	Combustion Turbine	80.000	94.500	-	-	94.500	-
1-January	Georgia	Owned	McIntosh 4A	Combustion Turbine	80.000	94.500	-	-	94.500	-
1-January	Georgia	Owned	McIntosh 5A	Combustion Turbine	80.000	94.500	-	-	94.500	-
1-January	Georgia	Owned	McIntosh 6A	Combustion Turbine	80.000	94.500	-	-	94.500	-
1-January	Georgia	Owned	McIntosh 7A	Combustion Turbine	80.000	94.500	-	-	94.500	-
1-January	Georgia	Owned	McIntosh 8A	Combustion Turbine	80.000	94.500	-	-	94.500	-
1-January	Georgia	Owned	McManus 3A	Combustion Turbine	52.100	57.000	-	1.948	55.052	-
1-January	Georgia	Owned	McManus 3B	Combustion Turbine	52.100	57.000	-	1.948	55.052	-
1-January	Georgia	Owned	McManus 3C	Combustion Turbine	52.100	57.000	-	1.948	55.052	-
1-January	Georgia	Owned	McManus 4A	Combustion Turbine	53.900	57.000	-	1.993	55.007	-
1-January	Georgia	Owned	McManus 4B	Combustion Turbine	53.900	57.000	-	1.993	55.007	-
1-January	Georgia	Owned	McManus 4C	Combustion Turbine	53.900	57.000	-	1.993	55.007	-
1-January	Georgia	Owned	McManus 4D	Combustion Turbine	53.900	57.000	-	1.993	55.007	-
1-January	Georgia	Owned	McManus 4E	Combustion Turbine	53.900	57.000	-	1.993	55.007	-
1-January	Georgia	Owned	McManus 4F	Combustion Turbine	53.900	57.000	-	1.993	55.007	-
1-January	Georgia	Owned	Robins 1	Combustion Turbine	79.200	93.000	-	-	93.000	-
1-January	Georgia	Owned	Robins 2	Combustion Turbine	79.200	93.000	-	-	93.000	-
1-January	Georgia	Owned	Wansley 5A	Combustion Turbine	26.322	32.100	-	-	-	32.100
1-January	Georgia	Owned	Wilson 1A	Combustion Turbine	58.600	54.000	-	1.932	52.068	-
1-January	Georgia	Owned	Wilson 1B	Combustion Turbine	58.600	67.000	-	2.397	64.603	-
1-January	Georgia	Owned	Wilson 1C	Combustion Turbine	58.600	61.000	-	2.183	58.817	-
1-January	Georgia	Owned	Wilson 1D	Combustion Turbine	58.600	56.000	-	2.004	53.996	-
1-January	Georgia	Owned	Wilson 1E	Combustion Turbine	58.600	61.000	-	2.183	58.817	-
1-January	Georgia	Owned	Wilson 1F	Combustion Turbine	58.600	65.000	-	2.326	62.674	-
1-January	Georgia	Owned	McDonough 4	Combined Cycle	840.000	810.000	105.000	-	915.000	-
1-January	Georgia	Owned	McDonough 5	Combined Cycle	840.000	804.000	103.000	-	907.000	-
1-January	Georgia	Owned	McDonough 6	Combined Cycle	840.000	807.000	103.000	-	910.000	-
1-January	Georgia	Owned	McIntosh 10	Combined Cycle	659.460	578.700	110.500	-	689.200	-
1-January	Georgia	Owned	McIntosh 11	Combined Cycle	659.460	577.800	107.200	-	685.000	-
	Georgia Total								***19,241.400***	
1-January	Gulf	Owned	Perdido Landfill Gas	Reserved - Other	3.000	3.000	-	-	-	3.000
1-January	Gulf	Controlled	Blue Indigo Solar	Reserved Purchase	74.500	15.049	-	-	-	15.049

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Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
1-January	Gulf	Controlled	Eglin Solar	Reserved Purchase	30.000	2.616	-	-	-	2.616
1-January	Gulf	Controlled	Holley Solar	Reserved Purchase	40.000	3.013	-	-	-	3.013
1-January	Gulf	Controlled	Kingfisher Wind	Reserved Purchase	75.000	75.000	-	-	-	75.000
1-January	Gulf	Controlled	Kingfisher Wind II	Reserved Purchase	40.000	40.000	-	-	-	40.000
1-January	Gulf	Controlled	Saufley Solar	Reserved Purchase	50.000	3.596	-	-	-	3.596
1-January	Gulf	Controlled	Central Alabama	CC Purchase	885.000	885.000	-	-	885.000	-
1-January	Gulf	Owned	Crist 4	Coal	75.000	75.000	-	-	-	75.000
1-January	Gulf	Owned	Crist 5	Coal	75.000	75.000	-	-	-	75.000
1-January	Gulf	Owned	Crist 6	Coal	320.000	299.000	-	-	136.000	163.000
1-January	Gulf	Owned	Crist 7	Coal	500.000	475.000	-	-	475.000	-
1-January	Gulf	Owned	Daniel 1	Coal	250.000	251.000	-	-	251.000	-
1-January	Gulf	Owned	Daniel 2	Coal	250.000	251.000	-	-	251.000	-
1-January	Gulf	Owned	Scherer 3	Coal	204.500	215.000	-	-	215.000	-
1-January	Gulf	Owned	Pea Ridge 1	Combustion Turbine	5.000	5.000	-	-	-	5.000
1-January	Gulf	Owned	Pea Ridge 2	Combustion Turbine	5.000	5.000	-	-	-	5.000
1-January	Gulf	Owned	Pea Ridge 3	Combustion Turbine	5.000	5.000	-	-	-	5.000
1-January	Gulf	Owned	Smith A	Combustion Turbine	39.400	40.000	-	-	-	40.000
1-January	Gulf	Owned	L. Smith 3	Combined Cycle	545.500	607.000	41.000	-	621.400	26.600
	Gulf Total								***2,834.400***	
1-January	Mississippi	Controlled	Hattiesburg Farm Solar	Reserved Purchase	50.000	5.439	-	-	-	5.439
1-January	Mississippi	Controlled	MS CB Energy Solar	Reserved Purchase	3.290	0.208	-	-	-	0.208
1-January	Mississippi	Controlled	MS Solar (Sumrall)	Reserved Purchase	52.000	9.082	-	-	-	9.082
1-January	Mississippi	Controlled	SEPA	Reserved Purchase	73.744	73.744	-	-	73.744	-
1-January	Mississippi	Controlled	SR Meridian III Solar	Reserved Purchase	52.500	8.071	-	-	-	8.071
1-January	Mississippi	Controlled	SMEPA sale	Reserved Sale	-	-	-	200.000	-	(200.000)
1-January	Mississippi	Controlled	Interruptibles and SBG	DSO	79.600	76.100	-	-	-	76.100
1-January	Mississippi	Owned	Daniel 1	Coal	250.000	251.000	-	13.000	238.000	-
1-January	Mississippi	Owned	Daniel 2	Coal	250.000	251.000	-	13.000	238.000	-
1-January	Mississippi	Owned	Greene County 1	Oil/Gas	100.000	103.120	-	-	103.120	-
1-January	Mississippi	Owned	Greene County 2	Oil/Gas	100.000	103.320	-	-	103.320	-
1-January	Mississippi	Owned	Watson 4	Oil/Gas	250.000	236.000	32.000	-	-	268.000
1-January	Mississippi	Owned	Watson 5	Oil/Gas	500.000	485.000	31.000	-	207.470	308.530
1-January	Mississippi	Owned	Chevron 1	Combustion Turbine	18.180	17.000	-	-	-	17.000
1-January	Mississippi	Owned	Chevron 2	Combustion Turbine	18.180	19.000	-	-	-	19.000
1-January	Mississippi	Owned	Chevron 3	Combustion Turbine	18.180	18.000	-	-	-	18.000
1-January	Mississippi	Owned	Chevron 4	Combustion Turbine	18.180	18.000	-	-	-	18.000
1-January	Mississippi	Owned	Chevron 5	Combustion Turbine	74.572	80.000	-	-	-	80.000
1-January	Mississippi	Owned	Sweatt A	Combustion Turbine	39.400	41.000	-	2.000	-	39.000
1-January	Mississippi	Owned	Watson A	Combustion Turbine	39.360	41.200	-	2.000	-	39.200
1-January	Mississippi	Owned	Daniel 3	Combined Cycle	535.212	548.000	17.000	28.000	537.000	-
1-January	Mississippi	Owned	Daniel 4	Combined Cycle	535.212	555.000	18.000	28.000	545.000	-
1-January	Mississippi	Owned	Ratcliffe	Combined Cycle	769.898	625.000	120.000	-	745.000	-
	Mississippi Total								***2,790.654***	
1-January	Southern Power	Owned	Butler Solar (Community)	Reserved - Other	100.000	100.000	-	100.000	-	-
1-January	Southern Power	Owned	Butler Solar Farm (Strata) 1	Reserved - Other	20.000	20.000	-	20.000	-	-
1-January	Southern Power	Owned	Decatur County 1	Reserved - Other	18.900	18.900	-	18.900	-	-
1-January	Southern Power	Owned	Decatur Parkway 1	Reserved - Other	79.900	79.900	-	79.900	-	-
1-January	Southern Power	Owned	LS PawPaw 1	Reserved - Other	30.000	30.000	-	30.000	-	-
1-January	Southern Power	Owned	Sandhills 1	Reserved - Other	143.000	25.782	-	-	25.782	-
1-January	Southern Power	Controlled	Cedar Creek Solar	Reserved Purchase	0.561	0.102	-	-	0.102	-
1-January	Southern Power	Controlled	GPC Steam Block Replacement	Reserved Purchase	159.034	159.034	-	-	159.034	-

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Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
1-January	Southern Power	Controlled	Green Power - Azalea	Reserved Purchase	7.719	1.277	-	-	1.277	-
1-January	Southern Power	Controlled	Green Power - Clean Control	Reserved Purchase	0.002	0.002	-	-	0.002	-
1-January	Southern Power	Controlled	Green Power - Pecan Row	Reserved Purchase	0.702	0.702	-	-	0.702	-
1-January	Southern Power	Controlled	Green Power - Rabun Gap	Reserved Purchase	9.626	9.626	-	-	9.626	-
1-January	Southern Power	Controlled	Green Power - Tallassee	Reserved Purchase	0.464	0.464	-	-	0.464	-
1-January	Southern Power	Controlled	Green Power - Taylor County	Reserved Purchase	2.360	2.360	-	-	2.360	-
1-January	Southern Power	Controlled	Hazlehurst 1	Reserved Purchase	11.332	0.955	-	-	0.955	-
1-January	Southern Power	Controlled	Hazlehurst 2	Reserved Purchase	44.683	3.195	-	-	3.195	-
1-January	Southern Power	Controlled	Hazlehurst 3	Reserved Purchase	13.939	2.380	-	-	2.380	-
1-January	Southern Power	Controlled	Houston County Landfill Gas	Reserved Purchase	3.209	3.209	-	-	3.209	-
1-January	Southern Power	Controlled	Mid-Georgia Community Solar	Reserved Purchase	0.974	0.033	-	-	0.033	-
1-January	Southern Power	Controlled	Morgan Stanley Flint Block	Reserved Purchase	75.211	75.211	-	-	75.211	-
1-January	Southern Power	Controlled	Morgan Stanley Purchase	Reserved Purchase	65.183	65.183	-	-	65.183	-
1-January	Southern Power	Controlled	Okefenoke Community Solar	Reserved Purchase	2.643	0.114	-	-	0.114	-
1-January	Southern Power	Controlled	SEPA	Reserved Purchase	249.793	249.793	-	-	249.793	-
1-January	Southern Power	Controlled	Tri-County EMC Solar	Reserved Purchase	1.037	0.156	-	-	0.156	-
1-January	Southern Power	Controlled	Turnipseed Solar	Reserved Purchase	0.939	0.172	-	-	0.172	-
1-January	Southern Power	Controlled	Wolf Creek	Reserved Purchase	0.981	0.981	-	-	0.981	-
1-January	Southern Power	Controlled	Dalton DL	Peak Purchase	15.000	15.000	-	-	15.000	-
1-January	Southern Power	Controlled	Doyle 2	Peak Purchase	34.009	34.009	-	-	-	34.009
1-January	Southern Power	Controlled	Doyle 3	Peak Purchase	34.009	34.009	-	-	-	34.009
1-January	Southern Power	Controlled	Doyle 4	Peak Purchase	43.726	43.726	-	-	-	43.726
1-January	Southern Power	Controlled	Doyle 5	Peak Purchase	43.726	43.726	-	-	-	43.726
1-January	Southern Power	Controlled	GPC Block 6	Peak Purchase	31.203	31.203	-	-	31.203	-
1-January	Southern Power	Controlled	Hartwell 1	Peak Purchase	64.622	64.622	-	-	64.622	-
1-January	Southern Power	Controlled	Hartwell 2	Peak Purchase	64.627	64.627	-	-	64.627	-
1-January	Southern Power	Controlled	Hawk Road 1	Peak Purchase	54.489	54.489	-	-	54.489	-
1-January	Southern Power	Controlled	Hawk Road 2	Peak Purchase	54.397	54.397	-	-	54.397	-
1-January	Southern Power	Controlled	Hawk Road 3	Peak Purchase	63.317	63.317	-	-	63.317	-
1-January	Southern Power	Controlled	Sewell Creek 1	Peak Purchase	74.365	74.365	-	-	-	74.365
1-January	Southern Power	Controlled	Sewell Creek 2	Peak Purchase	74.365	74.365	-	-	-	74.365
1-January	Southern Power	Controlled	Sewell Creek 3	Peak Purchase	101.462	100.552	-	-	-	100.552
1-January	Southern Power	Controlled	Sewell Creek 4	Peak Purchase	100.552	100.552	-	-	-	100.552
1-January	Southern Power	Controlled	Smarr 1	Peak Purchase	46.985	46.985	-	-	-	46.985
1-January	Southern Power	Controlled	Smarr 2	Peak Purchase	46.985	46.985	-	-	-	46.985
1-January	Southern Power	Controlled	Talbot 1	Peak Purchase	50.772	50.772	-	-	-	50.772
1-January	Southern Power	Controlled	Talbot 2	Peak Purchase	50.772	50.772	-	-	-	50.772
1-January	Southern Power	Controlled	Talbot 3	Peak Purchase	50.772	50.772	-	-	-	50.772
1-January	Southern Power	Controlled	Talbot 4	Peak Purchase	50.772	50.772	-	-	-	50.772
1-January	Southern Power	Controlled	Talbot 5	Peak Purchase	50.771	50.771	-	-	50.771	-
1-January	Southern Power	Controlled	Talbot 6	Peak Purchase	50.772	50.772	-	-	50.772	-
1-January	Southern Power	Controlled	Wansley 5A	Peak Purchase	6.669	6.669	-	-	-	6.669
1-January	Southern Power	Controlled	Chattahoochee CC	CC Purchase	289.565	289.565	-	-	289.565	-
1-January	Southern Power	Controlled	Smith 1	CC Purchase	117.594	117.594	-	-	117.594	-
1-January	Southern Power	Controlled	Smith 2	CC Purchase	117.594	117.594	-	-	117.594	-
1-January	Southern Power	Controlled	Rocky Mountain NU	Pumped Storage	206.943	206.943	-	-	206.943	-
1-January	Southern Power	Controlled	SEPA Russell	Pumped Storage	13.057	13.057	-	-	13.057	-
1-January	Southern Power	Controlled	Catawba	Nuclear	178.994	178.994	-	-	178.994	-
1-January	Southern Power	Controlled	Hatch 1	Nuclear	116.795	116.795	-	-	116.795	-
1-January	Southern Power	Controlled	Hatch 2	Nuclear	117.714	117.714	-	-	117.714	-
1-January	Southern Power	Controlled	Vogtle 1	Nuclear	146.226	146.226	-	-	146.226	-

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Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
1-January	Southern Power	Controlled	Vogtle 2	Nuclear	146.481	146.481	-	-	146.481	-
1-January	Southern Power	Controlled	Coal Steam Block	Coal	60.901	60.901	-	-	60.901	-
1-January	Southern Power	Controlled	Scherer 1	Coal	203.224	203.224	-	-	203.224	-
1-January	Southern Power	Controlled	Scherer 2	Coal	203.224	203.224	-	-	203.224	-
1-January	Southern Power	Controlled	Scherer 3	Coal	55.448	55.448	-	-	55.448	-
1-January	Southern Power	Controlled	Wansley 1	Coal	107.382	107.382	-	-	107.382	-
1-January	Southern Power	Controlled	Wansley 2	Coal	107.382	107.382	-	-	107.382	-
1-January	Southern Power	Controlled	Gas Steam Block	Oil/Gas	115.893	115.893	-	-	115.893	-
1-January	Southern Power	Owned	Addison 1	Combustion Turbine	167.200	168.250	-	168.250	-	-
1-January	Southern Power	Owned	Addison 2	Combustion Turbine	167.200	168.913	-	168.913	-	-
1-January	Southern Power	Owned	Addison 3	Combustion Turbine	167.200	168.250	-	168.250	-	-
1-January	Southern Power	Owned	Addison 4	Combustion Turbine	167.200	165.100	-	165.100	-	-
1-January	Southern Power	Owned	Cleveland County 1	Combustion Turbine	184.818	195.000	-	180.000	-	15.000
1-January	Southern Power	Owned	Cleveland County 2	Combustion Turbine	186.598	195.000	-	183.000	-	12.000
1-January	Southern Power	Owned	Cleveland County 3	Combustion Turbine	185.799	195.000	-	183.180	-	11.820
1-January	Southern Power	Owned	Cleveland County 4	Combustion Turbine	183.113	195.000	-	-	-	195.000
1-January	Southern Power	Owned	Dahlberg 1	Combustion Turbine	75.600	89.000	-	-	89.000	-
1-January	Southern Power	Owned	Dahlberg 10	Combustion Turbine	75.600	89.000	-	89.000	-	-
1-January	Southern Power	Owned	Dahlberg 2	Combustion Turbine	75.600	89.000	-	89.000	-	-
1-January	Southern Power	Owned	Dahlberg 3	Combustion Turbine	75.600	89.000	-	-	89.000	-
1-January	Southern Power	Owned	Dahlberg 4	Combustion Turbine	75.600	89.000	-	89.000	-	-
1-January	Southern Power	Owned	Dahlberg 5	Combustion Turbine	75.600	89.000	-	-	89.000	-
1-January	Southern Power	Owned	Dahlberg 6	Combustion Turbine	75.600	89.000	-	89.000	-	-
1-January	Southern Power	Owned	Dahlberg 7	Combustion Turbine	75.600	89.000	-	20.000	69.000	-
1-January	Southern Power	Owned	Dahlberg 8	Combustion Turbine	75.600	89.000	-	89.000	-	-
1-January	Southern Power	Owned	Dahlberg 9	Combustion Turbine	75.600	89.000	-	-	89.000	-
1-January	Southern Power	Owned	Rowan 1	Combustion Turbine	151.750	178.000	-	150.000	-	28.000
1-January	Southern Power	Owned	Rowan 2	Combustion Turbine	151.750	178.000	-	-	-	178.000
1-January	Southern Power	Owned	Rowan 3	Combustion Turbine	151.750	178.000	-	-	152.634	25.366
1-January	Southern Power	Owned	Franklin 1	Combined Cycle	538.900	572.000	44.900	474.800	34.525	107.575
1-January	Southern Power	Owned	Franklin 2	Combined Cycle	659.460	567.300	106.300	345.000	108.541	220.059
1-January	Southern Power	Owned	Franklin 3	Combined Cycle	659.460	575.900	113.200	300.000	70.000	319.100
1-January	Southern Power	Owned	Harris 1	Combined Cycle	659.460	581.200	101.500	-	-	682.700
1-January	Southern Power	Owned	Harris 2	Combined Cycle	659.460	583.700	101.200	649.085	-	35.815
1-January	Southern Power	Owned	Rowan 4	Combined Cycle	530.550	565.000	-	424.000	67.000	74.000
1-January	Southern Power	Owned	Wansley 6	Combined Cycle	536.500	573.850	44.800	158.000	125.872	334.778
1-January	Southern Power	Owned	Wansley 7	Combined Cycle	536.500	573.600	41.100	-	549.081	65.619
	Southern Power Total								***4,886.999***	
2-February	Alabama	Owned	Anniston Army Depot Solar	Reserved - Other	7.380	0.915	-	-	0.915	-
2-February	Alabama	Owned	Fort Rucker Solar	Reserved - Other	10.560	1.503	-	-	1.503	-
2-February	Alabama	Controlled	AMEA Franklin 1	Reserved Purchase	25.000	25.000	-	-	25.000	-
2-February	Alabama	Controlled	AMEA Santee Cooper 1	Reserved Purchase	50.000	50.000	-	-	50.000	-
2-February	Alabama	Controlled	Buffalo Dunes	Reserved Purchase	202.000	96.477	-	-	96.477	-
2-February	Alabama	Controlled	Chisholm View	Reserved Purchase	202.000	93.554	-	-	93.554	-
2-February	Alabama	Controlled	Lafayette Solar	Reserved Purchase	79.200	14.011	-	-	14.011	-
2-February	Alabama	Controlled	SEPA	Reserved Purchase	192.581	192.581	-	-	192.581	-
2-February	Alabama	Controlled	Westervelt	Reserved Purchase	6.000	6.000	-	-	6.000	-
2-February	Alabama	Controlled	PowerSouth sale	Reserved Sale	-	-	-	400.000	-	(400.000)
2-February	Alabama	Controlled	Calhoun 1	Peak Purchase	158.000	177.000	-	-	177.000	-
2-February	Alabama	Controlled	Calhoun 2	Peak Purchase	158.000	177.000	-	-	177.000	-
2-February	Alabama	Controlled	Calhoun 3	Peak Purchase	158.000	177.000	-	-	177.000	-

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Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
2-February	Alabama	Controlled	Calhoun 4	Peak Purchase	158.000	177.000	-	-	177.000	-
2-February	Alabama	Controlled	Sylacauga 1	Peak Purchase	47.500	47.500	-	-	-	47.500
2-February	Alabama	Controlled	Sylacauga 2	Peak Purchase	47.500	47.500	-	-	-	47.500
2-February	Alabama	Controlled	Interruptibles and SBG	DSO	1,401.300	1,313.600	-	-	322.880	990.720
2-February	Alabama	Owned	Bankhead Dam WA	Hydro	53.985	53.000	-	-	53.000	-
2-February	Alabama	Owned	Bouldin Dam LC	Hydro	225.000	224.000	-	-	224.000	-
2-February	Alabama	Owned	Harris Dam TA	Hydro	132.000	123.000	-	-	123.000	-
2-February	Alabama	Owned	Henry Dam UC	Hydro	72.900	68.000	-	-	68.000	-
2-February	Alabama	Owned	Holt Dam WA	Hydro	46.944	48.000	-	-	48.000	-
2-February	Alabama	Owned	Jordan Dam LC	Hydro	100.000	130.000	-	-	130.000	-
2-February	Alabama	Owned	Lay Dam LC	Hydro	177.000	182.000	-	-	182.000	-
2-February	Alabama	Owned	Logan Martin UC	Hydro	135.000	119.000	-	-	119.000	-
2-February	Alabama	Owned	Martin Dam TA	Hydro	198.220	173.000	-	-	173.000	-
2-February	Alabama	Owned	Mitchell Dam LC	Hydro	170.000	165.000	-	-	165.000	-
2-February	Alabama	Owned	Smith Dam WA	Hydro	157.500	175.000	-	-	175.000	-
2-February	Alabama	Owned	Thurlow Dam TA	Hydro	89.960	78.000	-	-	78.000	-
2-February	Alabama	Owned	Weiss Dam UC	Hydro	87.750	73.000	-	-	73.000	-
2-February	Alabama	Owned	Yates Dam TA	Hydro	47.000	45.000	-	-	45.000	-
2-February	Alabama	Owned	Farley 1	Nuclear	860.000	874.000	-	-	874.000	-
2-February	Alabama	Owned	Farley 2	Nuclear	860.000	877.000	-	-	877.000	-
2-February	Alabama	Owned	Barry 4	Coal	350.000	362.000	-	-	362.000	-
2-February	Alabama	Owned	Barry 5	Coal	700.000	738.500	18.000	-	756.500	-
2-February	Alabama	Owned	Gaston 5	Coal	880.000	832.000	-	-	832.000	-
2-February	Alabama	Owned	Miller 1	Coal	606.144	628.232	4.592	-	632.824	-
2-February	Alabama	Owned	Miller 2	Coal	606.144	626.992	10.102	-	637.094	-
2-February	Alabama	Owned	Miller 3	Coal	660.000	693.000	-	-	693.000	-
2-February	Alabama	Owned	Miller 4	Coal	660.000	692.000	12.000	-	704.000	-
2-February	Alabama	Owned	Barry 1	Oil/Gas	125.000	80.000	-	-	80.000	-
2-February	Alabama	Owned	Barry 2	Oil/Gas	125.000	80.000	-	-	80.000	-
2-February	Alabama	Owned	Gadsden 1	Oil/Gas	60.000	64.000	-	-	17.000	47.000
2-February	Alabama	Owned	Gadsden 2	Oil/Gas	60.000	66.000	-	-	-	66.000
2-February	Alabama	Owned	Gaston 1	Oil/Gas	125.000	127.000	-	-	127.000	-
2-February	Alabama	Owned	Gaston 2	Oil/Gas	125.000	128.000	-	-	128.000	-
2-February	Alabama	Owned	Gaston 3	Oil/Gas	125.000	127.000	-	-	127.000	-
2-February	Alabama	Owned	Gaston 4	Oil/Gas	125.000	128.000	-	-	128.000	-
2-February	Alabama	Owned	Greene County 1	Oil/Gas	150.000	154.680	-	-	154.680	-
2-February	Alabama	Owned	Greene County 2	Oil/Gas	150.000	154.980	-	-	154.980	-
2-February	Alabama	Owned	Gaston A	Combustion Turbine	9.840	10.000	-	-	10.000	-
2-February	Alabama	Owned	Greene Co. B	Combustion Turbine	80.000	100.000	-	-	100.000	-
2-February	Alabama	Owned	Greene Co. C	Combustion Turbine	80.000	98.000	-	-	98.000	-
2-February	Alabama	Owned	Greene Co. D	Combustion Turbine	80.000	97.000	-	-	97.000	-
2-February	Alabama	Owned	Greene Co. E	Combustion Turbine	80.000	98.000	-	-	98.000	-
2-February	Alabama	Owned	Greene Co. F	Combustion Turbine	80.000	97.000	-	-	97.000	-
2-February	Alabama	Owned	Greene Co. G	Combustion Turbine	80.000	96.000	-	-	96.000	-
2-February	Alabama	Owned	Greene Co. H	Combustion Turbine	80.000	99.000	-	-	99.000	-
2-February	Alabama	Owned	Greene Co. J	Combustion Turbine	80.000	98.000	-	-	98.000	-
2-February	Alabama	Owned	Greene Co. K	Combustion Turbine	80.000	101.000	-	-	101.000	-
2-February	Alabama	Owned	Barry 6	Combined Cycle	535.212	556.700	12.200	-	568.900	-
2-February	Alabama	Owned	Barry 7	Combined Cycle	535.212	555.000	16.500	-	571.500	-
2-February	Alabama	Owned	Lowndes County Cogen	Combined Cycle	104.800	94.500	-	-	94.500	-
2-February	Alabama	Owned	Theodore 1	Combined Cycle	236.418	212.000	33.000	-	245.000	-

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2-February	Alabama	Owned	Washington 1	Combined Cycle	123.428	107.000	-	-	107.000	-
	Alabama Total								***13,012.899***	
2-February	Georgia	Owned	Comer Community Solar	Reserved - Other	2.160	0.375	-	-	0.375	-
2-February	Georgia	Owned	Dalton Solar	Reserved - Other	0.700	1.000	-	1.000	-	-
2-February	Georgia	Owned	Dalton Solar 2	Reserved - Other	7.000	5.508	-	5.508	-	-
2-February	Georgia	Owned	Falcons Solar	Reserved - Other	1.019	0.231	-	-	0.231	-
2-February	Georgia	Owned	Fort Benning 1	Reserved - Other	30.005	0.859	-	-	0.859	-
2-February	Georgia	Owned	Fort Gordon 1	Reserved - Other	30.000	1.259	-	-	-	1.259
2-February	Georgia	Owned	Fort Stewart 1	Reserved - Other	30.000	1.456	-	-	1.456	-
2-February	Georgia	Owned	Georgia College & State Univ Solar	Reserved - Other	3.500	0.580	-	-	-	0.580
2-February	Georgia	Owned	Guyton Community Solar	Reserved - Other	3.600	1.221	-	-	1.221	-
2-February	Georgia	Owned	King's Bay Solar	Reserved - Other	30.161	1.479	-	-	1.479	-
2-February	Georgia	Owned	Marine Corp Logistics Base Solar	Reserved - Other	31.161	1.666	-	-	1.666	-
2-February	Georgia	Owned	Right of Way Solar - The Ray	Reserved - Other	0.800	0.112	-	-	-	0.112
2-February	Georgia	Owned	Tri-County EMC Solar	Reserved - Other	1.037	1.008	-	1.008	-	-
2-February	Georgia	Owned	UGA Demo 1	Reserved - Other	0.984	0.223	-	-	0.223	-
2-February	Georgia	Owned	Waynesboro Community Solar	Reserved - Other	2.400	0.493	-	-	0.493	-
2-February	Georgia	Controlled	Albany Renewable Energy	Reserved Purchase	49.500	49.500	-	-	49.500	-
2-February	Georgia	Controlled	Blue Canyon II	Reserved Purchase	49.000	49.000	-	-	49.000	-
2-February	Georgia	Controlled	Blue Canyon VI	Reserved Purchase	35.000	35.000	-	-	35.000	-
2-February	Georgia	Controlled	Butler Solar (Community)	Reserved Purchase	100.000	24.328	-	-	24.328	-
2-February	Georgia	Controlled	Butler Solar Farm (Strata) 1	Reserved Purchase	20.000	2.712	-	-	2.712	-
2-February	Georgia	Controlled	Camilla 1	Reserved Purchase	16.000	2.427	-	-	2.427	-
2-February	Georgia	Controlled	Camilla Solar	Reserved Purchase	160.000	50.400	-	-	-	50.400
2-February	Georgia	Controlled	Camp 1	Reserved Purchase	3.000	0.455	-	-	0.455	-
2-February	Georgia	Controlled	Coca-Cola 1	Reserved Purchase	6.300	6.300	-	-	6.300	-
2-February	Georgia	Controlled	Conyers Renewable Energy	Reserved Purchase	3.077	3.077	-	-	3.077	-
2-February	Georgia	Controlled	Decatur County 1	Reserved Purchase	18.900	5.178	-	-	5.178	-
2-February	Georgia	Controlled	Decatur Parkway 1	Reserved Purchase	79.900	21.836	-	-	21.836	-
2-February	Georgia	Controlled	Dougherty County	Reserved Purchase	120.000	31.342	-	-	31.342	-
2-February	Georgia	Controlled	Dublin 1	Reserved Purchase	4.000	0.738	-	-	0.738	-
2-February	Georgia	Controlled	Flint River 1	Reserved Purchase	24.750	24.750	-	-	24.750	-
2-February	Georgia	Controlled	Glynn 1	Reserved Purchase	17.680	2.903	-	-	2.903	-
2-February	Georgia	Controlled	GP Solutions GA 1	Reserved Purchase	29.000	29.000	-	-	29.000	-
2-February	Georgia	Controlled	GRP Franklin	Reserved Purchase	58.000	58.000	-	-	58.000	-
2-February	Georgia	Controlled	GRP Madison	Reserved Purchase	58.000	58.000	-	-	58.000	-
2-February	Georgia	Controlled	Hecate Energy	Reserved Purchase	20.000	6.248	-	-	6.248	-
2-February	Georgia	Controlled	HSH Pembroke - GPC	Reserved Purchase	1.000	0.178	-	-	0.178	-
2-February	Georgia	Controlled	Live Oak Solar	Reserved Purchase	51.000	8.807	-	-	8.807	-
2-February	Georgia	Controlled	LS PawPaw 1	Reserved Purchase	30.000	7.856	-	-	7.856	-
2-February	Georgia	Controlled	Oak Grove 1	Reserved Purchase	6.178	6.178	-	-	6.178	-
2-February	Georgia	Controlled	Piedmont Green	Reserved Purchase	55.000	55.000	-	-	55.000	-
2-February	Georgia	Controlled	Pine Ridge	Reserved Purchase	6.300	6.300	-	-	6.300	-
2-February	Georgia	Controlled	Quitman	Reserved Purchase	150.000	69.732	-	-	-	69.732
2-February	Georgia	Controlled	Richland 1	Reserved Purchase	20.000	4.852	-	-	4.852	-
2-February	Georgia	Controlled	Richland Creek 1	Reserved Purchase	10.400	10.400	-	-	10.400	-
2-February	Georgia	Controlled	Rincon Solar	Reserved Purchase	16.000	3.776	-	-	3.776	-
2-February	Georgia	Controlled	SDD Solar Project 4	Reserved Purchase	1.000	0.178	-	-	0.178	-
2-February	Georgia	Controlled	Simon 1	Reserved Purchase	30.000	4.291	-	-	4.291	-
2-February	Georgia	Controlled	Superior Waste Management	Reserved Purchase	6.400	6.400	-	-	6.400	-
2-February	Georgia	Controlled	Twiggs County Solar	Reserved Purchase	200.000	64.164	-	-	-	64.164

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2-February	Georgia	Controlled	Weyerhauser Port Wentworth	Reserved Purchase	27.720	27.720	-	-	27.720	-
2-February	Georgia	Controlled	White Oak 1	Reserved Purchase	76.500	13.136	-	-	13.136	-
2-February	Georgia	Controlled	White Pine 1	Reserved Purchase	101.250	15.081	-	-	15.081	-
2-February	Georgia	Controlled	EU Replacement Block	Reserved Sale	-	-	-	159.510	-	(159.510)
2-February	Georgia	Controlled	Exelon Heard County	Peak Purchase	945.000	945.000	-	-	945.000	-
2-February	Georgia	Controlled	Monroe Power	Peak Purchase	309.428	309.428	-	-	309.428	-
2-February	Georgia	Controlled	SPC Addison	Peak Purchase	336.500	336.500	-	-	336.500	-
2-February	Georgia	Controlled	SPC Dahlberg	Peak Purchase	445.000	445.000	-	-	445.000	-
2-February	Georgia	Controlled	Walton County	Peak Purchase	465.200	465.200	-	-	465.200	-
2-February	Georgia	Controlled	Washington County	Peak Purchase	312.769	312.769	-	-	312.769	-
2-February	Georgia	Controlled	Harris 2	CC Purchase	649.085	649.085	-	-	649.085	-
2-February	Georgia	Controlled	Mid-Georgia	CC Purchase	300.000	300.000	-	-	300.000	-
2-February	Georgia	Controlled	Interruptibles and SBG	DSO	512.000	462.800	-	-	-	462.800
2-February	Georgia	Owned	Bartletts FY CH	Hydro	173.000	189.600	-	-	189.600	-
2-February	Georgia	Owned	Burton NG	Hydro	6.120	8.700	-	-	8.700	-
2-February	Georgia	Owned	Goat Rock CH	Hydro	39.700	39.400	-	-	39.400	-
2-February	Georgia	Owned	Lloyd Shoals OM	Hydro	14.400	22.500	-	-	22.500	-
2-February	Georgia	Owned	Misc Hydro CH	Hydro	9.960	6.000	-	-	6.000	-
2-February	Georgia	Owned	Morgan Falls CH	Hydro	16.800	10.900	-	-	10.900	-
2-February	Georgia	Owned	N Highlands CH	Hydro	29.600	34.800	-	-	34.800	-
2-February	Georgia	Owned	Nacoochee NG	Hydro	4.800	6.000	-	-	6.000	-
2-February	Georgia	Owned	Oliver Dam CH	Hydro	60.000	58.200	-	-	58.200	-
2-February	Georgia	Owned	Sinclair Dam OC	Hydro	45.000	43.800	-	-	43.800	-
2-February	Georgia	Owned	Tallulah Dam NG	Hydro	72.000	72.900	-	-	72.900	-
2-February	Georgia	Owned	Terrora Dam NG	Hydro	16.000	16.600	-	-	16.600	-
2-February	Georgia	Owned	Tugalo Dam NG	Hydro	45.000	52.200	-	-	52.200	-
2-February	Georgia	Owned	Wallace Conv SE	Hydro	112.500	114.281	-	-	114.281	-
2-February	Georgia	Owned	Yonah Dam NG	Hydro	22.500	28.600	-	-	28.600	-
2-February	Georgia	Owned	Rocky Mountain NU	Pumped Storage	223.127	190.070	-	-	190.070	-
2-February	Georgia	Owned	Wallace Dam OC	Pumped Storage	208.800	213.219	-	-	213.219	-
2-February	Georgia	Owned	Hatch 1	Nuclear	450.692	438.876	-	-	438.876	-
2-February	Georgia	Owned	Hatch 2	Nuclear	448.920	442.383	-	-	442.383	-
2-February	Georgia	Owned	Vogtle 1	Nuclear	530.120	538.603	-	-	538.603	-
2-February	Georgia	Owned	Vogtle 2	Nuclear	530.120	539.539	-	-	539.539	-
2-February	Georgia	Owned	Bowen 1	Coal	700.000	700.000	24.000	-	724.000	-
2-February	Georgia	Owned	Bowen 2	Coal	700.000	700.000	24.000	-	724.000	-
2-February	Georgia	Owned	Bowen 3	Coal	880.000	876.000	16.000	-	892.000	-
2-February	Georgia	Owned	Bowen 4	Coal	880.000	876.000	16.000	-	892.000	-
2-February	Georgia	Owned	Scherer 1	Coal	68.712	72.240	-	-	72.240	-
2-February	Georgia	Owned	Scherer 2	Coal	68.712	72.240	-	-	72.240	-
2-February	Georgia	Owned	Scherer 3	Coal	613.500	645.000	-	116.349	503.673	24.978
2-February	Georgia	Owned	Wansley 1	Coal	462.775	459.030	7.490	-	466.520	-
2-February	Georgia	Owned	Wansley 2	Coal	462.775	459.030	7.490	-	466.520	-
2-February	Georgia	Owned	Gaston 1	Oil/Gas	125.000	127.000	-	12.520	114.480	-
2-February	Georgia	Owned	Gaston 2	Oil/Gas	125.000	128.000	-	12.587	115.413	-
2-February	Georgia	Owned	Gaston 3	Oil/Gas	125.000	127.000	-	12.453	114.547	-
2-February	Georgia	Owned	Gaston 4	Oil/Gas	125.000	128.000	-	12.764	115.236	-
2-February	Georgia	Owned	Yates 6	Oil/Gas	350.000	350.500	5.000	32.751	322.749	-
2-February	Georgia	Owned	Yates 7	Oil/Gas	350.000	348.500	10.000	32.818	325.682	-
2-February	Georgia	Owned	Boulevard 1	Combustion Turbine	19.700	18.600	-	-	-	18.600
2-February	Georgia	Owned	Gaston A	Combustion Turbine	9.840	10.000	-	0.376	9.624	-

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2-February	Georgia	Owned	McDonough 3A	Combustion Turbine	39.400	40.000	-	-	-	40.000
2-February	Georgia	Owned	McDonough 3B	Combustion Turbine	39.400	40.000	-	-	-	40.000
2-February	Georgia	Owned	McIntosh 1A	Combustion Turbine	80.000	94.500	-	-	94.500	-
2-February	Georgia	Owned	McIntosh 2A	Combustion Turbine	80.000	94.500	-	-	94.500	-
2-February	Georgia	Owned	McIntosh 3A	Combustion Turbine	80.000	94.500	-	-	94.500	-
2-February	Georgia	Owned	McIntosh 4A	Combustion Turbine	80.000	94.500	-	-	94.500	-
2-February	Georgia	Owned	McIntosh 5A	Combustion Turbine	80.000	94.500	-	-	94.500	-
2-February	Georgia	Owned	McIntosh 6A	Combustion Turbine	80.000	94.500	-	-	94.500	-
2-February	Georgia	Owned	McIntosh 7A	Combustion Turbine	80.000	94.500	-	-	94.500	-
2-February	Georgia	Owned	McIntosh 8A	Combustion Turbine	80.000	94.500	-	-	94.500	-
2-February	Georgia	Owned	McManus 3A	Combustion Turbine	52.100	57.000	-	1.948	55.052	-
2-February	Georgia	Owned	McManus 3B	Combustion Turbine	52.100	57.000	-	1.948	55.052	-
2-February	Georgia	Owned	McManus 3C	Combustion Turbine	52.100	57.000	-	1.948	55.052	-
2-February	Georgia	Owned	McManus 4A	Combustion Turbine	53.900	57.000	-	1.993	55.007	-
2-February	Georgia	Owned	McManus 4B	Combustion Turbine	53.900	57.000	-	1.993	55.007	-
2-February	Georgia	Owned	McManus 4C	Combustion Turbine	53.900	57.000	-	1.993	55.007	-
2-February	Georgia	Owned	McManus 4D	Combustion Turbine	53.900	57.000	-	1.993	55.007	-
2-February	Georgia	Owned	McManus 4E	Combustion Turbine	53.900	57.000	-	1.993	55.007	-
2-February	Georgia	Owned	McManus 4F	Combustion Turbine	53.900	57.000	-	1.993	55.007	-
2-February	Georgia	Owned	Robins 1	Combustion Turbine	79.200	93.000	-	-	93.000	-
2-February	Georgia	Owned	Robins 2	Combustion Turbine	79.200	93.000	-	-	93.000	-
2-February	Georgia	Owned	Wansley 5A	Combustion Turbine	26.322	32.100	-	-	-	32.100
2-February	Georgia	Owned	Wilson 1A	Combustion Turbine	58.600	54.000	-	1.932	52.068	-
2-February	Georgia	Owned	Wilson 1B	Combustion Turbine	58.600	67.000	-	2.397	64.603	-
2-February	Georgia	Owned	Wilson 1C	Combustion Turbine	58.600	61.000	-	2.183	58.817	-
2-February	Georgia	Owned	Wilson 1D	Combustion Turbine	58.600	56.000	-	2.004	53.996	-
2-February	Georgia	Owned	Wilson 1E	Combustion Turbine	58.600	61.000	-	2.183	58.817	-
2-February	Georgia	Owned	Wilson 1F	Combustion Turbine	58.600	65.000	-	2.326	62.674	-
2-February	Georgia	Owned	McDonough 4	Combined Cycle	840.000	810.000	105.000	-	915.000	-
2-February	Georgia	Owned	McDonough 5	Combined Cycle	840.000	804.000	103.000	-	907.000	-
2-February	Georgia	Owned	McDonough 6	Combined Cycle	840.000	807.000	103.000	-	910.000	-
2-February	Georgia	Owned	McIntosh 10	Combined Cycle	659.460	578.700	110.500	-	689.200	-
2-February	Georgia	Owned	McIntosh 11	Combined Cycle	659.460	577.800	107.200	-	685.000	-
	Georgia Total								***19,244.400***	
2-February	Gulf	Owned	Perdido Landfill Gas	Reserved - Other	3.000	3.000	-	-	-	3.000
2-February	Gulf	Controlled	Blue Indigo Solar	Reserved Purchase	74.500	15.049	-	-	-	15.049
2-February	Gulf	Controlled	Eglin Solar	Reserved Purchase	30.000	2.616	-	-	-	2.616
2-February	Gulf	Controlled	Holley Solar	Reserved Purchase	40.000	3.013	-	-	-	3.013
2-February	Gulf	Controlled	Kingfisher Wind	Reserved Purchase	53.000	53.000	-	-	-	53.000
2-February	Gulf	Controlled	Kingfisher Wind II	Reserved Purchase	28.000	28.000	-	-	-	28.000
2-February	Gulf	Controlled	Saufley Solar	Reserved Purchase	50.000	3.596	-	-	-	3.596
2-February	Gulf	Controlled	Central Alabama	CC Purchase	885.000	885.000	-	-	885.000	-
2-February	Gulf	Owned	Crist 4	Coal	75.000	75.000	-	-	-	75.000
2-February	Gulf	Owned	Crist 5	Coal	75.000	75.000	-	-	-	75.000
2-February	Gulf	Owned	Crist 6	Coal	320.000	299.000	-	-	136.000	163.000
2-February	Gulf	Owned	Crist 7	Coal	500.000	475.000	-	-	475.000	-
2-February	Gulf	Owned	Daniel 1	Coal	250.000	251.000	-	-	251.000	-
2-February	Gulf	Owned	Daniel 2	Coal	250.000	251.000	-	-	251.000	-
2-February	Gulf	Owned	Scherer 3	Coal	204.500	215.000	-	-	215.000	-
2-February	Gulf	Owned	Pea Ridge 1	Combustion Turbine	5.000	5.000	-	-	-	5.000
2-February	Gulf	Owned	Pea Ridge 2	Combustion Turbine	5.000	5.000	-	-	-	5.000

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2-February	Gulf	Owned	Pea Ridge 3	Combustion Turbine	5.000	5.000	-	-	-	5.000
2-February	Gulf	Owned	Smith A	Combustion Turbine	39.400	40.000	-	-	-	40.000
2-February	Gulf	Owned	L. Smith 3	Combined Cycle	545.500	607.000	41.000	-	621.400	26.600
	Gulf Total								***2,834.400***	
2-February	Mississippi	Controlled	Hattiesburg Farm Solar	Reserved Purchase	50.000	5.439	-	-	-	5.439
2-February	Mississippi	Controlled	MS CB Energy Solar	Reserved Purchase	3.290	0.208	-	-	-	0.208
2-February	Mississippi	Controlled	MS Solar (Sumrall)	Reserved Purchase	52.000	9.082	-	-	-	9.082
2-February	Mississippi	Controlled	SEPA	Reserved Purchase	73.744	73.744	-	-	73.744	-
2-February	Mississippi	Controlled	SR Meridian III Solar	Reserved Purchase	52.500	8.071	-	-	-	8.071
2-February	Mississippi	Controlled	SMEPA sale	Reserved Sale	-	-	-	200.000	-	(200.000)
2-February	Mississippi	Controlled	Interruptibles and SBG	DSO	79.600	76.100	-	-	-	76.100
2-February	Mississippi	Owned	Daniel 1	Coal	250.000	251.000	-	13.000	238.000	-
2-February	Mississippi	Owned	Daniel 2	Coal	250.000	251.000	-	13.000	238.000	-
2-February	Mississippi	Owned	Greene County 1	Oil/Gas	100.000	103.120	-	-	103.120	-
2-February	Mississippi	Owned	Greene County 2	Oil/Gas	100.000	103.320	-	-	103.320	-
2-February	Mississippi	Owned	Watson 4	Oil/Gas	250.000	236.000	32.000	-	-	268.000
2-February	Mississippi	Owned	Watson 5	Oil/Gas	500.000	485.000	31.000	-	207.470	308.530
2-February	Mississippi	Owned	Chevron 1	Combustion Turbine	18.180	17.000	-	-	-	17.000
2-February	Mississippi	Owned	Chevron 2	Combustion Turbine	18.180	19.000	-	-	-	19.000
2-February	Mississippi	Owned	Chevron 3	Combustion Turbine	18.180	18.000	-	-	-	18.000
2-February	Mississippi	Owned	Chevron 4	Combustion Turbine	18.180	18.000	-	-	-	18.000
2-February	Mississippi	Owned	Chevron 5	Combustion Turbine	74.572	80.000	-	-	-	80.000
2-February	Mississippi	Owned	Sweatt A	Combustion Turbine	39.400	41.000	-	2.000	-	39.000
2-February	Mississippi	Owned	Watson A	Combustion Turbine	39.360	41.200	-	2.000	-	39.200
2-February	Mississippi	Owned	Daniel 3	Combined Cycle	535.212	548.000	17.000	28.000	537.000	-
2-February	Mississippi	Owned	Daniel 4	Combined Cycle	535.212	555.000	18.000	28.000	545.000	-
2-February	Mississippi	Owned	Ratcliffe	Combined Cycle	769.898	625.000	120.000	-	745.000	-
	Mississippi Total								***2,790.654***	
2-February	Southern Power	Owned	Butler Solar (Community)	Reserved - Other	100.000	100.000	-	100.000	-	-
2-February	Southern Power	Owned	Butler Solar Farm (Strata) 1	Reserved - Other	20.000	20.000	-	20.000	-	-
2-February	Southern Power	Owned	Decatur County 1	Reserved - Other	18.900	18.900	-	18.900	-	-
2-February	Southern Power	Owned	Decatur Parkway 1	Reserved - Other	79.900	79.900	-	79.900	-	-
2-February	Southern Power	Owned	LS PawPaw 1	Reserved - Other	30.000	30.000	-	30.000	-	-
2-February	Southern Power	Owned	Sandhills 1	Reserved - Other	143.000	25.782	-	-	25.782	-
2-February	Southern Power	Controlled	Cedar Creek Solar	Reserved Purchase	0.561	0.102	-	-	0.102	-
2-February	Southern Power	Controlled	GPC Steam Block Replacement	Reserved Purchase	159.034	159.034	-	-	159.034	-
2-February	Southern Power	Controlled	Green Power - Azalea	Reserved Purchase	7.719	1.277	-	-	1.277	-
2-February	Southern Power	Controlled	Green Power - Clean Control	Reserved Purchase	0.002	0.002	-	-	0.002	-
2-February	Southern Power	Controlled	Green Power - Pecan Row	Reserved Purchase	0.702	0.702	-	-	0.702	-
2-February	Southern Power	Controlled	Green Power - Rabun Gap	Reserved Purchase	9.626	9.626	-	-	9.626	-
2-February	Southern Power	Controlled	Green Power - Tallassee	Reserved Purchase	0.464	0.464	-	-	0.464	-
2-February	Southern Power	Controlled	Green Power - Taylor County	Reserved Purchase	2.360	2.360	-	-	2.360	-
2-February	Southern Power	Controlled	Hazlehurst 1	Reserved Purchase	11.332	0.955	-	-	0.955	-
2-February	Southern Power	Controlled	Hazlehurst 2	Reserved Purchase	44.683	3.195	-	-	3.195	-
2-February	Southern Power	Controlled	Hazlehurst 3	Reserved Purchase	13.939	2.380	-	-	2.380	-
2-February	Southern Power	Controlled	Houston County Landfill Gas	Reserved Purchase	3.209	3.209	-	-	3.209	-
2-February	Southern Power	Controlled	Mid-Georgia Community Solar	Reserved Purchase	0.974	0.033	-	-	0.033	-
2-February	Southern Power	Controlled	Morgan Stanley Flint Block	Reserved Purchase	75.211	75.211	-	-	75.211	-
2-February	Southern Power	Controlled	Morgan Stanley Purchase	Reserved Purchase	65.183	65.183	-	-	65.183	-
2-February	Southern Power	Controlled	Okefenoke Community Solar	Reserved Purchase	2.643	0.114	-	-	0.114	-
2-February	Southern Power	Controlled	SEPA	Reserved Purchase	249.793	249.793	-	-	249.793	-

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2-February	Southern Power	Controlled	Tri-County EMC Solar	Reserved Purchase	1.037	0.156	-	-	0.156	-
2-February	Southern Power	Controlled	Turnipseed Solar	Reserved Purchase	0.939	0.172	-	-	0.172	-
2-February	Southern Power	Controlled	Wolf Creek	Reserved Purchase	0.981	0.981	-	-	0.981	-
2-February	Southern Power	Controlled	Dalton DL	Peak Purchase	15.000	15.000	-	-	15.000	-
2-February	Southern Power	Controlled	Doyle 2	Peak Purchase	34.009	34.009	-	-	-	34.009
2-February	Southern Power	Controlled	Doyle 3	Peak Purchase	34.009	34.009	-	-	-	34.009
2-February	Southern Power	Controlled	Doyle 4	Peak Purchase	43.726	43.726	-	-	-	43.726
2-February	Southern Power	Controlled	Doyle 5	Peak Purchase	43.726	43.726	-	-	-	43.726
2-February	Southern Power	Controlled	GPC Block 6	Peak Purchase	31.203	31.203	-	-	31.203	-
2-February	Southern Power	Controlled	Hartwell 1	Peak Purchase	64.622	64.622	-	-	64.622	-
2-February	Southern Power	Controlled	Hartwell 2	Peak Purchase	64.627	64.627	-	-	64.627	-
2-February	Southern Power	Controlled	Hawk Road 1	Peak Purchase	54.489	54.489	-	-	54.489	-
2-February	Southern Power	Controlled	Hawk Road 2	Peak Purchase	54.397	54.397	-	-	54.397	-
2-February	Southern Power	Controlled	Hawk Road 3	Peak Purchase	63.317	63.317	-	-	63.317	-
2-February	Southern Power	Controlled	Sewell Creek 1	Peak Purchase	74.365	74.365	-	-	-	74.365
2-February	Southern Power	Controlled	Sewell Creek 2	Peak Purchase	74.365	74.365	-	-	-	74.365
2-February	Southern Power	Controlled	Sewell Creek 3	Peak Purchase	101.462	100.552	-	-	-	100.552
2-February	Southern Power	Controlled	Sewell Creek 4	Peak Purchase	100.552	100.552	-	-	-	100.552
2-February	Southern Power	Controlled	Smarr 1	Peak Purchase	46.985	46.985	-	-	-	46.985
2-February	Southern Power	Controlled	Smarr 2	Peak Purchase	46.985	46.985	-	-	-	46.985
2-February	Southern Power	Controlled	Talbot 1	Peak Purchase	50.772	50.772	-	-	-	50.772
2-February	Southern Power	Controlled	Talbot 2	Peak Purchase	50.772	50.772	-	-	-	50.772
2-February	Southern Power	Controlled	Talbot 3	Peak Purchase	50.772	50.772	-	-	-	50.772
2-February	Southern Power	Controlled	Talbot 4	Peak Purchase	50.772	50.772	-	-	-	50.772
2-February	Southern Power	Controlled	Talbot 5	Peak Purchase	50.771	50.771	-	-	50.771	-
2-February	Southern Power	Controlled	Talbot 6	Peak Purchase	50.772	50.772	-	-	50.772	-
2-February	Southern Power	Controlled	Wansley 5A	Peak Purchase	6.669	6.669	-	-	-	6.669
2-February	Southern Power	Controlled	Chattahoochee CC	CC Purchase	289.565	289.565	-	-	289.565	-
2-February	Southern Power	Controlled	Smith 1	CC Purchase	117.594	117.594	-	-	117.594	-
2-February	Southern Power	Controlled	Smith 2	CC Purchase	117.594	117.594	-	-	117.594	-
2-February	Southern Power	Controlled	Rocky Mountain NU	Pumped Storage	206.943	206.943	-	-	206.943	-
2-February	Southern Power	Controlled	SEPA Russell	Pumped Storage	13.057	13.057	-	-	13.057	-
2-February	Southern Power	Controlled	Catawba	Nuclear	178.994	178.994	-	-	178.994	-
2-February	Southern Power	Controlled	Hatch 1	Nuclear	116.795	116.795	-	-	116.795	-
2-February	Southern Power	Controlled	Hatch 2	Nuclear	117.714	117.714	-	-	117.714	-
2-February	Southern Power	Controlled	Vogtle 1	Nuclear	146.226	146.226	-	-	146.226	-
2-February	Southern Power	Controlled	Vogtle 2	Nuclear	146.481	146.481	-	-	146.481	-
2-February	Southern Power	Controlled	Coal Steam Block	Coal	60.901	60.901	-	-	60.901	-
2-February	Southern Power	Controlled	Scherer 1	Coal	203.224	203.224	-	-	203.224	-
2-February	Southern Power	Controlled	Scherer 2	Coal	203.224	203.224	-	-	203.224	-
2-February	Southern Power	Controlled	Scherer 3	Coal	55.448	55.448	-	-	55.448	-
2-February	Southern Power	Controlled	Wansley 1	Coal	107.382	107.382	-	-	107.382	-
2-February	Southern Power	Controlled	Wansley 2	Coal	107.382	107.382	-	-	107.382	-
2-February	Southern Power	Controlled	Gas Steam Block	Oil/Gas	115.893	115.893	-	-	115.893	-
2-February	Southern Power	Owned	Addison 1	Combustion Turbine	167.200	168.250	-	168.250	-	-
2-February	Southern Power	Owned	Addison 2	Combustion Turbine	167.200	168.913	-	168.913	-	-
2-February	Southern Power	Owned	Addison 3	Combustion Turbine	167.200	168.250	-	168.250	-	-
2-February	Southern Power	Owned	Addison 4	Combustion Turbine	167.200	165.100	-	165.100	-	-
2-February	Southern Power	Owned	Cleveland County 1	Combustion Turbine	184.818	195.000	-	180.000	-	15.000
2-February	Southern Power	Owned	Cleveland County 2	Combustion Turbine	186.598	195.000	-	183.000	-	12.000
2-February	Southern Power	Owned	Cleveland County 3	Combustion Turbine	185.799	195.000	-	183.180	-	11.820

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2-February	Southern Power	Owned	Cleveland County 4	Combustion Turbine	183.113	195.000	-	-	-	195.000
2-February	Southern Power	Owned	Dahlberg 1	Combustion Turbine	75.600	89.000	-	-	89.000	-
2-February	Southern Power	Owned	Dahlberg 10	Combustion Turbine	75.600	89.000	-	89.000	-	-
2-February	Southern Power	Owned	Dahlberg 2	Combustion Turbine	75.600	89.000	-	89.000	-	-
2-February	Southern Power	Owned	Dahlberg 3	Combustion Turbine	75.600	89.000	-	-	89.000	-
2-February	Southern Power	Owned	Dahlberg 4	Combustion Turbine	75.600	89.000	-	89.000	-	-
2-February	Southern Power	Owned	Dahlberg 5	Combustion Turbine	75.600	89.000	-	-	89.000	-
2-February	Southern Power	Owned	Dahlberg 6	Combustion Turbine	75.600	89.000	-	89.000	-	-
2-February	Southern Power	Owned	Dahlberg 7	Combustion Turbine	75.600	89.000	-	20.000	69.000	-
2-February	Southern Power	Owned	Dahlberg 8	Combustion Turbine	75.600	89.000	-	89.000	-	-
2-February	Southern Power	Owned	Dahlberg 9	Combustion Turbine	75.600	89.000	-	-	89.000	-
2-February	Southern Power	Owned	Rowan 1	Combustion Turbine	151.750	178.000	-	150.000	-	28.000
2-February	Southern Power	Owned	Rowan 2	Combustion Turbine	151.750	178.000	-	-	-	178.000
2-February	Southern Power	Owned	Rowan 3	Combustion Turbine	151.750	178.000	-	-	152.634	25.366
2-February	Southern Power	Owned	Franklin 1	Combined Cycle	538.900	572.000	44.900	474.800	34.525	107.575
2-February	Southern Power	Owned	Franklin 2	Combined Cycle	659.460	567.300	106.300	345.000	108.541	220.059
2-February	Southern Power	Owned	Franklin 3	Combined Cycle	659.460	575.900	113.200	300.000	70.000	319.100
2-February	Southern Power	Owned	Harris 1	Combined Cycle	659.460	581.200	101.500	-	-	682.700
2-February	Southern Power	Owned	Harris 2	Combined Cycle	659.460	583.700	101.200	649.085	-	35.815
2-February	Southern Power	Owned	Rowan 4	Combined Cycle	530.550	565.000	-	424.000	67.000	74.000
2-February	Southern Power	Owned	Wansley 6	Combined Cycle	536.500	573.850	44.800	158.000	125.872	334.778
2-February	Southern Power	Owned	Wansley 7	Combined Cycle	536.500	573.600	41.100	-	549.081	65.619
	Southern Power Total								***4,886.999***	
3-March	Alabama	Owned	Anniston Army Depot Solar	Reserved - Other	7.380	1.443	-	-	1.443	-
3-March	Alabama	Owned	Fort Rucker Solar	Reserved - Other	10.560	2.124	-	-	2.124	-
3-March	Alabama	Controlled	AMEA Franklin 1	Reserved Purchase	25.000	25.000	-	-	25.000	-
3-March	Alabama	Controlled	AMEA Santee Cooper 1	Reserved Purchase	50.000	50.000	-	-	50.000	-
3-March	Alabama	Controlled	Buffalo Dunes	Reserved Purchase	202.000	87.140	-	-	87.140	-
3-March	Alabama	Controlled	Chisholm View	Reserved Purchase	202.000	82.894	-	-	82.894	-
3-March	Alabama	Controlled	Lafayette Solar	Reserved Purchase	79.200	21.648	-	-	21.648	-
3-March	Alabama	Controlled	SEPA	Reserved Purchase	192.581	192.581	-	-	192.581	-
3-March	Alabama	Controlled	Westervelt	Reserved Purchase	6.000	6.000	-	-	6.000	-
3-March	Alabama	Controlled	PowerSouth sale	Reserved Sale	-	-	-	200.000	-	(200.000)
3-March	Alabama	Controlled	Calhoun 1	Peak Purchase	158.000	167.000	-	-	167.000	-
3-March	Alabama	Controlled	Calhoun 2	Peak Purchase	158.000	167.000	-	-	167.000	-
3-March	Alabama	Controlled	Calhoun 3	Peak Purchase	158.000	167.000	-	-	167.000	-
3-March	Alabama	Controlled	Calhoun 4	Peak Purchase	158.000	167.000	-	-	167.000	-
3-March	Alabama	Controlled	Sylacauga 1	Peak Purchase	47.500	47.500	-	-	-	47.500
3-March	Alabama	Controlled	Sylacauga 2	Peak Purchase	47.500	47.500	-	-	-	47.500
3-March	Alabama	Controlled	Interruptibles and SBG	DSO	1,401.300	1,313.600	-	-	322.880	990.720
3-March	Alabama	Owned	Bankhead Dam WA	Hydro	53.985	53.000	-	-	53.000	-
3-March	Alabama	Owned	Bouldin Dam LC	Hydro	225.000	224.000	-	-	224.000	-
3-March	Alabama	Owned	Harris Dam TA	Hydro	132.000	123.000	-	-	123.000	-
3-March	Alabama	Owned	Henry Dam UC	Hydro	72.900	68.000	-	-	68.000	-
3-March	Alabama	Owned	Holt Dam WA	Hydro	46.944	48.000	-	-	48.000	-
3-March	Alabama	Owned	Jordan Dam LC	Hydro	100.000	130.000	-	-	130.000	-
3-March	Alabama	Owned	Lay Dam LC	Hydro	177.000	182.000	-	-	182.000	-
3-March	Alabama	Owned	Logan Martin UC	Hydro	135.000	119.000	-	-	119.000	-
3-March	Alabama	Owned	Martin Dam TA	Hydro	198.220	173.000	-	-	173.000	-
3-March	Alabama	Owned	Mitchell Dam LC	Hydro	170.000	165.000	-	-	165.000	-
3-March	Alabama	Owned	Smith Dam WA	Hydro	157.500	175.000	-	-	175.000	-

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3-March	Alabama	Owned	Thurlow Dam TA	Hydro	89.960	78.000	-	-	78.000	-
3-March	Alabama	Owned	Weiss Dam UC	Hydro	87.750	73.000	-	-	73.000	-
3-March	Alabama	Owned	Yates Dam TA	Hydro	47.000	45.000	-	-	45.000	-
3-March	Alabama	Owned	Farley 1	Nuclear	860.000	874.000	-	-	874.000	-
3-March	Alabama	Owned	Farley 2	Nuclear	860.000	877.000	-	-	877.000	-
3-March	Alabama	Owned	Barry 4	Coal	350.000	362.000	-	-	362.000	-
3-March	Alabama	Owned	Barry 5	Coal	700.000	738.500	18.000	-	756.500	-
3-March	Alabama	Owned	Gaston 5	Coal	880.000	832.000	-	-	832.000	-
3-March	Alabama	Owned	Miller 1	Coal	606.144	628.232	4.592	-	632.824	-
3-March	Alabama	Owned	Miller 2	Coal	606.144	626.992	10.102	-	637.094	-
3-March	Alabama	Owned	Miller 3	Coal	660.000	693.000	-	-	693.000	-
3-March	Alabama	Owned	Miller 4	Coal	660.000	692.000	12.000	-	704.000	-
3-March	Alabama	Owned	Barry 1	Oil/Gas	125.000	80.000	-	-	80.000	-
3-March	Alabama	Owned	Barry 2	Oil/Gas	125.000	80.000	-	-	80.000	-
3-March	Alabama	Owned	Gadsden 1	Oil/Gas	60.000	64.000	-	-	17.000	47.000
3-March	Alabama	Owned	Gadsden 2	Oil/Gas	60.000	66.000	-	-	-	66.000
3-March	Alabama	Owned	Gaston 1	Oil/Gas	125.000	127.000	-	-	127.000	-
3-March	Alabama	Owned	Gaston 2	Oil/Gas	125.000	128.000	-	-	128.000	-
3-March	Alabama	Owned	Gaston 3	Oil/Gas	125.000	127.000	-	-	127.000	-
3-March	Alabama	Owned	Gaston 4	Oil/Gas	125.000	128.000	-	-	128.000	-
3-March	Alabama	Owned	Greene County 1	Oil/Gas	150.000	154.680	-	-	154.680	-
3-March	Alabama	Owned	Greene County 2	Oil/Gas	150.000	154.980	-	-	154.980	-
3-March	Alabama	Owned	Gaston A	Combustion Turbine	9.840	9.000	-	-	9.000	-
3-March	Alabama	Owned	Greene Co. B	Combustion Turbine	80.000	92.000	-	-	92.000	-
3-March	Alabama	Owned	Greene Co. C	Combustion Turbine	80.000	90.000	-	-	90.000	-
3-March	Alabama	Owned	Greene Co. D	Combustion Turbine	80.000	89.000	-	-	89.000	-
3-March	Alabama	Owned	Greene Co. E	Combustion Turbine	80.000	90.000	-	-	90.000	-
3-March	Alabama	Owned	Greene Co. F	Combustion Turbine	80.000	89.000	-	-	89.000	-
3-March	Alabama	Owned	Greene Co. G	Combustion Turbine	80.000	88.000	-	-	88.000	-
3-March	Alabama	Owned	Greene Co. H	Combustion Turbine	80.000	91.000	-	-	91.000	-
3-March	Alabama	Owned	Greene Co. J	Combustion Turbine	80.000	90.000	-	-	90.000	-
3-March	Alabama	Owned	Greene Co. K	Combustion Turbine	80.000	93.000	-	-	93.000	-
3-March	Alabama	Owned	Barry 6	Combined Cycle	535.212	526.750	12.200	-	538.950	-
3-March	Alabama	Owned	Barry 7	Combined Cycle	535.212	527.350	16.500	-	543.850	-
3-March	Alabama	Owned	Lowndes County Cogen	Combined Cycle	104.800	89.500	-	-	89.500	-
3-March	Alabama	Owned	Theodore 1	Combined Cycle	236.418	200.000	33.000	-	233.000	-
3-March	Alabama	Owned	Washington 1	Combined Cycle	123.428	103.500	-	-	103.500	-
	Alabama Total								***12,810.588***	
3-March	Georgia	Owned	Comer Community Solar	Reserved - Other	2.160	0.456	-	-	0.456	-
3-March	Georgia	Owned	Dalton Solar	Reserved - Other	0.700	1.000	-	1.000	-	-
3-March	Georgia	Owned	Dalton Solar 2	Reserved - Other	7.000	5.508	-	5.508	-	-
3-March	Georgia	Owned	Falcons Solar	Reserved - Other	1.019	0.247	-	-	0.247	-
3-March	Georgia	Owned	Fort Benning 1	Reserved - Other	30.005	4.775	-	-	4.775	-
3-March	Georgia	Owned	Fort Gordon 1	Reserved - Other	30.000	5.082	-	-	-	5.082
3-March	Georgia	Owned	Fort Stewart 1	Reserved - Other	30.000	4.808	-	-	4.808	-
3-March	Georgia	Owned	Georgia College & State Univ Solar	Reserved - Other	3.500	0.759	-	-	-	0.759
3-March	Georgia	Owned	Guyton Community Solar	Reserved - Other	3.600	1.257	-	-	1.257	-
3-March	Georgia	Owned	King's Bay Solar	Reserved - Other	30.161	4.339	-	-	4.339	-
3-March	Georgia	Owned	Marine Corp Logistics Base Solar	Reserved - Other	31.161	7.526	-	-	7.526	-
3-March	Georgia	Owned	Right of Way Solar - The Ray	Reserved - Other	0.800	0.203	-	-	-	0.203
3-March	Georgia	Owned	Tri-County EMC Solar	Reserved - Other	1.037	1.008	-	1.008	-	-

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Resources Available to Integrated System

Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
3-March	Georgia	Owned	UGA Demo 1	Reserved - Other	0.984	0.238	-	-	0.238	-
3-March	Georgia	Owned	Waynesboro Community Solar	Reserved - Other	2.400	0.515	-	-	0.515	-
3-March	Georgia	Controlled	Albany Renewable Energy	Reserved Purchase	49.500	49.500	-	-	49.500	-
3-March	Georgia	Controlled	Blue Canyon II	Reserved Purchase	54.000	54.000	-	-	54.000	-
3-March	Georgia	Controlled	Blue Canyon VI	Reserved Purchase	39.000	39.000	-	-	39.000	-
3-March	Georgia	Controlled	Butler Solar (Community)	Reserved Purchase	100.000	35.225	-	-	35.225	-
3-March	Georgia	Controlled	Butler Solar Farm (Strata) 1	Reserved Purchase	20.000	4.427	-	-	4.427	-
3-March	Georgia	Controlled	Camilla 1	Reserved Purchase	16.000	2.932	-	-	2.932	-
3-March	Georgia	Controlled	Camilla Solar	Reserved Purchase	160.000	59.352	-	-	-	59.352
3-March	Georgia	Controlled	Camp 1	Reserved Purchase	3.000	0.560	-	-	0.560	-
3-March	Georgia	Controlled	Coca-Cola 1	Reserved Purchase	6.300	6.300	-	-	6.300	-
3-March	Georgia	Controlled	Conyers Renewable Energy	Reserved Purchase	3.077	3.077	-	-	3.077	-
3-March	Georgia	Controlled	Decatur County 1	Reserved Purchase	18.900	6.288	-	-	6.288	-
3-March	Georgia	Controlled	Decatur Parkway 1	Reserved Purchase	79.900	26.449	-	-	26.449	-
3-March	Georgia	Controlled	Dougherty County	Reserved Purchase	120.000	38.531	-	-	38.531	-
3-March	Georgia	Controlled	Dublin 1	Reserved Purchase	4.000	0.980	-	-	0.980	-
3-March	Georgia	Controlled	Flint River 1	Reserved Purchase	24.750	24.750	-	-	24.750	-
3-March	Georgia	Controlled	Glynn 1	Reserved Purchase	17.680	3.224	-	-	3.224	-
3-March	Georgia	Controlled	GP Solutions GA 1	Reserved Purchase	29.000	29.000	-	-	29.000	-
3-March	Georgia	Controlled	GRP Franklin	Reserved Purchase	58.000	58.000	-	-	58.000	-
3-March	Georgia	Controlled	GRP Madison	Reserved Purchase	58.000	58.000	-	-	58.000	-
3-March	Georgia	Controlled	Hecate Energy	Reserved Purchase	20.000	6.715	-	-	6.715	-
3-March	Georgia	Controlled	HSH Pembroke - GPC	Reserved Purchase	1.000	0.185	-	-	0.185	-
3-March	Georgia	Controlled	Live Oak Solar	Reserved Purchase	51.000	11.701	-	-	11.701	-
3-March	Georgia	Controlled	LS PawPaw 1	Reserved Purchase	30.000	9.824	-	-	9.824	-
3-March	Georgia	Controlled	Oak Grove 1	Reserved Purchase	6.178	6.178	-	-	6.178	-
3-March	Georgia	Controlled	Piedmont Green	Reserved Purchase	55.000	55.000	-	-	55.000	-
3-March	Georgia	Controlled	Pine Ridge	Reserved Purchase	6.300	6.300	-	-	6.300	-
3-March	Georgia	Controlled	Quitman	Reserved Purchase	150.000	59.436	-	-	-	59.436
3-March	Georgia	Controlled	Richland 1	Reserved Purchase	20.000	6.334	-	-	6.334	-
3-March	Georgia	Controlled	Richland Creek 1	Reserved Purchase	10.400	10.400	-	-	10.400	-
3-March	Georgia	Controlled	Rincon Solar	Reserved Purchase	16.000	4.291	-	-	4.291	-
3-March	Georgia	Controlled	SDD Solar Project 4	Reserved Purchase	1.000	0.185	-	-	0.185	-
3-March	Georgia	Controlled	Simon 1	Reserved Purchase	30.000	5.431	-	-	5.431	-
3-March	Georgia	Controlled	Superior Waste Management	Reserved Purchase	6.400	6.400	-	-	6.400	-
3-March	Georgia	Controlled	Twiggs County Solar	Reserved Purchase	200.000	62.632	-	-	-	62.632
3-March	Georgia	Controlled	Weyerhauser Port Wentworth	Reserved Purchase	27.720	27.720	-	-	27.720	-
3-March	Georgia	Controlled	White Oak 1	Reserved Purchase	76.500	17.945	-	-	17.945	-
3-March	Georgia	Controlled	White Pine 1	Reserved Purchase	101.250	23.517	-	-	23.517	-
3-March	Georgia	Controlled	EU Replacement Block	Reserved Sale	-	-	-	159.510	-	(159.510)
3-March	Georgia	Controlled	Exelon Heard County	Peak Purchase	945.000	945.000	-	-	945.000	-
3-March	Georgia	Controlled	Monroe Power	Peak Purchase	309.428	309.428	-	-	309.428	-
3-March	Georgia	Controlled	SPC Addison	Peak Purchase	326.000	326.130	-	-	326.130	-
3-March	Georgia	Controlled	SPC Dahlberg	Peak Purchase	410.000	410.000	-	-	410.000	-
3-March	Georgia	Controlled	Walton County	Peak Purchase	465.200	465.200	-	-	465.200	-
3-March	Georgia	Controlled	Washington County	Peak Purchase	312.769	312.769	-	-	312.769	-
3-March	Georgia	Controlled	Harris 2	CC Purchase	628.579	628.579	-	-	628.579	-
3-March	Georgia	Controlled	Mid-Georgia	CC Purchase	300.000	300.000	-	-	300.000	-
3-March	Georgia	Controlled	Interruptibles and SBG	DSO	512.000	462.800	-	-	-	462.800
3-March	Georgia	Owned	Bartletts FY CH	Hydro	173.000	191.300	-	-	191.300	-
3-March	Georgia	Owned	Burton NG	Hydro	6.120	9.500	-	-	9.500	-

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Resources Available to Integrated System

Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
3-March	Georgia	Owned	Goat Rock CH	Hydro	39.700	38.900	-	-	38.900	-
3-March	Georgia	Owned	Lloyd Shoals OM	Hydro	14.400	22.500	-	-	22.500	-
3-March	Georgia	Owned	Misc Hydro CH	Hydro	9.960	5.900	-	-	5.900	-
3-March	Georgia	Owned	Morgan Falls CH	Hydro	16.800	10.800	-	-	10.800	-
3-March	Georgia	Owned	N Highlands CH	Hydro	29.600	34.100	-	-	34.100	-
3-March	Georgia	Owned	Nacoochee NG	Hydro	4.800	6.000	-	-	6.000	-
3-March	Georgia	Owned	Oliver Dam CH	Hydro	60.000	57.300	-	-	57.300	-
3-March	Georgia	Owned	Sinclair Dam OC	Hydro	45.000	43.800	-	-	43.800	-
3-March	Georgia	Owned	Tallulah Dam NG	Hydro	72.000	72.900	-	-	72.900	-
3-March	Georgia	Owned	Terrora Dam NG	Hydro	16.000	16.600	-	-	16.600	-
3-March	Georgia	Owned	Tugalo Dam NG	Hydro	45.000	45.400	-	-	45.400	-
3-March	Georgia	Owned	Wallace Conv SE	Hydro	112.500	114.281	-	-	114.281	-
3-March	Georgia	Owned	Yonah Dam NG	Hydro	22.500	24.800	-	-	24.800	-
3-March	Georgia	Owned	Rocky Mountain NU	Pumped Storage	223.127	190.070	-	-	190.070	-
3-March	Georgia	Owned	Wallace Dam OC	Pumped Storage	208.800	213.219	-	-	213.219	-
3-March	Georgia	Owned	Hatch 1	Nuclear	450.692	438.876	-	-	438.876	-
3-March	Georgia	Owned	Hatch 2	Nuclear	448.920	442.383	-	-	442.383	-
3-March	Georgia	Owned	Vogtle 1	Nuclear	530.120	538.603	-	-	538.603	-
3-March	Georgia	Owned	Vogtle 2	Nuclear	530.120	539.539	-	-	539.539	-
3-March	Georgia	Owned	Bowen 1	Coal	700.000	700.000	24.000	-	724.000	-
3-March	Georgia	Owned	Bowen 2	Coal	700.000	700.000	24.000	-	724.000	-
3-March	Georgia	Owned	Bowen 3	Coal	880.000	876.000	16.000	-	892.000	-
3-March	Georgia	Owned	Bowen 4	Coal	880.000	876.000	16.000	-	892.000	-
3-March	Georgia	Owned	Scherer 1	Coal	68.712	72.240	-	-	72.240	-
3-March	Georgia	Owned	Scherer 2	Coal	68.712	72.240	-	-	72.240	-
3-March	Georgia	Owned	Scherer 3	Coal	613.500	645.000	-	116.349	503.673	24.978
3-March	Georgia	Owned	Wansley 1	Coal	462.775	459.030	7.490	-	466.520	-
3-March	Georgia	Owned	Wansley 2	Coal	462.775	459.030	7.490	-	466.520	-
3-March	Georgia	Owned	Gaston 1	Oil/Gas	125.000	127.000	-	12.520	114.480	-
3-March	Georgia	Owned	Gaston 2	Oil/Gas	125.000	128.000	-	12.587	115.413	-
3-March	Georgia	Owned	Gaston 3	Oil/Gas	125.000	127.000	-	12.453	114.547	-
3-March	Georgia	Owned	Gaston 4	Oil/Gas	125.000	128.000	-	12.764	115.236	-
3-March	Georgia	Owned	Yates 6	Oil/Gas	350.000	350.500	5.000	32.751	322.749	-
3-March	Georgia	Owned	Yates 7	Oil/Gas	350.000	348.500	10.000	32.818	325.682	-
3-March	Georgia	Owned	Boulevard 1	Combustion Turbine	19.700	16.300	-	-	-	16.300
3-March	Georgia	Owned	Gaston A	Combustion Turbine	9.840	9.000	-	0.338	8.662	-
3-March	Georgia	Owned	McDonough 3A	Combustion Turbine	39.400	36.000	-	-	-	36.000
3-March	Georgia	Owned	McDonough 3B	Combustion Turbine	39.400	36.000	-	-	-	36.000
3-March	Georgia	Owned	McIntosh 1A	Combustion Turbine	80.000	88.350	-	-	88.350	-
3-March	Georgia	Owned	McIntosh 2A	Combustion Turbine	80.000	88.350	-	-	88.350	-
3-March	Georgia	Owned	McIntosh 3A	Combustion Turbine	80.000	88.350	-	-	88.350	-
3-March	Georgia	Owned	McIntosh 4A	Combustion Turbine	80.000	88.350	-	-	88.350	-
3-March	Georgia	Owned	McIntosh 5A	Combustion Turbine	80.000	88.350	-	-	88.350	-
3-March	Georgia	Owned	McIntosh 6A	Combustion Turbine	80.000	88.350	-	-	88.350	-
3-March	Georgia	Owned	McIntosh 7A	Combustion Turbine	80.000	88.350	-	-	88.350	-
3-March	Georgia	Owned	McIntosh 8A	Combustion Turbine	80.000	88.350	-	-	88.350	-
3-March	Georgia	Owned	McManus 3A	Combustion Turbine	52.100	51.500	-	1.760	49.740	-
3-March	Georgia	Owned	McManus 3B	Combustion Turbine	52.100	51.500	-	1.760	49.740	-
3-March	Georgia	Owned	McManus 3C	Combustion Turbine	52.100	51.500	-	1.760	49.740	-
3-March	Georgia	Owned	McManus 4A	Combustion Turbine	53.900	51.500	-	1.801	49.699	-
3-March	Georgia	Owned	McManus 4B	Combustion Turbine	53.900	51.500	-	1.801	49.699	-

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Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
3-March	Georgia	Owned	McManus 4C	Combustion Turbine	53.900	51.500	-	1.801	49.699	-
3-March	Georgia	Owned	McManus 4D	Combustion Turbine	53.900	51.500	-	1.801	49.699	-
3-March	Georgia	Owned	McManus 4E	Combustion Turbine	53.900	51.500	-	1.801	49.699	-
3-March	Georgia	Owned	McManus 4F	Combustion Turbine	53.900	51.500	-	1.801	49.699	-
3-March	Georgia	Owned	Robins 1	Combustion Turbine	79.200	86.500	-	-	86.500	-
3-March	Georgia	Owned	Robins 2	Combustion Turbine	79.200	86.500	-	-	86.500	-
3-March	Georgia	Owned	Wansley 5A	Combustion Turbine	26.322	29.158	-	-	-	29.158
3-March	Georgia	Owned	Wilson 1A	Combustion Turbine	58.600	47.500	-	1.700	45.800	-
3-March	Georgia	Owned	Wilson 1B	Combustion Turbine	58.600	61.500	-	2.201	59.299	-
3-March	Georgia	Owned	Wilson 1C	Combustion Turbine	58.600	55.000	-	1.968	53.032	-
3-March	Georgia	Owned	Wilson 1D	Combustion Turbine	58.600	48.500	-	1.735	46.765	-
3-March	Georgia	Owned	Wilson 1E	Combustion Turbine	58.600	57.500	-	2.057	55.443	-
3-March	Georgia	Owned	Wilson 1F	Combustion Turbine	58.600	59.500	-	2.129	57.371	-
3-March	Georgia	Owned	McDonough 4	Combined Cycle	840.000	770.000	105.000	-	875.000	-
3-March	Georgia	Owned	McDonough 5	Combined Cycle	840.000	762.000	103.000	-	865.000	-
3-March	Georgia	Owned	McDonough 6	Combined Cycle	840.000	765.000	103.000	-	868.000	-
3-March	Georgia	Owned	McIntosh 10	Combined Cycle	659.460	549.350	110.500	-	659.850	-
3-March	Georgia	Owned	McIntosh 11	Combined Cycle	659.460	548.400	107.200	-	655.600	-
	Georgia Total								***18,914.743***	
3-March	Gulf	Owned	Perdido Landfill Gas	Reserved - Other	3.000	3.000	-	-	-	3.000
3-March	Gulf	Controlled	Blue Indigo Solar	Reserved Purchase	74.500	15.943	-	-	-	15.943
3-March	Gulf	Controlled	Eglin Solar	Reserved Purchase	30.000	6.859	-	-	-	6.859
3-March	Gulf	Controlled	Holley Solar	Reserved Purchase	40.000	8.814	-	-	-	8.814
3-March	Gulf	Controlled	Kingfisher Wind	Reserved Purchase	101.000	101.000	-	-	-	101.000
3-March	Gulf	Controlled	Kingfisher Wind II	Reserved Purchase	53.000	53.000	-	-	-	53.000
3-March	Gulf	Controlled	Saufley Solar	Reserved Purchase	50.000	10.831	-	-	-	10.831
3-March	Gulf	Controlled	Central Alabama	CC Purchase	885.000	885.000	-	-	885.000	-
3-March	Gulf	Owned	Crist 4	Coal	75.000	75.000	-	-	-	75.000
3-March	Gulf	Owned	Crist 5	Coal	75.000	75.000	-	-	-	75.000
3-March	Gulf	Owned	Crist 6	Coal	320.000	299.000	-	-	136.000	163.000
3-March	Gulf	Owned	Crist 7	Coal	500.000	475.000	-	-	475.000	-
3-March	Gulf	Owned	Daniel 1	Coal	250.000	251.000	-	-	251.000	-
3-March	Gulf	Owned	Daniel 2	Coal	250.000	251.000	-	-	251.000	-
3-March	Gulf	Owned	Scherer 3	Coal	204.500	215.000	-	-	215.000	-
3-March	Gulf	Owned	Pea Ridge 1	Combustion Turbine	5.000	4.500	-	-	-	4.500
3-March	Gulf	Owned	Pea Ridge 2	Combustion Turbine	5.000	4.500	-	-	-	4.500
3-March	Gulf	Owned	Pea Ridge 3	Combustion Turbine	5.000	4.500	-	-	-	4.500
3-March	Gulf	Owned	Smith A	Combustion Turbine	39.400	36.000	-	-	-	36.000
3-March	Gulf	Owned	L. Smith 3	Combined Cycle	545.500	600.300	55.700	-	604.200	51.800
	Gulf Total								***2,817.200***	
3-March	Mississippi	Controlled	Hattiesburg Farm Solar	Reserved Purchase	50.000	10.942	-	-	-	10.942
3-March	Mississippi	Controlled	MS CB Energy Solar	Reserved Purchase	3.290	0.697	-	-	-	0.697
3-March	Mississippi	Controlled	MS Solar (Sumrall)	Reserved Purchase	52.000	18.786	-	-	-	18.786
3-March	Mississippi	Controlled	SEPA	Reserved Purchase	73.744	73.744	-	-	73.744	-
3-March	Mississippi	Controlled	SR Meridian III Solar	Reserved Purchase	52.500	12.336	-	-	-	12.336
3-March	Mississippi	Controlled	SMEPA sale	Reserved Sale	-	-	-	200.000	-	(200.000)
3-March	Mississippi	Controlled	Interruptibles and SBG	DSO	79.600	76.100	-	-	-	76.100
3-March	Mississippi	Owned	Daniel 1	Coal	250.000	251.000	-	13.000	238.000	-
3-March	Mississippi	Owned	Daniel 2	Coal	250.000	251.000	-	13.000	238.000	-
3-March	Mississippi	Owned	Greene County 1	Oil/Gas	100.000	103.120	-	-	103.120	-
3-March	Mississippi	Owned	Greene County 2	Oil/Gas	100.000	103.320	-	-	103.320	-

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3-March	Mississippi	Owned	Watson 4	Oil/Gas	250.000	236.000	32.000	-	-	268.000
3-March	Mississippi	Owned	Watson 5	Oil/Gas	500.000	485.000	31.000	-	207.470	308.530
3-March	Mississippi	Owned	Chevron 1	Combustion Turbine	18.180	16.000	-	-	-	16.000
3-March	Mississippi	Owned	Chevron 2	Combustion Turbine	18.180	18.500	-	-	-	18.500
3-March	Mississippi	Owned	Chevron 3	Combustion Turbine	18.180	17.000	-	-	-	17.000
3-March	Mississippi	Owned	Chevron 4	Combustion Turbine	18.180	17.000	-	-	-	17.000
3-March	Mississippi	Owned	Chevron 5	Combustion Turbine	74.572	75.000	-	-	-	75.000
3-March	Mississippi	Owned	Sweatt A	Combustion Turbine	39.400	36.500	-	2.000	-	34.500
3-March	Mississippi	Owned	Watson A	Combustion Turbine	39.360	37.100	-	2.000	-	35.100
3-March	Mississippi	Owned	Daniel 3	Combined Cycle	535.212	520.000	18.000	28.000	510.000	-
3-March	Mississippi	Owned	Daniel 4	Combined Cycle	535.212	526.000	17.000	28.000	515.000	-
3-March	Mississippi	Owned	Ratcliffe	Combined Cycle	769.898	590.500	137.500	-	728.000	-
	Mississippi Total								***2,716.654***	
3-March	Southern Power	Owned	Butler Solar (Community)	Reserved - Other	100.000	100.000	-	100.000	-	-
3-March	Southern Power	Owned	Butler Solar Farm (Strata) 1	Reserved - Other	20.000	20.000	-	20.000	-	-
3-March	Southern Power	Owned	Decatur County 1	Reserved - Other	18.900	18.900	-	18.900	-	-
3-March	Southern Power	Owned	Decatur Parkway 1	Reserved - Other	79.900	79.900	-	79.900	-	-
3-March	Southern Power	Owned	LS PawPaw 1	Reserved - Other	30.000	30.000	-	30.000	-	-
3-March	Southern Power	Owned	Sandhills 1	Reserved - Other	143.000	47.295	-	-	47.295	-
3-March	Southern Power	Controlled	Cedar Creek Solar	Reserved Purchase	0.561	0.124	-	-	0.124	-
3-March	Southern Power	Controlled	GPC Steam Block Replacement	Reserved Purchase	159.034	159.034	-	-	159.034	-
3-March	Southern Power	Controlled	Green Power - Azalea	Reserved Purchase	7.719	2.149	-	-	2.149	-
3-March	Southern Power	Controlled	Green Power - Clean Control	Reserved Purchase	0.002	0.002	-	-	0.002	-
3-March	Southern Power	Controlled	Green Power - Pecan Row	Reserved Purchase	0.702	0.702	-	-	0.702	-
3-March	Southern Power	Controlled	Green Power - Rabun Gap	Reserved Purchase	9.626	9.626	-	-	9.626	-
3-March	Southern Power	Controlled	Green Power - Tallassee	Reserved Purchase	0.464	0.464	-	-	0.464	-
3-March	Southern Power	Controlled	Green Power - Taylor County	Reserved Purchase	2.360	2.360	-	-	2.360	-
3-March	Southern Power	Controlled	Hazlehurst 1	Reserved Purchase	11.332	3.633	-	-	3.633	-
3-March	Southern Power	Controlled	Hazlehurst 2	Reserved Purchase	44.683	17.715	-	-	17.715	-
3-March	Southern Power	Controlled	Hazlehurst 3	Reserved Purchase	13.939	2.941	-	-	2.941	-
3-March	Southern Power	Controlled	Houston County Landfill Gas	Reserved Purchase	3.209	3.209	-	-	3.209	-
3-March	Southern Power	Controlled	Mid-Georgia Community Solar	Reserved Purchase	0.974	0.232	-	-	0.232	-
3-March	Southern Power	Controlled	Morgan Stanley Flint Block	Reserved Purchase	75.211	75.211	-	-	75.211	-
3-March	Southern Power	Controlled	Morgan Stanley Purchase	Reserved Purchase	65.183	65.183	-	-	65.183	-
3-March	Southern Power	Controlled	Okefenoke Community Solar	Reserved Purchase	2.643	0.573	-	-	0.573	-
3-March	Southern Power	Controlled	SEPA	Reserved Purchase	249.793	249.793	-	-	249.793	-
3-March	Southern Power	Controlled	Tri-County EMC Solar	Reserved Purchase	1.037	0.315	-	-	0.315	-
3-March	Southern Power	Controlled	Turnipseed Solar	Reserved Purchase	0.939	0.229	-	-	0.229	-
3-March	Southern Power	Controlled	Wolf Creek	Reserved Purchase	0.981	0.981	-	-	0.981	-
3-March	Southern Power	Controlled	Dalton DL	Peak Purchase	15.000	15.000	-	-	15.000	-
3-March	Southern Power	Controlled	Doyle 2	Peak Purchase	31.094	31.094	-	-	-	31.094
3-March	Southern Power	Controlled	Doyle 3	Peak Purchase	31.094	31.094	-	-	-	31.094
3-March	Southern Power	Controlled	Doyle 4	Peak Purchase	39.354	39.354	-	-	-	39.354
3-March	Southern Power	Controlled	Doyle 5	Peak Purchase	38.867	38.867	-	-	-	38.867
3-March	Southern Power	Controlled	GPC Block 6	Peak Purchase	28.214	28.214	-	-	28.214	-
3-March	Southern Power	Controlled	Hartwell 1	Peak Purchase	61.651	61.651	-	-	61.651	-
3-March	Southern Power	Controlled	Hartwell 2	Peak Purchase	61.656	61.656	-	-	61.656	-
3-March	Southern Power	Controlled	Hawk Road 1	Peak Purchase	54.489	54.489	-	-	54.489	-
3-March	Southern Power	Controlled	Hawk Road 2	Peak Purchase	54.397	54.397	-	-	54.397	-
3-March	Southern Power	Controlled	Hawk Road 3	Peak Purchase	54.184	54.184	-	-	54.184	-
3-March	Southern Power	Controlled	Sewell Creek 1	Peak Purchase	68.639	68.639	-	-	-	68.639

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Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
3-March	Southern Power	Controlled	Sewell Creek 2	Peak Purchase	68.639	68.639	-	-	-	68.639
3-March	Southern Power	Controlled	Sewell Creek 3	Peak Purchase	95.504	94.958	-	-	-	94.958
3-March	Southern Power	Controlled	Sewell Creek 4	Peak Purchase	94.958	94.958	-	-	-	94.958
3-March	Southern Power	Controlled	Smarr 1	Peak Purchase	43.324	43.324	-	-	-	43.324
3-March	Southern Power	Controlled	Smarr 2	Peak Purchase	43.324	43.324	-	-	-	43.324
3-March	Southern Power	Controlled	Talbot 1	Peak Purchase	45.650	45.650	-	-	-	45.650
3-March	Southern Power	Controlled	Talbot 2	Peak Purchase	45.650	45.650	-	-	-	45.650
3-March	Southern Power	Controlled	Talbot 3	Peak Purchase	45.650	45.650	-	-	-	45.650
3-March	Southern Power	Controlled	Talbot 4	Peak Purchase	45.650	45.650	-	-	-	45.650
3-March	Southern Power	Controlled	Talbot 5	Peak Purchase	45.650	45.650	-	-	45.650	-
3-March	Southern Power	Controlled	Talbot 6	Peak Purchase	45.650	45.650	-	-	45.650	-
3-March	Southern Power	Controlled	Wansley 5A	Peak Purchase	6.384	6.384	-	-	-	6.384
3-March	Southern Power	Controlled	Chattahoochee CC	CC Purchase	274.803	274.803	-	-	274.803	-
3-March	Southern Power	Controlled	Smith 1	CC Purchase	115.178	115.178	-	-	115.178	-
3-March	Southern Power	Controlled	Smith 2	CC Purchase	115.178	115.178	-	-	115.178	-
3-March	Southern Power	Controlled	Rocky Mountain NU	Pumped Storage	206.943	206.943	-	-	206.943	-
3-March	Southern Power	Controlled	SEPA Russell	Pumped Storage	13.057	13.057	-	-	13.057	-
3-March	Southern Power	Controlled	Catawba	Nuclear	178.994	178.994	-	-	178.994	-
3-March	Southern Power	Controlled	Hatch 1	Nuclear	116.795	116.795	-	-	116.795	-
3-March	Southern Power	Controlled	Hatch 2	Nuclear	117.714	117.714	-	-	117.714	-
3-March	Southern Power	Controlled	Vogtle 1	Nuclear	146.226	146.226	-	-	146.226	-
3-March	Southern Power	Controlled	Vogtle 2	Nuclear	146.481	146.481	-	-	146.481	-
3-March	Southern Power	Controlled	Coal Steam Block	Coal	60.901	60.901	-	-	60.901	-
3-March	Southern Power	Controlled	Scherer 1	Coal	203.224	203.224	-	-	203.224	-
3-March	Southern Power	Controlled	Scherer 2	Coal	203.224	203.224	-	-	203.224	-
3-March	Southern Power	Controlled	Scherer 3	Coal	55.448	55.448	-	-	55.448	-
3-March	Southern Power	Controlled	Wansley 1	Coal	107.382	107.382	-	-	107.382	-
3-March	Southern Power	Controlled	Wansley 2	Coal	107.382	107.382	-	-	107.382	-
3-March	Southern Power	Controlled	Gas Steam Block	Oil/Gas	115.893	115.893	-	-	115.893	-
3-March	Southern Power	Owned	Addison 1	Combustion Turbine	167.200	163.080	-	163.080	-	-
3-March	Southern Power	Owned	Addison 2	Combustion Turbine	167.200	163.679	-	163.679	-	-
3-March	Southern Power	Owned	Addison 3	Combustion Turbine	167.200	163.050	-	163.050	-	-
3-March	Southern Power	Owned	Addison 4	Combustion Turbine	167.200	160.010	-	160.010	-	-
3-March	Southern Power	Owned	Cleveland County 1	Combustion Turbine	184.818	190.000	-	180.000	-	10.000
3-March	Southern Power	Owned	Cleveland County 2	Combustion Turbine	186.598	190.000	-	183.000	-	7.000
3-March	Southern Power	Owned	Cleveland County 3	Combustion Turbine	185.799	190.000	-	183.180	-	6.820
3-March	Southern Power	Owned	Cleveland County 4	Combustion Turbine	183.113	190.000	-	-	-	190.000
3-March	Southern Power	Owned	Dahlberg 1	Combustion Turbine	75.600	82.000	-	-	82.000	-
3-March	Southern Power	Owned	Dahlberg 10	Combustion Turbine	75.600	82.000	-	82.000	-	-
3-March	Southern Power	Owned	Dahlberg 2	Combustion Turbine	75.600	82.000	-	82.000	-	-
3-March	Southern Power	Owned	Dahlberg 3	Combustion Turbine	75.600	82.000	-	-	82.000	-
3-March	Southern Power	Owned	Dahlberg 4	Combustion Turbine	75.600	82.000	-	82.000	-	-
3-March	Southern Power	Owned	Dahlberg 5	Combustion Turbine	75.600	82.000	-	-	82.000	-
3-March	Southern Power	Owned	Dahlberg 6	Combustion Turbine	75.600	82.000	-	82.000	-	-
3-March	Southern Power	Owned	Dahlberg 7	Combustion Turbine	75.600	82.000	-	20.000	62.000	-
3-March	Southern Power	Owned	Dahlberg 8	Combustion Turbine	75.600	82.000	-	82.000	-	-
3-March	Southern Power	Owned	Dahlberg 9	Combustion Turbine	75.600	82.000	-	-	82.000	-
3-March	Southern Power	Owned	Rowan 1	Combustion Turbine	151.750	166.000	-	150.000	-	16.000
3-March	Southern Power	Owned	Rowan 2	Combustion Turbine	151.750	166.000	-	-	-	166.000
3-March	Southern Power	Owned	Rowan 3	Combustion Turbine	151.750	166.000	-	-	145.317	20.683
3-March	Southern Power	Owned	Franklin 1	Combined Cycle	538.900	543.400	47.400	474.800	29.130	86.870

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3-March	Southern Power	Owned	Franklin 2	Combined Cycle	659.460	543.300	113.400	345.000	102.959	208.741
3-March	Southern Power	Owned	Franklin 3	Combined Cycle	659.460	554.800	113.900	300.000	70.000	298.700
3-March	Southern Power	Owned	Harris 1	Combined Cycle	659.460	554.700	111.700	-	-	666.400
3-March	Southern Power	Owned	Harris 2	Combined Cycle	659.460	558.400	111.000	628.579	-	40.821
3-March	Southern Power	Owned	Rowan 4	Combined Cycle	530.550	538.000	-	424.000	67.000	47.000
3-March	Southern Power	Owned	Wansley 6	Combined Cycle	536.500	542.000	51.900	158.000	119.109	316.791
3-March	Southern Power	Owned	Wansley 7	Combined Cycle	536.500	541.750	51.450	-	529.876	63.324
	Southern Power Total								***4,800.876***	
4-April	Alabama	Owned	Anniston Army Depot Solar	Reserved - Other	7.380	1.443	-	-	1.443	-
4-April	Alabama	Owned	Fort Rucker Solar	Reserved - Other	10.560	2.124	-	-	2.124	-
4-April	Alabama	Controlled	AMEA Franklin 1	Reserved Purchase	25.000	25.000	-	-	25.000	-
4-April	Alabama	Controlled	AMEA Santee Cooper 1	Reserved Purchase	50.000	50.000	-	-	50.000	-
4-April	Alabama	Controlled	Buffalo Dunes	Reserved Purchase	202.000	87.140	-	-	87.140	-
4-April	Alabama	Controlled	Chisholm View	Reserved Purchase	202.000	82.894	-	-	82.894	-
4-April	Alabama	Controlled	Lafayette Solar	Reserved Purchase	79.200	21.648	-	-	21.648	-
4-April	Alabama	Controlled	SEPA	Reserved Purchase	192.581	192.581	-	-	192.581	-
4-April	Alabama	Controlled	Westervelt	Reserved Purchase	6.000	6.000	-	-	6.000	-
4-April	Alabama	Controlled	PowerSouth sale	Reserved Sale	-	-	-	200.000	-	(200.000)
4-April	Alabama	Controlled	Calhoun 1	Peak Purchase	158.000	167.000	-	-	167.000	-
4-April	Alabama	Controlled	Calhoun 2	Peak Purchase	158.000	167.000	-	-	167.000	-
4-April	Alabama	Controlled	Calhoun 3	Peak Purchase	158.000	167.000	-	-	167.000	-
4-April	Alabama	Controlled	Calhoun 4	Peak Purchase	158.000	167.000	-	-	167.000	-
4-April	Alabama	Controlled	Sylacauga 1	Peak Purchase	47.500	47.500	-	-	47.500	-
4-April	Alabama	Controlled	Sylacauga 2	Peak Purchase	47.500	47.500	-	-	47.500	-
4-April	Alabama	Controlled	Interruptibles and SBG	DSO	1,401.300	1,313.600	-	-	322.880	990.720
4-April	Alabama	Owned	Bankhead Dam WA	Hydro	53.985	53.000	-	-	53.000	-
4-April	Alabama	Owned	Bouldin Dam LC	Hydro	225.000	224.000	-	-	224.000	-
4-April	Alabama	Owned	Harris Dam TA	Hydro	132.000	123.000	-	-	123.000	-
4-April	Alabama	Owned	Henry Dam UC	Hydro	72.900	68.000	-	-	68.000	-
4-April	Alabama	Owned	Holt Dam WA	Hydro	46.944	48.000	-	-	48.000	-
4-April	Alabama	Owned	Jordan Dam LC	Hydro	100.000	130.000	-	-	130.000	-
4-April	Alabama	Owned	Lay Dam LC	Hydro	177.000	182.000	-	-	182.000	-
4-April	Alabama	Owned	Logan Martin UC	Hydro	135.000	119.000	-	-	119.000	-
4-April	Alabama	Owned	Martin Dam TA	Hydro	198.220	173.000	-	-	173.000	-
4-April	Alabama	Owned	Mitchell Dam LC	Hydro	170.000	165.000	-	-	165.000	-
4-April	Alabama	Owned	Smith Dam WA	Hydro	157.500	175.000	-	-	175.000	-
4-April	Alabama	Owned	Thurlow Dam TA	Hydro	89.960	78.000	-	-	78.000	-
4-April	Alabama	Owned	Weiss Dam UC	Hydro	87.750	73.000	-	-	73.000	-
4-April	Alabama	Owned	Yates Dam TA	Hydro	47.000	45.000	-	-	45.000	-
4-April	Alabama	Owned	Farley 1	Nuclear	860.000	874.000	-	-	874.000	-
4-April	Alabama	Owned	Farley 2	Nuclear	860.000	877.000	-	-	877.000	-
4-April	Alabama	Owned	Barry 4	Coal	350.000	362.000	-	-	362.000	-
4-April	Alabama	Owned	Barry 5	Coal	700.000	738.500	18.000	-	756.500	-
4-April	Alabama	Owned	Gaston 5	Coal	880.000	832.000	-	-	832.000	-
4-April	Alabama	Owned	Miller 1	Coal	606.144	628.232	4.592	-	632.824	-
4-April	Alabama	Owned	Miller 2	Coal	606.144	626.992	10.102	-	637.094	-
4-April	Alabama	Owned	Miller 3	Coal	660.000	693.000	-	-	693.000	-
4-April	Alabama	Owned	Miller 4	Coal	660.000	692.000	12.000	-	704.000	-
4-April	Alabama	Owned	Barry 1	Oil/Gas	125.000	80.000	-	-	80.000	-
4-April	Alabama	Owned	Barry 2	Oil/Gas	125.000	80.000	-	-	80.000	-
4-April	Alabama	Owned	Gadsden 1	Oil/Gas	60.000	64.000	-	-	64.000	-

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4-April	Alabama	Owned	Gadsden 2	Oil/Gas	60.000	66.000	-	-	-	66.000
4-April	Alabama	Owned	Gaston 1	Oil/Gas	125.000	127.000	-	-	127.000	-
4-April	Alabama	Owned	Gaston 2	Oil/Gas	125.000	128.000	-	-	128.000	-
4-April	Alabama	Owned	Gaston 3	Oil/Gas	125.000	127.000	-	-	127.000	-
4-April	Alabama	Owned	Gaston 4	Oil/Gas	125.000	128.000	-	-	128.000	-
4-April	Alabama	Owned	Greene County 1	Oil/Gas	150.000	154.680	-	-	154.680	-
4-April	Alabama	Owned	Greene County 2	Oil/Gas	150.000	154.980	-	-	154.980	-
4-April	Alabama	Owned	Gaston A	Combustion Turbine	9.840	9.000	-	-	9.000	-
4-April	Alabama	Owned	Greene Co. B	Combustion Turbine	80.000	92.000	-	-	92.000	-
4-April	Alabama	Owned	Greene Co. C	Combustion Turbine	80.000	90.000	-	-	90.000	-
4-April	Alabama	Owned	Greene Co. D	Combustion Turbine	80.000	89.000	-	-	89.000	-
4-April	Alabama	Owned	Greene Co. E	Combustion Turbine	80.000	90.000	-	-	90.000	-
4-April	Alabama	Owned	Greene Co. F	Combustion Turbine	80.000	89.000	-	-	89.000	-
4-April	Alabama	Owned	Greene Co. G	Combustion Turbine	80.000	88.000	-	-	88.000	-
4-April	Alabama	Owned	Greene Co. H	Combustion Turbine	80.000	91.000	-	-	91.000	-
4-April	Alabama	Owned	Greene Co. J	Combustion Turbine	80.000	90.000	-	-	90.000	-
4-April	Alabama	Owned	Greene Co. K	Combustion Turbine	80.000	93.000	-	-	93.000	-
4-April	Alabama	Owned	Barry 6	Combined Cycle	535.212	526.750	12.200	-	538.950	-
4-April	Alabama	Owned	Barry 7	Combined Cycle	535.212	527.350	16.500	-	543.850	-
4-April	Alabama	Owned	Lowndes County Cogen	Combined Cycle	104.800	89.500	-	-	89.500	-
4-April	Alabama	Owned	Theodore 1	Combined Cycle	236.418	200.000	33.000	-	233.000	-
4-April	Alabama	Owned	Washington 1	Combined Cycle	123.428	103.500	-	-	103.500	-
	Alabama Total								***12,952.588***	
4-April	Georgia	Owned	Comer Community Solar	Reserved - Other	2.160	0.456	-	-	0.456	-
4-April	Georgia	Owned	Dalton Solar	Reserved - Other	0.700	1.000	-	1.000	-	-
4-April	Georgia	Owned	Dalton Solar 2	Reserved - Other	7.000	5.508	-	5.508	-	-
4-April	Georgia	Owned	Falcons Solar	Reserved - Other	1.019	0.247	-	-	0.247	-
4-April	Georgia	Owned	Fort Benning 1	Reserved - Other	30.005	4.775	-	-	4.775	-
4-April	Georgia	Owned	Fort Gordon 1	Reserved - Other	30.000	5.082	-	-	-	5.082
4-April	Georgia	Owned	Fort Stewart 1	Reserved - Other	30.000	4.808	-	-	4.808	-
4-April	Georgia	Owned	Georgia College & State Univ Solar	Reserved - Other	3.500	0.759	-	-	-	0.759
4-April	Georgia	Owned	Guyton Community Solar	Reserved - Other	3.600	1.257	-	-	1.257	-
4-April	Georgia	Owned	King's Bay Solar	Reserved - Other	30.161	4.339	-	-	4.339	-
4-April	Georgia	Owned	Marine Corp Logistics Base Solar	Reserved - Other	31.161	7.526	-	-	7.526	-
4-April	Georgia	Owned	Right of Way Solar - The Ray	Reserved - Other	0.800	0.203	-	-	-	0.203
4-April	Georgia	Owned	Tri-County EMC Solar	Reserved - Other	1.037	1.008	-	1.008	-	-
4-April	Georgia	Owned	UGA Demo 1	Reserved - Other	0.984	0.238	-	-	0.238	-
4-April	Georgia	Owned	Waynesboro Community Solar	Reserved - Other	2.400	0.515	-	-	0.515	-
4-April	Georgia	Controlled	Albany Renewable Energy	Reserved Purchase	49.500	49.500	-	-	49.500	-
4-April	Georgia	Controlled	Blue Canyon II	Reserved Purchase	59.000	59.000	-	-	59.000	-
4-April	Georgia	Controlled	Blue Canyon VI	Reserved Purchase	41.000	41.000	-	-	41.000	-
4-April	Georgia	Controlled	Butler Solar (Community)	Reserved Purchase	100.000	35.225	-	-	35.225	-
4-April	Georgia	Controlled	Butler Solar Farm (Strata) 1	Reserved Purchase	20.000	4.427	-	-	4.427	-
4-April	Georgia	Controlled	Camilla 1	Reserved Purchase	16.000	2.932	-	-	2.932	-
4-April	Georgia	Controlled	Camilla Solar	Reserved Purchase	160.000	59.352	-	-	-	59.352
4-April	Georgia	Controlled	Camp 1	Reserved Purchase	3.000	0.560	-	-	0.560	-
4-April	Georgia	Controlled	Coca-Cola 1	Reserved Purchase	6.300	6.300	-	-	6.300	-
4-April	Georgia	Controlled	Conyers Renewable Energy	Reserved Purchase	3.077	3.077	-	-	3.077	-
4-April	Georgia	Controlled	Decatur County 1	Reserved Purchase	18.900	6.288	-	-	6.288	-
4-April	Georgia	Controlled	Decatur Parkway 1	Reserved Purchase	79.900	26.449	-	-	26.449	-
4-April	Georgia	Controlled	Dougherty County	Reserved Purchase	120.000	38.531	-	-	38.531	-

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4-April	Georgia	Controlled	Dublin 1	Reserved Purchase	4.000	0.980	-	-	0.980	-
4-April	Georgia	Controlled	Flint River 1	Reserved Purchase	24.750	24.750	-	-	24.750	-
4-April	Georgia	Controlled	Glynn 1	Reserved Purchase	17.680	3.224	-	-	3.224	-
4-April	Georgia	Controlled	GP Solutions GA 1	Reserved Purchase	29.000	29.000	-	-	29.000	-
4-April	Georgia	Controlled	GRP Franklin	Reserved Purchase	58.000	58.000	-	-	58.000	-
4-April	Georgia	Controlled	GRP Madison	Reserved Purchase	58.000	58.000	-	-	58.000	-
4-April	Georgia	Controlled	Hecate Energy	Reserved Purchase	20.000	6.715	-	-	6.715	-
4-April	Georgia	Controlled	HSH Pembroke - GPC	Reserved Purchase	1.000	0.185	-	-	0.185	-
4-April	Georgia	Controlled	Live Oak Solar	Reserved Purchase	51.000	11.701	-	-	11.701	-
4-April	Georgia	Controlled	LS PawPaw 1	Reserved Purchase	30.000	9.824	-	-	9.824	-
4-April	Georgia	Controlled	Oak Grove 1	Reserved Purchase	6.178	6.178	-	-	6.178	-
4-April	Georgia	Controlled	Piedmont Green	Reserved Purchase	55.000	55.000	-	-	55.000	-
4-April	Georgia	Controlled	Pine Ridge	Reserved Purchase	6.300	6.300	-	-	6.300	-
4-April	Georgia	Controlled	Quitman	Reserved Purchase	150.000	59.436	-	-	-	59.436
4-April	Georgia	Controlled	Richland 1	Reserved Purchase	20.000	6.334	-	-	6.334	-
4-April	Georgia	Controlled	Richland Creek 1	Reserved Purchase	10.400	10.400	-	-	10.400	-
4-April	Georgia	Controlled	Rincon Solar	Reserved Purchase	16.000	4.291	-	-	4.291	-
4-April	Georgia	Controlled	SDD Solar Project 4	Reserved Purchase	1.000	0.185	-	-	0.185	-
4-April	Georgia	Controlled	Simon 1	Reserved Purchase	30.000	5.431	-	-	5.431	-
4-April	Georgia	Controlled	Superior Waste Management	Reserved Purchase	6.400	6.400	-	-	6.400	-
4-April	Georgia	Controlled	Twiggs County Solar	Reserved Purchase	200.000	62.632	-	-	-	62.632
4-April	Georgia	Controlled	Weyerhauser Port Wentworth	Reserved Purchase	27.720	27.720	-	-	27.720	-
4-April	Georgia	Controlled	White Oak 1	Reserved Purchase	76.500	17.945	-	-	17.945	-
4-April	Georgia	Controlled	White Pine 1	Reserved Purchase	101.250	23.517	-	-	23.517	-
4-April	Georgia	Controlled	EU Replacement Block	Reserved Sale	-	-	-	159.510	-	(159.510)
4-April	Georgia	Controlled	Exelon Heard County	Peak Purchase	945.000	945.000	-	-	945.000	-
4-April	Georgia	Controlled	Monroe Power	Peak Purchase	309.428	309.428	-	-	309.428	-
4-April	Georgia	Controlled	SPC Addison	Peak Purchase	326.000	326.130	-	-	326.130	-
4-April	Georgia	Controlled	SPC Dahlberg	Peak Purchase	410.000	410.000	-	-	410.000	-
4-April	Georgia	Controlled	Walton County	Peak Purchase	465.200	465.200	-	-	465.200	-
4-April	Georgia	Controlled	Washington County	Peak Purchase	312.769	312.769	-	-	312.769	-
4-April	Georgia	Controlled	Harris 2	CC Purchase	628.579	628.579	-	-	628.579	-
4-April	Georgia	Controlled	Mid-Georgia	CC Purchase	300.000	300.000	-	-	300.000	-
4-April	Georgia	Controlled	Interruptibles and SBG	DSO	512.000	462.800	-	-	-	462.800
4-April	Georgia	Owned	Bartletts FY CH	Hydro	173.000	191.300	-	-	191.300	-
4-April	Georgia	Owned	Burton NG	Hydro	6.120	9.500	-	-	9.500	-
4-April	Georgia	Owned	Goat Rock CH	Hydro	39.700	38.900	-	-	38.900	-
4-April	Georgia	Owned	Lloyd Shoals OM	Hydro	14.400	22.500	-	-	22.500	-
4-April	Georgia	Owned	Misc Hydro CH	Hydro	9.960	5.900	-	-	5.900	-
4-April	Georgia	Owned	Morgan Falls CH	Hydro	16.800	10.800	-	-	10.800	-
4-April	Georgia	Owned	N Highlands CH	Hydro	29.600	34.100	-	-	34.100	-
4-April	Georgia	Owned	Nacoochee NG	Hydro	4.800	6.000	-	-	6.000	-
4-April	Georgia	Owned	Oliver Dam CH	Hydro	60.000	57.300	-	-	57.300	-
4-April	Georgia	Owned	Sinclair Dam OC	Hydro	45.000	43.800	-	-	43.800	-
4-April	Georgia	Owned	Tallulah Dam NG	Hydro	72.000	72.900	-	-	72.900	-
4-April	Georgia	Owned	Terrora Dam NG	Hydro	16.000	16.600	-	-	16.600	-
4-April	Georgia	Owned	Tugalo Dam NG	Hydro	45.000	45.400	-	-	45.400	-
4-April	Georgia	Owned	Wallace Conv SE	Hydro	112.500	114.281	-	-	114.281	-
4-April	Georgia	Owned	Yonah Dam NG	Hydro	22.500	24.800	-	-	24.800	-
4-April	Georgia	Owned	Rocky Mountain NU	Pumped Storage	223.127	190.070	-	-	190.070	-
4-April	Georgia	Owned	Wallace Dam OC	Pumped Storage	208.800	213.219	-	-	213.219	-

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Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
4-April	Georgia	Owned	Hatch 1	Nuclear	450.692	438.876	-	-	438.876	-
4-April	Georgia	Owned	Hatch 2	Nuclear	448.920	442.383	-	-	442.383	-
4-April	Georgia	Owned	Vogtle 1	Nuclear	530.120	538.603	-	-	538.603	-
4-April	Georgia	Owned	Vogtle 2	Nuclear	530.120	539.539	-	-	539.539	-
4-April	Georgia	Owned	Bowen 1	Coal	700.000	700.000	24.000	-	724.000	-
4-April	Georgia	Owned	Bowen 2	Coal	700.000	700.000	24.000	-	724.000	-
4-April	Georgia	Owned	Bowen 3	Coal	880.000	876.000	16.000	-	892.000	-
4-April	Georgia	Owned	Bowen 4	Coal	880.000	876.000	16.000	-	892.000	-
4-April	Georgia	Owned	Scherer 1	Coal	68.712	72.240	-	-	72.240	-
4-April	Georgia	Owned	Scherer 2	Coal	68.712	72.240	-	-	72.240	-
4-April	Georgia	Owned	Scherer 3	Coal	613.500	645.000	-	116.349	503.673	24.978
4-April	Georgia	Owned	Wansley 1	Coal	462.775	459.030	7.490	-	466.520	-
4-April	Georgia	Owned	Wansley 2	Coal	462.775	459.030	7.490	-	466.520	-
4-April	Georgia	Owned	Gaston 1	Oil/Gas	125.000	127.000	-	12.520	114.480	-
4-April	Georgia	Owned	Gaston 2	Oil/Gas	125.000	128.000	-	12.587	115.413	-
4-April	Georgia	Owned	Gaston 3	Oil/Gas	125.000	127.000	-	12.453	114.547	-
4-April	Georgia	Owned	Gaston 4	Oil/Gas	125.000	128.000	-	12.764	115.236	-
4-April	Georgia	Owned	Yates 6	Oil/Gas	350.000	350.500	5.000	32.751	322.749	-
4-April	Georgia	Owned	Yates 7	Oil/Gas	350.000	348.500	10.000	32.818	325.682	-
4-April	Georgia	Owned	Boulevard 1	Combustion Turbine	19.700	16.300	-	-	-	16.300
4-April	Georgia	Owned	Gaston A	Combustion Turbine	9.840	9.000	-	0.338	8.662	-
4-April	Georgia	Owned	McDonough 3A	Combustion Turbine	39.400	36.000	-	-	-	36.000
4-April	Georgia	Owned	McDonough 3B	Combustion Turbine	39.400	36.000	-	-	-	36.000
4-April	Georgia	Owned	McIntosh 1A	Combustion Turbine	80.000	88.350	-	-	88.350	-
4-April	Georgia	Owned	McIntosh 2A	Combustion Turbine	80.000	88.350	-	-	88.350	-
4-April	Georgia	Owned	McIntosh 3A	Combustion Turbine	80.000	88.350	-	-	88.350	-
4-April	Georgia	Owned	McIntosh 4A	Combustion Turbine	80.000	88.350	-	-	88.350	-
4-April	Georgia	Owned	McIntosh 5A	Combustion Turbine	80.000	88.350	-	-	88.350	-
4-April	Georgia	Owned	McIntosh 6A	Combustion Turbine	80.000	88.350	-	-	88.350	-
4-April	Georgia	Owned	McIntosh 7A	Combustion Turbine	80.000	88.350	-	-	88.350	-
4-April	Georgia	Owned	McIntosh 8A	Combustion Turbine	80.000	88.350	-	-	88.350	-
4-April	Georgia	Owned	McManus 3A	Combustion Turbine	52.100	51.500	-	1.760	49.740	-
4-April	Georgia	Owned	McManus 3B	Combustion Turbine	52.100	51.500	-	1.760	49.740	-
4-April	Georgia	Owned	McManus 3C	Combustion Turbine	52.100	51.500	-	1.760	49.740	-
4-April	Georgia	Owned	McManus 4A	Combustion Turbine	53.900	51.500	-	1.801	49.699	-
4-April	Georgia	Owned	McManus 4B	Combustion Turbine	53.900	51.500	-	1.801	49.699	-
4-April	Georgia	Owned	McManus 4C	Combustion Turbine	53.900	51.500	-	1.801	49.699	-
4-April	Georgia	Owned	McManus 4D	Combustion Turbine	53.900	51.500	-	1.801	49.699	-
4-April	Georgia	Owned	McManus 4E	Combustion Turbine	53.900	51.500	-	1.801	49.699	-
4-April	Georgia	Owned	McManus 4F	Combustion Turbine	53.900	51.500	-	1.801	49.699	-
4-April	Georgia	Owned	Robins 1	Combustion Turbine	79.200	86.500	-	-	86.500	-
4-April	Georgia	Owned	Robins 2	Combustion Turbine	79.200	86.500	-	-	86.500	-
4-April	Georgia	Owned	Wansley 5A	Combustion Turbine	26.322	29.158	-	-	-	29.158
4-April	Georgia	Owned	Wilson 1A	Combustion Turbine	58.600	47.500	-	1.700	45.800	-
4-April	Georgia	Owned	Wilson 1B	Combustion Turbine	58.600	61.500	-	2.201	59.299	-
4-April	Georgia	Owned	Wilson 1C	Combustion Turbine	58.600	55.000	-	1.968	53.032	-
4-April	Georgia	Owned	Wilson 1D	Combustion Turbine	58.600	48.500	-	1.735	46.765	-
4-April	Georgia	Owned	Wilson 1E	Combustion Turbine	58.600	57.500	-	2.057	55.443	-
4-April	Georgia	Owned	Wilson 1F	Combustion Turbine	58.600	59.500	-	2.129	57.371	-
4-April	Georgia	Owned	McDonough 4	Combined Cycle	840.000	770.000	105.000	-	875.000	-
4-April	Georgia	Owned	McDonough 5	Combined Cycle	840.000	762.000	103.000	-	865.000	-

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Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
4-April	Georgia	Owned	McDonough 6	Combined Cycle	840.000	765.000	103.000	-	868.000	-
4-April	Georgia	Owned	McIntosh 10	Combined Cycle	659.460	549.350	110.500	-	659.850	-
4-April	Georgia	Owned	McIntosh 11	Combined Cycle	659.460	548.400	107.200	-	655.600	-
	Georgia Total								***18,921.743***	
4-April	Gulf	Owned	Perdido Landfill Gas	Reserved - Other	3.000	3.000	-	-	-	3.000
4-April	Gulf	Controlled	Blue Indigo Solar	Reserved Purchase	74.500	15.943	-	-	-	15.943
4-April	Gulf	Controlled	Eglin Solar	Reserved Purchase	30.000	6.859	-	-	-	6.859
4-April	Gulf	Controlled	Holley Solar	Reserved Purchase	40.000	8.814	-	-	-	8.814
4-April	Gulf	Controlled	Kingfisher Wind	Reserved Purchase	95.000	95.000	-	-	-	95.000
4-April	Gulf	Controlled	Kingfisher Wind II	Reserved Purchase	51.000	51.000	-	-	-	51.000
4-April	Gulf	Controlled	Saufley Solar	Reserved Purchase	50.000	10.831	-	-	-	10.831
4-April	Gulf	Controlled	Central Alabama	CC Purchase	885.000	885.000	-	-	885.000	-
4-April	Gulf	Owned	Crist 4	Coal	75.000	75.000	-	-	-	75.000
4-April	Gulf	Owned	Crist 5	Coal	75.000	75.000	-	-	-	75.000
4-April	Gulf	Owned	Crist 6	Coal	320.000	299.000	-	-	136.000	163.000
4-April	Gulf	Owned	Crist 7	Coal	500.000	475.000	-	-	475.000	-
4-April	Gulf	Owned	Daniel 1	Coal	250.000	251.000	-	-	251.000	-
4-April	Gulf	Owned	Daniel 2	Coal	250.000	251.000	-	-	251.000	-
4-April	Gulf	Owned	Scherer 3	Coal	204.500	215.000	-	-	215.000	-
4-April	Gulf	Owned	Pea Ridge 1	Combustion Turbine	5.000	4.500	-	-	-	4.500
4-April	Gulf	Owned	Pea Ridge 2	Combustion Turbine	5.000	4.500	-	-	-	4.500
4-April	Gulf	Owned	Pea Ridge 3	Combustion Turbine	5.000	4.500	-	-	-	4.500
4-April	Gulf	Owned	Smith A	Combustion Turbine	39.400	36.000	-	-	-	36.000
4-April	Gulf	Owned	L. Smith 3	Combined Cycle	545.500	600.300	55.700	-	604.200	51.800
	Gulf Total								***2,817.200***	
4-April	Mississippi	Controlled	Hattiesburg Farm Solar	Reserved Purchase	50.000	10.942	-	-	-	10.942
4-April	Mississippi	Controlled	MS CB Energy Solar	Reserved Purchase	3.290	0.697	-	-	-	0.697
4-April	Mississippi	Controlled	MS Solar (Sumrall)	Reserved Purchase	52.000	18.786	-	-	-	18.786
4-April	Mississippi	Controlled	SEPA	Reserved Purchase	73.744	73.744	-	-	73.744	-
4-April	Mississippi	Controlled	SR Meridian III Solar	Reserved Purchase	52.500	12.336	-	-	-	12.336
4-April	Mississippi	Controlled	SMEPA sale	Reserved Sale	-	-	-	200.000	-	(200.000)
4-April	Mississippi	Controlled	Interruptibles and SBG	DSO	79.600	76.100	-	-	-	76.100
4-April	Mississippi	Owned	Daniel 1	Coal	250.000	251.000	-	13.000	238.000	-
4-April	Mississippi	Owned	Daniel 2	Coal	250.000	251.000	-	13.000	238.000	-
4-April	Mississippi	Owned	Greene County 1	Oil/Gas	100.000	103.120	-	-	103.120	-
4-April	Mississippi	Owned	Greene County 2	Oil/Gas	100.000	103.320	-	-	103.320	-
4-April	Mississippi	Owned	Watson 4	Oil/Gas	250.000	236.000	32.000	-	-	268.000
4-April	Mississippi	Owned	Watson 5	Oil/Gas	500.000	485.000	31.000	-	207.470	308.530
4-April	Mississippi	Owned	Chevron 1	Combustion Turbine	18.180	16.000	-	-	-	16.000
4-April	Mississippi	Owned	Chevron 2	Combustion Turbine	18.180	18.500	-	-	-	18.500
4-April	Mississippi	Owned	Chevron 3	Combustion Turbine	18.180	17.000	-	-	-	17.000
4-April	Mississippi	Owned	Chevron 4	Combustion Turbine	18.180	17.000	-	-	-	17.000
4-April	Mississippi	Owned	Chevron 5	Combustion Turbine	74.572	75.000	-	-	-	75.000
4-April	Mississippi	Owned	Sweatt A	Combustion Turbine	39.400	36.500	-	2.000	-	34.500
4-April	Mississippi	Owned	Watson A	Combustion Turbine	39.360	37.100	-	2.000	-	35.100
4-April	Mississippi	Owned	Daniel 3	Combined Cycle	535.212	520.000	18.000	28.000	510.000	-
4-April	Mississippi	Owned	Daniel 4	Combined Cycle	535.212	526.000	17.000	28.000	515.000	-
4-April	Mississippi	Owned	Ratcliffe	Combined Cycle	769.898	590.500	137.500	-	728.000	-
	Mississippi Total								***2,716.654***	
4-April	Southern Power	Owned	Butler Solar (Community)	Reserved - Other	100.000	100.000	-	100.000	-	-
4-April	Southern Power	Owned	Butler Solar Farm (Strata) 1	Reserved - Other	20.000	20.000	-	20.000	-	-

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Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
4-April	Southern Power	Owned	Decatur County 1	Reserved - Other	18.900	18.900	-	18.900	-	-
4-April	Southern Power	Owned	Decatur Parkway 1	Reserved - Other	79.900	79.900	-	79.900	-	-
4-April	Southern Power	Owned	LS PawPaw 1	Reserved - Other	30.000	30.000	-	30.000	-	-
4-April	Southern Power	Owned	Sandhills 1	Reserved - Other	143.000	47.295	-	-	47.295	-
4-April	Southern Power	Controlled	Cedar Creek Solar	Reserved Purchase	0.561	0.124	-	-	0.124	-
4-April	Southern Power	Controlled	GPC Steam Block Replacement	Reserved Purchase	159.034	159.034	-	-	159.034	-
4-April	Southern Power	Controlled	Green Power - Azalea	Reserved Purchase	7.719	2.149	-	-	2.149	-
4-April	Southern Power	Controlled	Green Power - Clean Control	Reserved Purchase	0.002	0.002	-	-	0.002	-
4-April	Southern Power	Controlled	Green Power - Pecan Row	Reserved Purchase	0.702	0.702	-	-	0.702	-
4-April	Southern Power	Controlled	Green Power - Rabun Gap	Reserved Purchase	9.626	9.626	-	-	9.626	-
4-April	Southern Power	Controlled	Green Power - Tallassee	Reserved Purchase	0.464	0.464	-	-	0.464	-
4-April	Southern Power	Controlled	Green Power - Taylor County	Reserved Purchase	2.360	2.360	-	-	2.360	-
4-April	Southern Power	Controlled	Hazlehurst 1	Reserved Purchase	11.332	3.633	-	-	3.633	-
4-April	Southern Power	Controlled	Hazlehurst 2	Reserved Purchase	44.683	17.715	-	-	17.715	-
4-April	Southern Power	Controlled	Hazlehurst 3	Reserved Purchase	13.939	2.941	-	-	2.941	-
4-April	Southern Power	Controlled	Houston County Landfill Gas	Reserved Purchase	3.209	3.209	-	-	3.209	-
4-April	Southern Power	Controlled	Mid-Georgia Community Solar	Reserved Purchase	0.974	0.232	-	-	0.232	-
4-April	Southern Power	Controlled	Morgan Stanley Flint Block	Reserved Purchase	75.211	75.211	-	-	75.211	-
4-April	Southern Power	Controlled	Morgan Stanley Purchase	Reserved Purchase	65.183	65.183	-	-	65.183	-
4-April	Southern Power	Controlled	Okefenoke Community Solar	Reserved Purchase	2.643	0.573	-	-	0.573	-
4-April	Southern Power	Controlled	SEPA	Reserved Purchase	249.793	249.793	-	-	249.793	-
4-April	Southern Power	Controlled	Tri-County EMC Solar	Reserved Purchase	1.037	0.315	-	-	0.315	-
4-April	Southern Power	Controlled	Turnipseed Solar	Reserved Purchase	0.939	0.229	-	-	0.229	-
4-April	Southern Power	Controlled	Wolf Creek	Reserved Purchase	0.981	0.981	-	-	0.981	-
4-April	Southern Power	Controlled	Dalton DL	Peak Purchase	15.000	15.000	-	-	15.000	-
4-April	Southern Power	Controlled	Doyle 2	Peak Purchase	31.094	31.094	-	-	31.094	-
4-April	Southern Power	Controlled	Doyle 3	Peak Purchase	31.094	31.094	-	-	31.094	-
4-April	Southern Power	Controlled	Doyle 4	Peak Purchase	39.354	39.354	-	-	39.354	-
4-April	Southern Power	Controlled	Doyle 5	Peak Purchase	38.867	38.867	-	-	38.867	-
4-April	Southern Power	Controlled	GPC Block 6	Peak Purchase	28.214	28.214	-	-	28.214	-
4-April	Southern Power	Controlled	Hartwell 1	Peak Purchase	61.651	61.651	-	-	61.651	-
4-April	Southern Power	Controlled	Hartwell 2	Peak Purchase	61.656	61.656	-	-	61.656	-
4-April	Southern Power	Controlled	Hawk Road 1	Peak Purchase	54.489	54.489	-	-	54.489	-
4-April	Southern Power	Controlled	Hawk Road 2	Peak Purchase	54.397	54.397	-	-	54.397	-
4-April	Southern Power	Controlled	Hawk Road 3	Peak Purchase	54.184	54.184	-	-	54.184	-
4-April	Southern Power	Controlled	Sewell Creek 1	Peak Purchase	68.639	68.639	-	-	68.639	-
4-April	Southern Power	Controlled	Sewell Creek 2	Peak Purchase	68.639	68.639	-	-	68.639	-
4-April	Southern Power	Controlled	Sewell Creek 3	Peak Purchase	95.504	94.958	-	-	94.958	-
4-April	Southern Power	Controlled	Sewell Creek 4	Peak Purchase	94.958	94.958	-	-	94.958	-
4-April	Southern Power	Controlled	Smarr 1	Peak Purchase	43.324	43.324	-	-	43.324	-
4-April	Southern Power	Controlled	Smarr 2	Peak Purchase	43.324	43.324	-	-	43.324	-
4-April	Southern Power	Controlled	Talbot 1	Peak Purchase	45.650	45.650	-	-	45.650	-
4-April	Southern Power	Controlled	Talbot 2	Peak Purchase	45.650	45.650	-	-	45.650	-
4-April	Southern Power	Controlled	Talbot 3	Peak Purchase	45.650	45.650	-	-	45.650	-
4-April	Southern Power	Controlled	Talbot 4	Peak Purchase	45.650	45.650	-	-	45.650	-
4-April	Southern Power	Controlled	Talbot 5	Peak Purchase	45.650	45.650	-	-	45.650	-
4-April	Southern Power	Controlled	Talbot 6	Peak Purchase	45.650	45.650	-	-	45.650	-
4-April	Southern Power	Controlled	Wansley 5A	Peak Purchase	6.384	6.384	-	-	-	6.384
4-April	Southern Power	Controlled	Chattahoochee CC	CC Purchase	274.803	274.803	-	-	274.803	-
4-April	Southern Power	Controlled	Smith 1	CC Purchase	115.178	115.178	-	-	115.178	-
4-April	Southern Power	Controlled	Smith 2	CC Purchase	115.178	115.178	-	-	115.178	-

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4-April	Southern Power	Controlled	Rocky Mountain NU	Pumped Storage	206.943	206.943	-	-	206.943	-
4-April	Southern Power	Controlled	SEPA Russell	Pumped Storage	13.057	13.057	-	-	13.057	-
4-April	Southern Power	Controlled	Catawba	Nuclear	178.994	178.994	-	-	178.994	-
4-April	Southern Power	Controlled	Hatch 1	Nuclear	116.795	116.795	-	-	116.795	-
4-April	Southern Power	Controlled	Hatch 2	Nuclear	117.714	117.714	-	-	117.714	-
4-April	Southern Power	Controlled	Vogtle 1	Nuclear	146.226	146.226	-	-	146.226	-
4-April	Southern Power	Controlled	Vogtle 2	Nuclear	146.481	146.481	-	-	146.481	-
4-April	Southern Power	Controlled	Coal Steam Block	Coal	60.901	60.901	-	-	60.901	-
4-April	Southern Power	Controlled	Scherer 1	Coal	203.224	203.224	-	-	203.224	-
4-April	Southern Power	Controlled	Scherer 2	Coal	203.224	203.224	-	-	203.224	-
4-April	Southern Power	Controlled	Scherer 3	Coal	55.448	55.448	-	-	55.448	-
4-April	Southern Power	Controlled	Wansley 1	Coal	107.382	107.382	-	-	107.382	-
4-April	Southern Power	Controlled	Wansley 2	Coal	107.382	107.382	-	-	107.382	-
4-April	Southern Power	Controlled	Gas Steam Block	Oil/Gas	115.893	115.893	-	-	115.893	-
4-April	Southern Power	Owned	Addison 1	Combustion Turbine	167.200	163.080	-	163.080	-	-
4-April	Southern Power	Owned	Addison 2	Combustion Turbine	167.200	163.679	-	163.679	-	-
4-April	Southern Power	Owned	Addison 3	Combustion Turbine	167.200	163.050	-	163.050	-	-
4-April	Southern Power	Owned	Addison 4	Combustion Turbine	167.200	160.010	-	160.010	-	-
4-April	Southern Power	Owned	Cleveland County 1	Combustion Turbine	184.818	190.000	-	180.000	-	10.000
4-April	Southern Power	Owned	Cleveland County 2	Combustion Turbine	186.598	190.000	-	183.000	-	7.000
4-April	Southern Power	Owned	Cleveland County 3	Combustion Turbine	185.799	190.000	-	183.180	-	6.820
4-April	Southern Power	Owned	Cleveland County 4	Combustion Turbine	183.113	190.000	-	-	-	190.000
4-April	Southern Power	Owned	Dahlberg 1	Combustion Turbine	75.600	82.000	-	-	82.000	-
4-April	Southern Power	Owned	Dahlberg 10	Combustion Turbine	75.600	82.000	-	82.000	-	-
4-April	Southern Power	Owned	Dahlberg 2	Combustion Turbine	75.600	82.000	-	82.000	-	-
4-April	Southern Power	Owned	Dahlberg 3	Combustion Turbine	75.600	82.000	-	-	82.000	-
4-April	Southern Power	Owned	Dahlberg 4	Combustion Turbine	75.600	82.000	-	82.000	-	-
4-April	Southern Power	Owned	Dahlberg 5	Combustion Turbine	75.600	82.000	-	-	82.000	-
4-April	Southern Power	Owned	Dahlberg 6	Combustion Turbine	75.600	82.000	-	82.000	-	-
4-April	Southern Power	Owned	Dahlberg 7	Combustion Turbine	75.600	82.000	-	20.000	62.000	-
4-April	Southern Power	Owned	Dahlberg 8	Combustion Turbine	75.600	82.000	-	82.000	-	-
4-April	Southern Power	Owned	Dahlberg 9	Combustion Turbine	75.600	82.000	-	-	82.000	-
4-April	Southern Power	Owned	Rowan 1	Combustion Turbine	151.750	166.000	-	150.000	-	16.000
4-April	Southern Power	Owned	Rowan 2	Combustion Turbine	151.750	166.000	-	-	-	166.000
4-April	Southern Power	Owned	Rowan 3	Combustion Turbine	151.750	166.000	-	-	145.317	20.683
4-April	Southern Power	Owned	Franklin 1	Combined Cycle	538.900	543.400	47.400	474.800	29.130	86.870
4-April	Southern Power	Owned	Franklin 2	Combined Cycle	659.460	543.300	113.400	345.000	102.959	208.741
4-April	Southern Power	Owned	Franklin 3	Combined Cycle	659.460	554.800	113.900	300.000	70.000	298.700
4-April	Southern Power	Owned	Harris 1	Combined Cycle	659.460	554.700	111.700	-	-	666.400
4-April	Southern Power	Owned	Harris 2	Combined Cycle	659.460	558.400	111.000	628.579	-	40.821
4-April	Southern Power	Owned	Rowan 4	Combined Cycle	530.550	538.000	-	424.000	67.000	47.000
4-April	Southern Power	Owned	Wansley 6	Combined Cycle	536.500	542.000	51.900	158.000	119.109	316.791
4-April	Southern Power	Owned	Wansley 7	Combined Cycle	536.500	541.750	51.450	-	529.876	63.324
	Southern Power	***Total***							***5,537.727***	
5-May	Alabama	Owned	Anniston Army Depot Solar	Reserved - Other	7.380	1.443	-	-	1.443	-
5-May	Alabama	Owned	Fort Rucker Solar	Reserved - Other	10.560	2.124	-	-	2.124	-
5-May	Alabama	Controlled	AMEA Franklin 1	Reserved Purchase	25.000	25.000	-	-	25.000	-
5-May	Alabama	Controlled	AMEA Santee Cooper 1	Reserved Purchase	50.000	50.000	-	-	50.000	-
5-May	Alabama	Controlled	Buffalo Dunes	Reserved Purchase	202.000	87.140	-	-	87.140	-
5-May	Alabama	Controlled	Chisholm View	Reserved Purchase	202.000	82.894	-	-	82.894	-
5-May	Alabama	Controlled	Lafayette Solar	Reserved Purchase	79.200	21.648	-	-	21.648	-

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5-May	Alabama	Controlled	SEPA	Reserved Purchase	192.581	192.581	-	-	192.581	-
5-May	Alabama	Controlled	Westervelt	Reserved Purchase	6.000	6.000	-	-	6.000	-
5-May	Alabama	Controlled	PowerSouth sale	Reserved Sale	-	-	-	200.000	-	(200.000)
5-May	Alabama	Controlled	Calhoun 1	Peak Purchase	158.000	167.000	-	-	167.000	-
5-May	Alabama	Controlled	Calhoun 2	Peak Purchase	158.000	167.000	-	-	167.000	-
5-May	Alabama	Controlled	Calhoun 3	Peak Purchase	158.000	167.000	-	-	167.000	-
5-May	Alabama	Controlled	Calhoun 4	Peak Purchase	158.000	167.000	-	-	167.000	-
5-May	Alabama	Controlled	Sylacauga 1	Peak Purchase	47.500	47.500	-	-	47.500	-
5-May	Alabama	Controlled	Sylacauga 2	Peak Purchase	47.500	47.500	-	-	47.500	-
5-May	Alabama	Controlled	Interruptibles and SBG	DSO	1,401.300	1,313.600	-	-	322.880	990.720
5-May	Alabama	Owned	Bankhead Dam WA	Hydro	53.985	53.000	-	-	53.000	-
5-May	Alabama	Owned	Bouldin Dam LC	Hydro	225.000	224.000	-	-	224.000	-
5-May	Alabama	Owned	Harris Dam TA	Hydro	132.000	123.000	-	-	123.000	-
5-May	Alabama	Owned	Henry Dam UC	Hydro	72.900	68.000	-	-	68.000	-
5-May	Alabama	Owned	Holt Dam WA	Hydro	46.944	48.000	-	-	48.000	-
5-May	Alabama	Owned	Jordan Dam LC	Hydro	100.000	130.000	-	-	130.000	-
5-May	Alabama	Owned	Lay Dam LC	Hydro	177.000	182.000	-	-	182.000	-
5-May	Alabama	Owned	Logan Martin UC	Hydro	135.000	119.000	-	-	119.000	-
5-May	Alabama	Owned	Martin Dam TA	Hydro	198.220	173.000	-	-	173.000	-
5-May	Alabama	Owned	Mitchell Dam LC	Hydro	170.000	165.000	-	-	165.000	-
5-May	Alabama	Owned	Smith Dam WA	Hydro	157.500	175.000	-	-	175.000	-
5-May	Alabama	Owned	Thurlow Dam TA	Hydro	89.960	78.000	-	-	78.000	-
5-May	Alabama	Owned	Weiss Dam UC	Hydro	87.750	73.000	-	-	73.000	-
5-May	Alabama	Owned	Yates Dam TA	Hydro	47.000	45.000	-	-	45.000	-
5-May	Alabama	Owned	Farley 1	Nuclear	860.000	874.000	-	-	874.000	-
5-May	Alabama	Owned	Farley 2	Nuclear	860.000	877.000	-	-	877.000	-
5-May	Alabama	Owned	Barry 4	Coal	350.000	362.000	-	-	362.000	-
5-May	Alabama	Owned	Barry 5	Coal	700.000	738.500	18.000	-	756.500	-
5-May	Alabama	Owned	Gaston 5	Coal	880.000	832.000	-	-	832.000	-
5-May	Alabama	Owned	Miller 1	Coal	606.144	628.232	4.592	-	632.824	-
5-May	Alabama	Owned	Miller 2	Coal	606.144	626.992	10.102	-	637.094	-
5-May	Alabama	Owned	Miller 3	Coal	660.000	693.000	-	-	693.000	-
5-May	Alabama	Owned	Miller 4	Coal	660.000	692.000	12.000	-	704.000	-
5-May	Alabama	Owned	Barry 1	Oil/Gas	125.000	80.000	-	-	80.000	-
5-May	Alabama	Owned	Barry 2	Oil/Gas	125.000	80.000	-	-	80.000	-
5-May	Alabama	Owned	Gadsden 1	Oil/Gas	60.000	64.000	-	-	64.000	-
5-May	Alabama	Owned	Gadsden 2	Oil/Gas	60.000	66.000	-	-	-	66.000
5-May	Alabama	Owned	Gaston 1	Oil/Gas	125.000	127.000	-	-	127.000	-
5-May	Alabama	Owned	Gaston 2	Oil/Gas	125.000	128.000	-	-	128.000	-
5-May	Alabama	Owned	Gaston 3	Oil/Gas	125.000	127.000	-	-	127.000	-
5-May	Alabama	Owned	Gaston 4	Oil/Gas	125.000	128.000	-	-	128.000	-
5-May	Alabama	Owned	Greene County 1	Oil/Gas	150.000	154.680	-	-	154.680	-
5-May	Alabama	Owned	Greene County 2	Oil/Gas	150.000	154.980	-	-	154.980	-
5-May	Alabama	Owned	Gaston A	Combustion Turbine	9.840	9.000	-	-	9.000	-
5-May	Alabama	Owned	Greene Co. B	Combustion Turbine	80.000	92.000	-	-	92.000	-
5-May	Alabama	Owned	Greene Co. C	Combustion Turbine	80.000	90.000	-	-	90.000	-
5-May	Alabama	Owned	Greene Co. D	Combustion Turbine	80.000	89.000	-	-	89.000	-
5-May	Alabama	Owned	Greene Co. E	Combustion Turbine	80.000	90.000	-	-	90.000	-
5-May	Alabama	Owned	Greene Co. F	Combustion Turbine	80.000	89.000	-	-	89.000	-
5-May	Alabama	Owned	Greene Co. G	Combustion Turbine	80.000	88.000	-	-	88.000	-
5-May	Alabama	Owned	Greene Co. H	Combustion Turbine	80.000	91.000	-	-	91.000	-

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5-May	Alabama	Owned	Greene Co. J	Combustion Turbine	80.000	90.000	-	-	90.000	-
5-May	Alabama	Owned	Greene Co. K	Combustion Turbine	80.000	93.000	-	-	93.000	-
5-May	Alabama	Owned	Barry 6	Combined Cycle	535.212	526.750	12.200	-	538.950	-
5-May	Alabama	Owned	Barry 7	Combined Cycle	535.212	527.350	16.500	-	543.850	-
5-May	Alabama	Owned	Lowndes County Cogen	Combined Cycle	104.800	89.500	-	-	89.500	-
5-May	Alabama	Owned	Theodore 1	Combined Cycle	236.418	200.000	33.000	-	233.000	-
5-May	Alabama	Owned	Washington 1	Combined Cycle	123.428	103.500	-	-	103.500	-
	Alabama Total								***12,952.588***	
5-May	Georgia	Owned	Comer Community Solar	Reserved - Other	2.160	0.456	-	-	0.456	-
5-May	Georgia	Owned	Dalton Solar	Reserved - Other	0.700	1.000	-	1.000	-	-
5-May	Georgia	Owned	Dalton Solar 2	Reserved - Other	7.000	5.508	-	5.508	-	-
5-May	Georgia	Owned	Falcons Solar	Reserved - Other	1.019	0.247	-	-	0.247	-
5-May	Georgia	Owned	Fort Benning 1	Reserved - Other	30.005	4.775	-	-	4.775	-
5-May	Georgia	Owned	Fort Gordon 1	Reserved - Other	30.000	5.082	-	-	-	5.082
5-May	Georgia	Owned	Fort Stewart 1	Reserved - Other	30.000	4.808	-	-	4.808	-
5-May	Georgia	Owned	Fort Valley State University	Reserved - Other	10.800	2.519	-	-	2.519	-
5-May	Georgia	Owned	Georgia College & State Univ Solar	Reserved - Other	3.500	0.759	-	-	-	0.759
5-May	Georgia	Owned	Guyton Community Solar	Reserved - Other	3.600	1.257	-	-	1.257	-
5-May	Georgia	Owned	King's Bay Solar	Reserved - Other	30.161	4.339	-	-	4.339	-
5-May	Georgia	Owned	Marine Corp Logistics Base Solar	Reserved - Other	31.161	7.526	-	-	7.526	-
5-May	Georgia	Owned	Moody AFB Solar	Reserved - Other	49.500	10.615	-	-	-	10.615
5-May	Georgia	Owned	Right of Way Solar - The Ray	Reserved - Other	0.800	0.203	-	-	-	0.203
5-May	Georgia	Owned	Tri-County EMC Solar	Reserved - Other	1.037	1.008	-	1.008	-	-
5-May	Georgia	Owned	UGA Demo 1	Reserved - Other	0.984	0.238	-	-	0.238	-
5-May	Georgia	Owned	Waynesboro Community Solar	Reserved - Other	2.400	0.515	-	-	0.515	-
5-May	Georgia	Controlled	Albany Renewable Energy	Reserved Purchase	49.500	49.500	-	-	49.500	-
5-May	Georgia	Controlled	Blue Canyon II	Reserved Purchase	52.000	52.000	-	-	52.000	-
5-May	Georgia	Controlled	Blue Canyon VI	Reserved Purchase	36.000	36.000	-	-	36.000	-
5-May	Georgia	Controlled	Butler Solar (Community)	Reserved Purchase	100.000	35.225	-	-	35.225	-
5-May	Georgia	Controlled	Butler Solar Farm (Strata) 1	Reserved Purchase	20.000	4.427	-	-	4.427	-
5-May	Georgia	Controlled	Camilla 1	Reserved Purchase	16.000	2.932	-	-	2.932	-
5-May	Georgia	Controlled	Camilla Solar	Reserved Purchase	160.000	59.352	-	-	-	59.352
5-May	Georgia	Controlled	Camp 1	Reserved Purchase	3.000	0.560	-	-	0.560	-
5-May	Georgia	Controlled	Coca-Cola 1	Reserved Purchase	6.300	6.300	-	-	6.300	-
5-May	Georgia	Controlled	Conyers Renewable Energy	Reserved Purchase	3.077	3.077	-	-	3.077	-
5-May	Georgia	Controlled	Decatur County 1	Reserved Purchase	18.900	6.288	-	-	6.288	-
5-May	Georgia	Controlled	Decatur Parkway 1	Reserved Purchase	79.900	26.449	-	-	26.449	-
5-May	Georgia	Controlled	Dougherty County	Reserved Purchase	120.000	38.531	-	-	38.531	-
5-May	Georgia	Controlled	Dublin 1	Reserved Purchase	4.000	0.980	-	-	0.980	-
5-May	Georgia	Controlled	Flint River 1	Reserved Purchase	24.750	24.750	-	-	24.750	-
5-May	Georgia	Controlled	Glynn 1	Reserved Purchase	17.680	3.224	-	-	3.224	-
5-May	Georgia	Controlled	GP Solutions GA 1	Reserved Purchase	29.000	29.000	-	-	29.000	-
5-May	Georgia	Controlled	GRP Franklin	Reserved Purchase	58.000	58.000	-	-	58.000	-
5-May	Georgia	Controlled	GRP Madison	Reserved Purchase	58.000	58.000	-	-	58.000	-
5-May	Georgia	Controlled	Hecate Energy	Reserved Purchase	20.000	6.715	-	-	6.715	-
5-May	Georgia	Controlled	HSH Pembroke - GPC	Reserved Purchase	1.000	0.185	-	-	0.185	-
5-May	Georgia	Controlled	Live Oak Solar	Reserved Purchase	51.000	11.701	-	-	11.701	-
5-May	Georgia	Controlled	LS PawPaw 1	Reserved Purchase	30.000	9.824	-	-	9.824	-
5-May	Georgia	Controlled	Oak Grove 1	Reserved Purchase	6.178	6.178	-	-	6.178	-
5-May	Georgia	Controlled	Piedmont Green	Reserved Purchase	55.000	55.000	-	-	55.000	-
5-May	Georgia	Controlled	Pine Ridge	Reserved Purchase	6.300	6.300	-	-	6.300	-

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5-May	Georgia	Controlled	Quitman	Reserved Purchase	150.000	59.436	-	-	-	59.436
5-May	Georgia	Controlled	Richland 1	Reserved Purchase	20.000	6.334	-	-	6.334	-
5-May	Georgia	Controlled	Richland Creek 1	Reserved Purchase	10.400	10.400	-	-	10.400	-
5-May	Georgia	Controlled	Rincon Solar	Reserved Purchase	16.000	4.291	-	-	4.291	-
5-May	Georgia	Controlled	SDD Solar Project 4	Reserved Purchase	1.000	0.185	-	-	0.185	-
5-May	Georgia	Controlled	Simon 1	Reserved Purchase	30.000	5.431	-	-	5.431	-
5-May	Georgia	Controlled	Superior Waste Management	Reserved Purchase	6.400	6.400	-	-	6.400	-
5-May	Georgia	Controlled	Twiggs County Solar	Reserved Purchase	200.000	62.632	-	-	-	62.632
5-May	Georgia	Controlled	Weyerhauser Port Wentworth	Reserved Purchase	27.720	27.720	-	-	27.720	-
5-May	Georgia	Controlled	White Oak 1	Reserved Purchase	76.500	17.945	-	-	17.945	-
5-May	Georgia	Controlled	White Pine 1	Reserved Purchase	101.250	23.517	-	-	23.517	-
5-May	Georgia	Controlled	EU Replacement Block	Reserved Sale	-	-	-	159.510	-	(159.510)
5-May	Georgia	Controlled	Exelon Heard County	Peak Purchase	945.000	945.000	-	-	945.000	-
5-May	Georgia	Controlled	Monroe Power	Peak Purchase	309.428	309.428	-	-	309.428	-
5-May	Georgia	Controlled	SPC Addison	Peak Purchase	326.000	326.130	-	-	326.130	-
5-May	Georgia	Controlled	SPC Dahlberg	Peak Purchase	410.000	410.000	-	-	410.000	-
5-May	Georgia	Controlled	Walton County	Peak Purchase	465.200	465.200	-	-	465.200	-
5-May	Georgia	Controlled	Washington County	Peak Purchase	312.769	312.769	-	-	312.769	-
5-May	Georgia	Controlled	Harris 2	CC Purchase	628.579	628.579	-	-	628.579	-
5-May	Georgia	Controlled	Mid-Georgia	CC Purchase	300.000	300.000	-	-	300.000	-
5-May	Georgia	Controlled	Interruptibles and SBG	DSO	512.000	462.800	-	-	-	462.800
5-May	Georgia	Owned	Bartletts FY CH	Hydro	173.000	191.300	-	-	191.300	-
5-May	Georgia	Owned	Burton NG	Hydro	6.120	9.500	-	-	9.500	-
5-May	Georgia	Owned	Goat Rock CH	Hydro	39.700	38.900	-	-	38.900	-
5-May	Georgia	Owned	Lloyd Shoals OM	Hydro	14.400	22.500	-	-	22.500	-
5-May	Georgia	Owned	Misc Hydro CH	Hydro	9.960	5.900	-	-	5.900	-
5-May	Georgia	Owned	Morgan Falls CH	Hydro	16.800	10.800	-	-	10.800	-
5-May	Georgia	Owned	N Highlands CH	Hydro	29.600	34.100	-	-	34.100	-
5-May	Georgia	Owned	Nacoochee NG	Hydro	4.800	6.000	-	-	6.000	-
5-May	Georgia	Owned	Oliver Dam CH	Hydro	60.000	57.300	-	-	57.300	-
5-May	Georgia	Owned	Sinclair Dam OC	Hydro	45.000	43.800	-	-	43.800	-
5-May	Georgia	Owned	Tallulah Dam NG	Hydro	72.000	72.900	-	-	72.900	-
5-May	Georgia	Owned	Terrora Dam NG	Hydro	16.000	16.600	-	-	16.600	-
5-May	Georgia	Owned	Tugalo Dam NG	Hydro	45.000	45.400	-	-	45.400	-
5-May	Georgia	Owned	Wallace Conv SE	Hydro	112.500	114.281	-	-	114.281	-
5-May	Georgia	Owned	Yonah Dam NG	Hydro	22.500	24.800	-	-	24.800	-
5-May	Georgia	Owned	Rocky Mountain NU	Pumped Storage	223.127	190.070	-	-	190.070	-
5-May	Georgia	Owned	Wallace Dam OC	Pumped Storage	208.800	213.219	-	-	213.219	-
5-May	Georgia	Owned	Hatch 1	Nuclear	450.692	438.876	-	-	438.876	-
5-May	Georgia	Owned	Hatch 2	Nuclear	448.920	442.383	-	-	442.383	-
5-May	Georgia	Owned	Vogtle 1	Nuclear	530.120	538.603	-	-	538.603	-
5-May	Georgia	Owned	Vogtle 2	Nuclear	530.120	539.539	-	-	539.539	-
5-May	Georgia	Owned	Bowen 1	Coal	700.000	700.000	24.000	-	724.000	-
5-May	Georgia	Owned	Bowen 2	Coal	700.000	700.000	24.000	-	724.000	-
5-May	Georgia	Owned	Bowen 3	Coal	880.000	876.000	16.000	-	892.000	-
5-May	Georgia	Owned	Bowen 4	Coal	880.000	876.000	16.000	-	892.000	-
5-May	Georgia	Owned	Scherer 1	Coal	68.712	72.240	-	-	72.240	-
5-May	Georgia	Owned	Scherer 2	Coal	68.712	72.240	-	-	72.240	-
5-May	Georgia	Owned	Scherer 3	Coal	613.500	645.000	-	116.349	503.673	24.978
5-May	Georgia	Owned	Wansley 1	Coal	462.775	459.030	7.490	-	466.520	-
5-May	Georgia	Owned	Wansley 2	Coal	462.775	459.030	7.490	-	466.520	-

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5-May	Georgia	Owned	Gaston 1	Oil/Gas	125.000	127.000	-	12.520	114.480	-
5-May	Georgia	Owned	Gaston 2	Oil/Gas	125.000	128.000	-	12.587	115.413	-
5-May	Georgia	Owned	Gaston 3	Oil/Gas	125.000	127.000	-	12.453	114.547	-
5-May	Georgia	Owned	Gaston 4	Oil/Gas	125.000	128.000	-	12.764	115.236	-
5-May	Georgia	Owned	Yates 6	Oil/Gas	350.000	350.500	5.000	32.751	322.749	-
5-May	Georgia	Owned	Yates 7	Oil/Gas	350.000	348.500	10.000	32.818	325.682	-
5-May	Georgia	Owned	Boulevard 1	Combustion Turbine	19.700	16.300	-	-	-	16.300
5-May	Georgia	Owned	Gaston A	Combustion Turbine	9.840	9.000	-	0.338	8.662	-
5-May	Georgia	Owned	McDonough 3A	Combustion Turbine	39.400	-	-	-	-	-
5-May	Georgia	Owned	McDonough 3B	Combustion Turbine	39.400	-	-	-	-	-
5-May	Georgia	Owned	McIntosh 1A	Combustion Turbine	80.000	88.350	-	-	88.350	-
5-May	Georgia	Owned	McIntosh 2A	Combustion Turbine	80.000	88.350	-	-	88.350	-
5-May	Georgia	Owned	McIntosh 3A	Combustion Turbine	80.000	88.350	-	-	88.350	-
5-May	Georgia	Owned	McIntosh 4A	Combustion Turbine	80.000	88.350	-	-	88.350	-
5-May	Georgia	Owned	McIntosh 5A	Combustion Turbine	80.000	88.350	-	-	88.350	-
5-May	Georgia	Owned	McIntosh 6A	Combustion Turbine	80.000	88.350	-	-	88.350	-
5-May	Georgia	Owned	McIntosh 7A	Combustion Turbine	80.000	88.350	-	-	88.350	-
5-May	Georgia	Owned	McIntosh 8A	Combustion Turbine	80.000	88.350	-	-	88.350	-
5-May	Georgia	Owned	McManus 3A	Combustion Turbine	52.100	51.500	-	1.760	49.740	-
5-May	Georgia	Owned	McManus 3B	Combustion Turbine	52.100	51.500	-	1.760	49.740	-
5-May	Georgia	Owned	McManus 3C	Combustion Turbine	52.100	51.500	-	1.760	49.740	-
5-May	Georgia	Owned	McManus 4A	Combustion Turbine	53.900	51.500	-	1.801	49.699	-
5-May	Georgia	Owned	McManus 4B	Combustion Turbine	53.900	51.500	-	1.801	49.699	-
5-May	Georgia	Owned	McManus 4C	Combustion Turbine	53.900	51.500	-	1.801	49.699	-
5-May	Georgia	Owned	McManus 4D	Combustion Turbine	53.900	51.500	-	1.801	49.699	-
5-May	Georgia	Owned	McManus 4E	Combustion Turbine	53.900	51.500	-	1.801	49.699	-
5-May	Georgia	Owned	McManus 4F	Combustion Turbine	53.900	51.500	-	1.801	49.699	-
5-May	Georgia	Owned	Robins 1	Combustion Turbine	79.200	86.500	-	-	86.500	-
5-May	Georgia	Owned	Robins 2	Combustion Turbine	79.200	86.500	-	-	86.500	-
5-May	Georgia	Owned	Wilson 1A	Combustion Turbine	58.600	47.500	-	1.700	45.800	-
5-May	Georgia	Owned	Wilson 1B	Combustion Turbine	58.600	61.500	-	2.201	59.299	-
5-May	Georgia	Owned	Wilson 1C	Combustion Turbine	58.600	55.000	-	1.968	53.032	-
5-May	Georgia	Owned	Wilson 1D	Combustion Turbine	58.600	48.500	-	1.735	46.765	-
5-May	Georgia	Owned	Wilson 1E	Combustion Turbine	58.600	57.500	-	2.057	55.443	-
5-May	Georgia	Owned	Wilson 1F	Combustion Turbine	58.600	59.500	-	2.129	57.371	-
5-May	Georgia	Owned	McDonough 4	Combined Cycle	840.000	770.000	105.000	-	875.000	-
5-May	Georgia	Owned	McDonough 5	Combined Cycle	840.000	762.000	103.000	-	865.000	-
5-May	Georgia	Owned	McDonough 6	Combined Cycle	840.000	765.000	103.000	-	868.000	-
5-May	Georgia	Owned	McIntosh 10	Combined Cycle	659.460	549.350	110.500	-	659.850	-
5-May	Georgia	Owned	McIntosh 11	Combined Cycle	659.460	548.400	107.200	-	655.600	-
	Georgia Total								***18,912.262***	
5-May	Gulf	Owned	Perdido Landfill Gas	Reserved - Other	3.000	3.000	-	-	-	3.000
5-May	Gulf	Controlled	Blue Indigo Solar	Reserved Purchase	74.500	15.943	-	-	-	15.943
5-May	Gulf	Controlled	Eglin Solar	Reserved Purchase	30.000	6.859	-	-	-	6.859
5-May	Gulf	Controlled	Holley Solar	Reserved Purchase	40.000	8.814	-	-	-	8.814
5-May	Gulf	Controlled	Kingfisher Wind	Reserved Purchase	61.000	61.000	-	-	-	61.000
5-May	Gulf	Controlled	Kingfisher Wind II	Reserved Purchase	32.000	32.000	-	-	-	32.000
5-May	Gulf	Controlled	Saufley Solar	Reserved Purchase	50.000	10.831	-	-	-	10.831
5-May	Gulf	Controlled	Central Alabama	CC Purchase	885.000	885.000	-	-	885.000	-
5-May	Gulf	Owned	Crist 4	Coal	75.000	75.000	-	-	-	75.000
5-May	Gulf	Owned	Crist 5	Coal	75.000	75.000	-	-	-	75.000

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Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
5-May	Gulf	Owned	Crist 6	Coal	320.000	299.000	-	-	136.000	163.000
5-May	Gulf	Owned	Crist 7	Coal	500.000	475.000	-	-	475.000	-
5-May	Gulf	Owned	Daniel 1	Coal	250.000	251.000	-	-	251.000	-
5-May	Gulf	Owned	Daniel 2	Coal	250.000	251.000	-	-	251.000	-
5-May	Gulf	Owned	Scherer 3	Coal	204.500	215.000	-	-	215.000	-
5-May	Gulf	Owned	Pea Ridge 1	Combustion Turbine	5.000	4.500	-	-	-	4.500
5-May	Gulf	Owned	Pea Ridge 2	Combustion Turbine	5.000	4.500	-	-	-	4.500
5-May	Gulf	Owned	Pea Ridge 3	Combustion Turbine	5.000	4.500	-	-	-	4.500
5-May	Gulf	Owned	Smith A	Combustion Turbine	39.400	36.000	-	-	-	36.000
5-May	Gulf	Owned	L. Smith 3	Combined Cycle	545.500	600.300	55.700	-	604.200	51.800
	Gulf Total								***2,817.200***	
5-May	Mississippi	Controlled	Hattiesburg Farm Solar	Reserved Purchase	50.000	10.942	-	-	-	10.942
5-May	Mississippi	Controlled	MS CB Energy Solar	Reserved Purchase	3.290	0.697	-	-	-	0.697
5-May	Mississippi	Controlled	MS Solar (Sumrall)	Reserved Purchase	52.000	18.786	-	-	-	18.786
5-May	Mississippi	Controlled	SEPA	Reserved Purchase	73.744	73.744	-	-	73.744	-
5-May	Mississippi	Controlled	SR Meridian III Solar	Reserved Purchase	52.500	12.336	-	-	-	12.336
5-May	Mississippi	Controlled	SMEPA sale	Reserved Sale	-	-	-	200.000	-	(200.000)
5-May	Mississippi	Controlled	Interruptibles and SBG	DSO	79.600	76.100	-	-	-	76.100
5-May	Mississippi	Owned	Daniel 1	Coal	250.000	251.000	-	13.000	238.000	-
5-May	Mississippi	Owned	Daniel 2	Coal	250.000	251.000	-	13.000	238.000	-
5-May	Mississippi	Owned	Greene County 1	Oil/Gas	100.000	103.120	-	-	103.120	-
5-May	Mississippi	Owned	Greene County 2	Oil/Gas	100.000	103.320	-	-	103.320	-
5-May	Mississippi	Owned	Watson 4	Oil/Gas	250.000	236.000	32.000	-	-	268.000
5-May	Mississippi	Owned	Watson 5	Oil/Gas	500.000	485.000	31.000	-	207.470	308.530
5-May	Mississippi	Owned	Chevron 1	Combustion Turbine	18.180	16.000	-	-	-	16.000
5-May	Mississippi	Owned	Chevron 2	Combustion Turbine	18.180	18.500	-	-	-	18.500
5-May	Mississippi	Owned	Chevron 3	Combustion Turbine	18.180	17.000	-	-	-	17.000
5-May	Mississippi	Owned	Chevron 4	Combustion Turbine	18.180	17.000	-	-	-	17.000
5-May	Mississippi	Owned	Chevron 5	Combustion Turbine	74.572	75.000	-	-	-	75.000
5-May	Mississippi	Owned	Sweatt A	Combustion Turbine	39.400	36.500	-	2.000	-	34.500
5-May	Mississippi	Owned	Watson A	Combustion Turbine	39.360	37.100	-	2.000	-	35.100
5-May	Mississippi	Owned	Daniel 3	Combined Cycle	535.212	520.000	18.000	28.000	510.000	-
5-May	Mississippi	Owned	Daniel 4	Combined Cycle	535.212	526.000	17.000	28.000	515.000	-
5-May	Mississippi	Owned	Ratcliffe	Combined Cycle	769.898	590.500	137.500	-	728.000	-
	Mississippi Total								***2,716.654***	
5-May	Southern Power	Owned	Butler Solar (Community)	Reserved - Other	100.000	100.000	-	100.000	-	-
5-May	Southern Power	Owned	Butler Solar Farm (Strata) 1	Reserved - Other	20.000	20.000	-	20.000	-	-
5-May	Southern Power	Owned	Decatur County 1	Reserved - Other	18.900	18.900	-	18.900	-	-
5-May	Southern Power	Owned	Decatur Parkway 1	Reserved - Other	79.900	79.900	-	79.900	-	-
5-May	Southern Power	Owned	LS PawPaw 1	Reserved - Other	30.000	30.000	-	30.000	-	-
5-May	Southern Power	Owned	Sandhills 1	Reserved - Other	143.000	47.295	-	-	47.295	-
5-May	Southern Power	Controlled	Cedar Creek Solar	Reserved Purchase	0.561	0.124	-	-	0.124	-
5-May	Southern Power	Controlled	GPC Steam Block Replacement	Reserved Purchase	159.034	159.034	-	-	159.034	-
5-May	Southern Power	Controlled	Green Power - Azalea	Reserved Purchase	7.719	2.149	-	-	2.149	-
5-May	Southern Power	Controlled	Green Power - Clean Control	Reserved Purchase	0.002	0.002	-	-	0.002	-
5-May	Southern Power	Controlled	Green Power - Pecan Row	Reserved Purchase	0.702	0.702	-	-	0.702	-
5-May	Southern Power	Controlled	Green Power - Rabun Gap	Reserved Purchase	9.626	9.626	-	-	9.626	-
5-May	Southern Power	Controlled	Green Power - Tallassee	Reserved Purchase	0.464	0.464	-	-	0.464	-
5-May	Southern Power	Controlled	Green Power - Taylor County	Reserved Purchase	2.360	2.360	-	-	2.360	-
5-May	Southern Power	Controlled	Hazlehurst 1	Reserved Purchase	11.332	3.633	-	-	3.633	-
5-May	Southern Power	Controlled	Hazlehurst 2	Reserved Purchase	44.683	17.715	-	-	17.715	-

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Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
5-May	Southern Power	Controlled	Hazlehurst 3	Reserved Purchase	13.939	2.941	-	-	2.941	-
5-May	Southern Power	Controlled	Houston County Landfill Gas	Reserved Purchase	3.209	3.209	-	-	3.209	-
5-May	Southern Power	Controlled	Mid-Georgia Community Solar	Reserved Purchase	0.974	0.232	-	-	0.232	-
5-May	Southern Power	Controlled	Morgan Stanley Flint Block	Reserved Purchase	75.211	75.211	-	-	75.211	-
5-May	Southern Power	Controlled	Morgan Stanley Purchase	Reserved Purchase	65.183	65.183	-	-	65.183	-
5-May	Southern Power	Controlled	Okefenoke Community Solar	Reserved Purchase	2.643	0.573	-	-	0.573	-
5-May	Southern Power	Controlled	SEPA	Reserved Purchase	249.793	249.793	-	-	249.793	-
5-May	Southern Power	Controlled	Terrell Solar	Reserved Purchase	5.441	1.148	-	-	1.148	-
5-May	Southern Power	Controlled	Tri-County EMC Solar	Reserved Purchase	1.037	0.315	-	-	0.315	-
5-May	Southern Power	Controlled	Turnipseed Solar	Reserved Purchase	0.939	0.229	-	-	0.229	-
5-May	Southern Power	Controlled	Wolf Creek	Reserved Purchase	0.981	0.981	-	-	0.981	-
5-May	Southern Power	Controlled	Dalton DL	Peak Purchase	15.000	15.000	-	-	15.000	-
5-May	Southern Power	Controlled	Doyle 2	Peak Purchase	31.094	31.094	-	-	31.094	-
5-May	Southern Power	Controlled	Doyle 3	Peak Purchase	31.094	31.094	-	-	31.094	-
5-May	Southern Power	Controlled	Doyle 4	Peak Purchase	39.354	39.354	-	-	39.354	-
5-May	Southern Power	Controlled	Doyle 5	Peak Purchase	38.867	38.867	-	-	38.867	-
5-May	Southern Power	Controlled	GPC Block 6	Peak Purchase	28.214	28.214	-	-	28.214	-
5-May	Southern Power	Controlled	Hartwell 1	Peak Purchase	61.651	61.651	-	-	61.651	-
5-May	Southern Power	Controlled	Hartwell 2	Peak Purchase	61.656	61.656	-	-	61.656	-
5-May	Southern Power	Controlled	Hawk Road 1	Peak Purchase	54.489	54.489	-	-	54.489	-
5-May	Southern Power	Controlled	Hawk Road 2	Peak Purchase	54.397	54.397	-	-	54.397	-
5-May	Southern Power	Controlled	Hawk Road 3	Peak Purchase	54.184	54.184	-	-	54.184	-
5-May	Southern Power	Controlled	Sewell Creek 1	Peak Purchase	68.639	68.639	-	-	68.639	-
5-May	Southern Power	Controlled	Sewell Creek 2	Peak Purchase	68.639	68.639	-	-	68.639	-
5-May	Southern Power	Controlled	Sewell Creek 3	Peak Purchase	95.504	94.958	-	-	94.958	-
5-May	Southern Power	Controlled	Sewell Creek 4	Peak Purchase	94.958	94.958	-	-	94.958	-
5-May	Southern Power	Controlled	Smarr 1	Peak Purchase	43.324	43.324	-	-	43.324	-
5-May	Southern Power	Controlled	Smarr 2	Peak Purchase	43.324	43.324	-	-	43.324	-
5-May	Southern Power	Controlled	Talbot 1	Peak Purchase	45.650	45.650	-	-	45.650	-
5-May	Southern Power	Controlled	Talbot 2	Peak Purchase	45.650	45.650	-	-	45.650	-
5-May	Southern Power	Controlled	Talbot 3	Peak Purchase	45.650	45.650	-	-	45.650	-
5-May	Southern Power	Controlled	Talbot 4	Peak Purchase	45.650	45.650	-	-	45.650	-
5-May	Southern Power	Controlled	Talbot 5	Peak Purchase	45.650	45.650	-	-	45.650	-
5-May	Southern Power	Controlled	Talbot 6	Peak Purchase	45.650	45.650	-	-	45.650	-
5-May	Southern Power	Controlled	Chattahoochee CC	CC Purchase	274.803	274.803	-	-	274.803	-
5-May	Southern Power	Controlled	Smith 1	CC Purchase	115.178	115.178	-	-	115.178	-
5-May	Southern Power	Controlled	Smith 2	CC Purchase	115.178	115.178	-	-	115.178	-
5-May	Southern Power	Controlled	Rocky Mountain NU	Pumped Storage	206.943	206.943	-	-	206.943	-
5-May	Southern Power	Controlled	SEPA Russell	Pumped Storage	13.057	13.057	-	-	13.057	-
5-May	Southern Power	Controlled	Catawba	Nuclear	178.994	178.994	-	-	178.994	-
5-May	Southern Power	Controlled	Hatch 1	Nuclear	116.795	116.795	-	-	116.795	-
5-May	Southern Power	Controlled	Hatch 2	Nuclear	117.714	117.714	-	-	117.714	-
5-May	Southern Power	Controlled	Vogtle 1	Nuclear	146.226	146.226	-	-	146.226	-
5-May	Southern Power	Controlled	Vogtle 2	Nuclear	146.481	146.481	-	-	146.481	-
5-May	Southern Power	Controlled	Coal Steam Block	Coal	60.901	60.901	-	-	60.901	-
5-May	Southern Power	Controlled	Scherer 1	Coal	203.224	203.224	-	-	203.224	-
5-May	Southern Power	Controlled	Scherer 2	Coal	203.224	203.224	-	-	203.224	-
5-May	Southern Power	Controlled	Scherer 3	Coal	55.448	55.448	-	-	55.448	-
5-May	Southern Power	Controlled	Wansley 1	Coal	107.382	107.382	-	-	107.382	-
5-May	Southern Power	Controlled	Wansley 2	Coal	107.382	107.382	-	-	107.382	-
5-May	Southern Power	Controlled	Gas Steam Block	Oil/Gas	115.893	115.893	-	-	115.893	-

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Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
5-May	Southern Power	Owned	Addison 1	Combustion Turbine	167.200	163.080	-	163.080	-	-
5-May	Southern Power	Owned	Addison 2	Combustion Turbine	167.200	163.679	-	163.679	-	-
5-May	Southern Power	Owned	Addison 3	Combustion Turbine	167.200	163.050	-	163.050	-	-
5-May	Southern Power	Owned	Addison 4	Combustion Turbine	167.200	160.010	-	160.010	-	-
5-May	Southern Power	Owned	Cleveland County 1	Combustion Turbine	184.818	190.000	-	180.000	-	10.000
5-May	Southern Power	Owned	Cleveland County 2	Combustion Turbine	186.598	190.000	-	183.000	-	7.000
5-May	Southern Power	Owned	Cleveland County 3	Combustion Turbine	185.799	190.000	-	183.180	-	6.820
5-May	Southern Power	Owned	Cleveland County 4	Combustion Turbine	183.113	190.000	-	-	-	190.000
5-May	Southern Power	Owned	Dahlberg 1	Combustion Turbine	75.600	82.000	-	-	82.000	-
5-May	Southern Power	Owned	Dahlberg 10	Combustion Turbine	75.600	82.000	-	82.000	-	-
5-May	Southern Power	Owned	Dahlberg 2	Combustion Turbine	75.600	82.000	-	82.000	-	-
5-May	Southern Power	Owned	Dahlberg 3	Combustion Turbine	75.600	82.000	-	-	82.000	-
5-May	Southern Power	Owned	Dahlberg 4	Combustion Turbine	75.600	82.000	-	82.000	-	-
5-May	Southern Power	Owned	Dahlberg 5	Combustion Turbine	75.600	82.000	-	-	82.000	-
5-May	Southern Power	Owned	Dahlberg 6	Combustion Turbine	75.600	82.000	-	82.000	-	-
5-May	Southern Power	Owned	Dahlberg 7	Combustion Turbine	75.600	82.000	-	20.000	62.000	-
5-May	Southern Power	Owned	Dahlberg 8	Combustion Turbine	75.600	82.000	-	82.000	-	-
5-May	Southern Power	Owned	Dahlberg 9	Combustion Turbine	75.600	82.000	-	-	82.000	-
5-May	Southern Power	Owned	Rowan 1	Combustion Turbine	151.750	166.000	-	150.000	-	16.000
5-May	Southern Power	Owned	Rowan 2	Combustion Turbine	151.750	166.000	-	-	-	166.000
5-May	Southern Power	Owned	Rowan 3	Combustion Turbine	151.750	166.000	-	-	145.317	20.683
5-May	Southern Power	Owned	Franklin 1	Combined Cycle	538.900	543.400	47.400	474.800	29.130	86.870
5-May	Southern Power	Owned	Franklin 2	Combined Cycle	659.460	543.300	113.400	345.000	102.959	208.741
5-May	Southern Power	Owned	Franklin 3	Combined Cycle	659.460	554.800	113.900	300.000	70.000	298.700
5-May	Southern Power	Owned	Harris 1	Combined Cycle	659.460	554.700	111.700	-	-	666.400
5-May	Southern Power	Owned	Harris 2	Combined Cycle	659.460	558.400	111.000	628.579	-	40.821
5-May	Southern Power	Owned	Rowan 4	Combined Cycle	530.550	538.000	-	424.000	67.000	47.000
5-May	Southern Power	Owned	Wansley 6	Combined Cycle	536.500	542.000	51.900	158.000	119.109	316.791
5-May	Southern Power	Owned	Wansley 7	Combined Cycle	536.500	541.750	51.450	-	529.876	63.324
	Southern Power	***Total***							***5,538.875***	
6-June	Alabama	Owned	Anniston Army Depot Solar	Reserved - Other	7.380	1.970	-	-	1.970	-
6-June	Alabama	Owned	Fort Rucker Solar	Reserved - Other	10.560	2.745	-	-	2.745	-
6-June	Alabama	Controlled	AMEA Franklin 1	Reserved Purchase	25.000	25.000	-	-	25.000	-
6-June	Alabama	Controlled	AMEA Santee Cooper 1	Reserved Purchase	50.000	50.000	-	-	50.000	-
6-June	Alabama	Controlled	Buffalo Dunes	Reserved Purchase	202.000	77.802	-	-	77.802	-
6-June	Alabama	Controlled	Chisholm View	Reserved Purchase	202.000	72.233	-	-	72.233	-
6-June	Alabama	Controlled	Lafayette Solar	Reserved Purchase	79.200	29.285	-	-	29.285	-
6-June	Alabama	Controlled	SEPA	Reserved Purchase	192.581	192.581	-	-	192.581	-
6-June	Alabama	Controlled	Westervelt	Reserved Purchase	6.000	6.000	-	-	6.000	-
6-June	Alabama	Controlled	PowerSouth sale	Reserved Sale	-	-	-	200.000	-	(200.000)
6-June	Alabama	Controlled	Calhoun 1	Peak Purchase	158.000	158.000	-	-	158.000	-
6-June	Alabama	Controlled	Calhoun 2	Peak Purchase	158.000	158.000	-	-	158.000	-
6-June	Alabama	Controlled	Calhoun 3	Peak Purchase	158.000	158.000	-	-	158.000	-
6-June	Alabama	Controlled	Calhoun 4	Peak Purchase	158.000	158.000	-	-	158.000	-
6-June	Alabama	Controlled	Sylacauga 1	Peak Purchase	47.500	47.500	-	-	47.500	-
6-June	Alabama	Controlled	Sylacauga 2	Peak Purchase	47.500	47.500	-	-	47.500	-
6-June	Alabama	Controlled	Power Purchase Agreement*	CC Purchase	222.000	222.000	-	-	222.000	-
6-June	Alabama	Controlled	Interruptibles and SBG	DSO	1,401.300	1,313.600	-	-	322.880	990.720
6-June	Alabama	Owned	Bankhead Dam WA	Hydro	53.985	53.000	-	-	53.000	-
6-June	Alabama	Owned	Bouldin Dam LC	Hydro	225.000	224.000	-	-	224.000	-
6-June	Alabama	Owned	Harris Dam TA	Hydro	132.000	133.000	-	-	133.000	-

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6-June	Alabama	Owned	Henry Dam UC	Hydro	72.900	71.000	-	-	71.000	-
6-June	Alabama	Owned	Holt Dam WA	Hydro	46.944	48.000	-	-	48.000	-
6-June	Alabama	Owned	Jordan Dam LC	Hydro	100.000	129.000	-	-	129.000	-
6-June	Alabama	Owned	Lay Dam LC	Hydro	177.000	180.000	-	-	180.000	-
6-June	Alabama	Owned	Logan Martin UC	Hydro	135.000	129.000	-	-	129.000	-
6-June	Alabama	Owned	Martin Dam TA	Hydro	198.220	182.000	-	-	182.000	-
6-June	Alabama	Owned	Mitchell Dam LC	Hydro	170.000	163.000	-	-	163.000	-
6-June	Alabama	Owned	Smith Dam WA	Hydro	157.500	178.000	-	-	178.000	-
6-June	Alabama	Owned	Thurlow Dam TA	Hydro	89.960	80.000	-	-	80.000	-
6-June	Alabama	Owned	Weiss Dam UC	Hydro	87.750	81.000	-	-	81.000	-
6-June	Alabama	Owned	Yates Dam TA	Hydro	47.000	44.000	-	-	44.000	-
6-June	Alabama	Owned	Farley 1	Nuclear	860.000	874.000	-	-	874.000	-
6-June	Alabama	Owned	Farley 2	Nuclear	860.000	877.000	-	-	877.000	-
6-June	Alabama	Owned	Barry 4	Coal	350.000	362.000	-	-	362.000	-
6-June	Alabama	Owned	Barry 5	Coal	700.000	738.500	18.000	-	756.500	-
6-June	Alabama	Owned	Gaston 5	Coal	880.000	832.000	-	-	832.000	-
6-June	Alabama	Owned	Miller 1	Coal	606.144	628.232	4.592	-	632.824	-
6-June	Alabama	Owned	Miller 2	Coal	606.144	626.992	10.102	-	637.094	-
6-June	Alabama	Owned	Miller 3	Coal	660.000	693.000	-	-	693.000	-
6-June	Alabama	Owned	Miller 4	Coal	660.000	692.000	12.000	-	704.000	-
6-June	Alabama	Owned	Barry 1	Oil/Gas	125.000	80.000	-	-	80.000	-
6-June	Alabama	Owned	Barry 2	Oil/Gas	125.000	80.000	-	-	80.000	-
6-June	Alabama	Owned	Gadsden 1	Oil/Gas	60.000	64.000	-	-	64.000	-
6-June	Alabama	Owned	Gadsden 2	Oil/Gas	60.000	66.000	-	-	-	66.000
6-June	Alabama	Owned	Gaston 1	Oil/Gas	125.000	127.000	-	-	127.000	-
6-June	Alabama	Owned	Gaston 2	Oil/Gas	125.000	128.000	-	-	128.000	-
6-June	Alabama	Owned	Gaston 3	Oil/Gas	125.000	127.000	-	-	127.000	-
6-June	Alabama	Owned	Gaston 4	Oil/Gas	125.000	128.000	-	-	128.000	-
6-June	Alabama	Owned	Greene County 1	Oil/Gas	150.000	154.680	-	-	154.680	-
6-June	Alabama	Owned	Greene County 2	Oil/Gas	150.000	154.980	-	-	154.980	-
6-June	Alabama	Owned	Gaston A	Combustion Turbine	9.840	8.000	-	-	8.000	-
6-June	Alabama	Owned	Greene Co. B	Combustion Turbine	80.000	84.000	-	-	84.000	-
6-June	Alabama	Owned	Greene Co. C	Combustion Turbine	80.000	82.000	-	-	82.000	-
6-June	Alabama	Owned	Greene Co. D	Combustion Turbine	80.000	81.000	-	-	81.000	-
6-June	Alabama	Owned	Greene Co. E	Combustion Turbine	80.000	82.000	-	-	82.000	-
6-June	Alabama	Owned	Greene Co. F	Combustion Turbine	80.000	81.000	-	-	81.000	-
6-June	Alabama	Owned	Greene Co. G	Combustion Turbine	80.000	80.000	-	-	80.000	-
6-June	Alabama	Owned	Greene Co. H	Combustion Turbine	80.000	83.000	-	-	83.000	-
6-June	Alabama	Owned	Greene Co. J	Combustion Turbine	80.000	82.000	-	-	82.000	-
6-June	Alabama	Owned	Greene Co. K	Combustion Turbine	80.000	85.000	-	-	85.000	-
6-June	Alabama	Owned	Barry 6	Combined Cycle	535.212	496.800	54.400	-	551.200	-
6-June	Alabama	Owned	Barry 7	Combined Cycle	535.212	499.700	57.400	-	557.100	-
6-June	Alabama	Owned	Lowndes County Cogen	Combined Cycle	104.800	84.500	-	-	84.500	-
6-June	Alabama	Owned	Theodore 1	Combined Cycle	236.418	188.000	43.000	-	231.000	-
6-June	Alabama	Owned	Washington 1	Combined Cycle	123.428	100.000	-	-	100.000	-
	Alabama Total								***13,108.374***	
6-June	Georgia	Owned	Comer Community Solar	Reserved - Other	2.160	0.537	-	-	0.537	-
6-June	Georgia	Owned	Dalton Solar	Reserved - Other	0.700	1.000	-	1.000	-	-
6-June	Georgia	Owned	Dalton Solar 2	Reserved - Other	7.000	5.508	-	5.508	-	-
6-June	Georgia	Owned	Falcons Solar	Reserved - Other	1.019	0.263	-	-	0.263	-
6-June	Georgia	Owned	Fort Benning 1	Reserved - Other	30.005	8.692	-	-	8.692	-

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Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
6-June	Georgia	Owned	Fort Gordon 1	Reserved - Other	30.000	8.905	-	-	-	8.905
6-June	Georgia	Owned	Fort Stewart 1	Reserved - Other	30.000	8.160	-	-	8.160	-
6-June	Georgia	Owned	Fort Valley State University	Reserved - Other	10.800	3.180	-	-	3.180	-
6-June	Georgia	Owned	Georgia College & State Univ Solar	Reserved - Other	3.500	0.938	-	-	-	0.938
6-June	Georgia	Owned	Guyton Community Solar	Reserved - Other	3.600	1.293	-	-	1.293	-
6-June	Georgia	Owned	King's Bay Solar	Reserved - Other	30.161	7.199	-	-	7.199	-
6-June	Georgia	Owned	Marine Corp Logistics Base Solar	Reserved - Other	31.161	13.385	-	-	13.385	-
6-June	Georgia	Owned	Moody AFB Solar	Reserved - Other	49.500	11.732	-	-	-	11.732
6-June	Georgia	Owned	Right of Way Solar - The Ray	Reserved - Other	0.800	0.293	-	-	-	0.293
6-June	Georgia	Owned	Tri-County EMC Solar	Reserved - Other	1.037	1.008	-	1.008	-	-
6-June	Georgia	Owned	UGA Demo 1	Reserved - Other	0.984	0.254	-	-	0.254	-
6-June	Georgia	Owned	Waynesboro Community Solar	Reserved - Other	2.400	0.537	-	-	0.537	-
6-June	Georgia	Controlled	Albany Renewable Energy	Reserved Purchase	49.500	49.500	-	-	49.500	-
6-June	Georgia	Controlled	Blue Canyon II	Reserved Purchase	50.000	50.000	-	-	50.000	-
6-June	Georgia	Controlled	Blue Canyon VI	Reserved Purchase	33.000	33.000	-	-	33.000	-
6-June	Georgia	Controlled	Butler Solar (Community)	Reserved Purchase	100.000	46.121	-	-	46.121	-
6-June	Georgia	Controlled	Butler Solar Farm (Strata) 1	Reserved Purchase	20.000	6.142	-	-	6.142	-
6-June	Georgia	Controlled	Camilla 1	Reserved Purchase	16.000	3.436	-	-	3.436	-
6-June	Georgia	Controlled	Camilla Solar	Reserved Purchase	160.000	68.304	-	-	-	68.304
6-June	Georgia	Controlled	Camp 1	Reserved Purchase	3.000	0.665	-	-	0.665	-
6-June	Georgia	Controlled	Coca-Cola 1	Reserved Purchase	6.300	6.300	-	-	6.300	-
6-June	Georgia	Controlled	Conyers Renewable Energy	Reserved Purchase	3.077	3.077	-	-	3.077	-
6-June	Georgia	Controlled	Decatur County 1	Reserved Purchase	18.900	7.398	-	-	7.398	-
6-June	Georgia	Controlled	Decatur Parkway 1	Reserved Purchase	79.900	31.063	-	-	31.063	-
6-June	Georgia	Controlled	Dougherty County	Reserved Purchase	120.000	45.720	-	-	45.720	-
6-June	Georgia	Controlled	Dublin 1	Reserved Purchase	4.000	1.223	-	-	1.223	-
6-June	Georgia	Controlled	Flint River 1	Reserved Purchase	24.750	24.750	-	-	24.750	-
6-June	Georgia	Controlled	Glynn 1	Reserved Purchase	17.680	3.544	-	-	3.544	-
6-June	Georgia	Controlled	GP Solutions GA 1	Reserved Purchase	29.000	29.000	-	-	29.000	-
6-June	Georgia	Controlled	GRP Franklin	Reserved Purchase	58.000	58.000	-	-	58.000	-
6-June	Georgia	Controlled	GRP Madison	Reserved Purchase	58.000	58.000	-	-	58.000	-
6-June	Georgia	Controlled	Hecate Energy	Reserved Purchase	20.000	7.181	-	-	7.181	-
6-June	Georgia	Controlled	HSH Pembroke - GPC	Reserved Purchase	1.000	0.192	-	-	0.192	-
6-June	Georgia	Controlled	Live Oak Solar	Reserved Purchase	51.000	14.595	-	-	14.595	-
6-June	Georgia	Controlled	LS PawPaw 1	Reserved Purchase	30.000	11.792	-	-	11.792	-
6-June	Georgia	Controlled	Oak Grove 1	Reserved Purchase	6.178	6.178	-	-	6.178	-
6-June	Georgia	Controlled	Piedmont Green	Reserved Purchase	55.000	55.000	-	-	55.000	-
6-June	Georgia	Controlled	Pine Ridge	Reserved Purchase	6.300	6.300	-	-	6.300	-
6-June	Georgia	Controlled	Quitman	Reserved Purchase	150.000	49.140	-	-	-	49.140
6-June	Georgia	Controlled	Richland 1	Reserved Purchase	20.000	7.815	-	-	7.815	-
6-June	Georgia	Controlled	Richland Creek 1	Reserved Purchase	10.400	10.400	-	-	10.400	-
6-June	Georgia	Controlled	Rincon Solar	Reserved Purchase	16.000	4.806	-	-	4.806	-
6-June	Georgia	Controlled	SDD Solar Project 4	Reserved Purchase	1.000	0.192	-	-	0.192	-
6-June	Georgia	Controlled	Simon 1	Reserved Purchase	30.000	6.572	-	-	6.572	-
6-June	Georgia	Controlled	Superior Waste Management	Reserved Purchase	6.400	6.400	-	-	6.400	-
6-June	Georgia	Controlled	Twiggs County Solar	Reserved Purchase	200.000	61.100	-	-	-	61.100
6-June	Georgia	Controlled	Weyerhauser Port Wentworth	Reserved Purchase	27.720	27.720	-	-	27.720	-
6-June	Georgia	Controlled	White Oak 1	Reserved Purchase	76.500	22.753	-	-	22.753	-
6-June	Georgia	Controlled	White Pine 1	Reserved Purchase	101.250	31.953	-	-	31.953	-
6-June	Georgia	Controlled	EU Replacement Block	Reserved Sale	-	-	-	159.510	-	(159.510)
6-June	Georgia	Controlled	Exelon Heard County	Peak Purchase	945.000	945.000	-	-	945.000	-

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Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
6-June	Georgia	Controlled	Monroe Power	Peak Purchase	309.428	309.428	-	-	309.428	-
6-June	Georgia	Controlled	SPC Addison	Peak Purchase	296.975	296.975	-	-	296.975	-
6-June	Georgia	Controlled	SPC Dahlberg	Peak Purchase	371.664	371.664	-	-	371.664	-
6-June	Georgia	Controlled	Walton County	Peak Purchase	465.200	465.200	-	-	465.200	-
6-June	Georgia	Controlled	Washington County	Peak Purchase	312.769	312.769	-	-	312.769	-
6-June	Georgia	Controlled	Harris 1	CC Purchase	639.125	639.125	-	-	639.125	-
6-June	Georgia	Controlled	Mid-Georgia	CC Purchase	300.000	300.000	-	-	300.000	-
6-June	Georgia	Controlled	Interruptibles and SBG	DSO	512.000	462.800	-	-	-	462.800
6-June	Georgia	Owned	Bartletts FY CH	Hydro	173.000	188.700	-	-	188.700	-
6-June	Georgia	Owned	Burton NG	Hydro	6.120	9.500	-	-	9.500	-
6-June	Georgia	Owned	Goat Rock CH	Hydro	39.700	38.700	-	-	38.700	-
6-June	Georgia	Owned	Lloyd Shoals OM	Hydro	14.400	22.500	-	-	22.500	-
6-June	Georgia	Owned	Misc Hydro CH	Hydro	9.960	6.400	-	-	6.400	-
6-June	Georgia	Owned	Morgan Falls CH	Hydro	16.800	10.700	-	-	10.700	-
6-June	Georgia	Owned	N Highlands CH	Hydro	29.600	34.400	-	-	34.400	-
6-June	Georgia	Owned	Nacoochee NG	Hydro	4.800	6.000	-	-	6.000	-
6-June	Georgia	Owned	Oliver Dam CH	Hydro	60.000	59.000	-	-	59.000	-
6-June	Georgia	Owned	Sinclair Dam OC	Hydro	45.000	43.800	-	-	43.800	-
6-June	Georgia	Owned	Tallulah Dam NG	Hydro	72.000	72.900	-	-	72.900	-
6-June	Georgia	Owned	Terrora Dam NG	Hydro	16.000	16.600	-	-	16.600	-
6-June	Georgia	Owned	Tugalo Dam NG	Hydro	45.000	52.200	-	-	52.200	-
6-June	Georgia	Owned	Wallace Conv SE	Hydro	112.500	113.640	-	-	113.640	-
6-June	Georgia	Owned	Yonah Dam NG	Hydro	22.500	28.400	-	-	28.400	-
6-June	Georgia	Owned	Rocky Mountain NU	Pumped Storage	223.127	190.070	-	-	190.070	-
6-June	Georgia	Owned	Wallace Dam OC	Pumped Storage	208.800	214.260	-	-	214.260	-
6-June	Georgia	Owned	Hatch 1	Nuclear	450.692	438.876	-	-	438.876	-
6-June	Georgia	Owned	Hatch 2	Nuclear	448.920	442.383	-	-	442.383	-
6-June	Georgia	Owned	Vogtle 1	Nuclear	530.120	538.603	-	-	538.603	-
6-June	Georgia	Owned	Vogtle 2	Nuclear	530.120	539.539	-	-	539.539	-
6-June	Georgia	Owned	Bowen 1	Coal	700.000	700.000	24.000	-	724.000	-
6-June	Georgia	Owned	Bowen 2	Coal	700.000	700.000	24.000	-	724.000	-
6-June	Georgia	Owned	Bowen 3	Coal	880.000	876.000	16.000	-	892.000	-
6-June	Georgia	Owned	Bowen 4	Coal	880.000	876.000	16.000	-	892.000	-
6-June	Georgia	Owned	Scherer 1	Coal	68.712	72.240	-	-	72.240	-
6-June	Georgia	Owned	Scherer 2	Coal	68.712	72.240	-	-	72.240	-
6-June	Georgia	Owned	Scherer 3	Coal	613.500	645.000	-	116.349	503.673	24.978
6-June	Georgia	Owned	Wansley 1	Coal	462.775	459.030	7.490	-	466.520	-
6-June	Georgia	Owned	Wansley 2	Coal	462.775	459.030	7.490	-	466.520	-
6-June	Georgia	Owned	Gaston 1	Oil/Gas	125.000	127.000	-	12.520	114.480	-
6-June	Georgia	Owned	Gaston 2	Oil/Gas	125.000	128.000	-	12.587	115.413	-
6-June	Georgia	Owned	Gaston 3	Oil/Gas	125.000	127.000	-	12.453	114.547	-
6-June	Georgia	Owned	Gaston 4	Oil/Gas	125.000	128.000	-	12.764	115.236	-
6-June	Georgia	Owned	Yates 6	Oil/Gas	350.000	350.500	5.000	32.751	322.749	-
6-June	Georgia	Owned	Yates 7	Oil/Gas	350.000	348.500	10.000	32.818	325.682	-
6-June	Georgia	Owned	Boulevard 1	Combustion Turbine	19.700	14.000	-	-	-	14.000
6-June	Georgia	Owned	Gaston A	Combustion Turbine	9.840	8.000	-	0.301	7.699	-
6-June	Georgia	Owned	McDonough 3A	Combustion Turbine	39.400	-	-	-	-	-
6-June	Georgia	Owned	McDonough 3B	Combustion Turbine	39.400	-	-	-	-	-
6-June	Georgia	Owned	McIntosh 1A	Combustion Turbine	80.000	82.200	-	-	82.200	-
6-June	Georgia	Owned	McIntosh 2A	Combustion Turbine	80.000	82.200	-	-	82.200	-
6-June	Georgia	Owned	McIntosh 3A	Combustion Turbine	80.000	82.200	-	-	82.200	-

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Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
6-June	Georgia	Owned	McIntosh 4A	Combustion Turbine	80.000	82.200	-	-	82.200	-
6-June	Georgia	Owned	McIntosh 5A	Combustion Turbine	80.000	82.200	-	-	82.200	-
6-June	Georgia	Owned	McIntosh 6A	Combustion Turbine	80.000	82.200	-	-	82.200	-
6-June	Georgia	Owned	McIntosh 7A	Combustion Turbine	80.000	82.200	-	-	82.200	-
6-June	Georgia	Owned	McIntosh 8A	Combustion Turbine	80.000	82.200	-	-	82.200	-
6-June	Georgia	Owned	McManus 3A	Combustion Turbine	52.100	46.000	-	1.572	44.428	-
6-June	Georgia	Owned	McManus 3B	Combustion Turbine	52.100	46.000	-	1.572	44.428	-
6-June	Georgia	Owned	McManus 3C	Combustion Turbine	52.100	46.000	-	1.572	44.428	-
6-June	Georgia	Owned	McManus 4A	Combustion Turbine	53.900	46.000	-	1.609	44.391	-
6-June	Georgia	Owned	McManus 4B	Combustion Turbine	53.900	46.000	-	1.609	44.391	-
6-June	Georgia	Owned	McManus 4C	Combustion Turbine	53.900	46.000	-	1.609	44.391	-
6-June	Georgia	Owned	McManus 4D	Combustion Turbine	53.900	46.000	-	1.609	44.391	-
6-June	Georgia	Owned	McManus 4E	Combustion Turbine	53.900	46.000	-	1.609	44.391	-
6-June	Georgia	Owned	McManus 4F	Combustion Turbine	53.900	46.000	-	1.609	44.391	-
6-June	Georgia	Owned	Robins 1	Combustion Turbine	79.200	80.000	-	-	80.000	-
6-June	Georgia	Owned	Robins 2	Combustion Turbine	79.200	80.000	-	-	80.000	-
6-June	Georgia	Owned	Wilson 1A	Combustion Turbine	58.600	41.000	-	1.467	39.533	-
6-June	Georgia	Owned	Wilson 1B	Combustion Turbine	58.600	56.000	-	2.004	53.996	-
6-June	Georgia	Owned	Wilson 1C	Combustion Turbine	58.600	49.000	-	1.753	47.247	-
6-June	Georgia	Owned	Wilson 1D	Combustion Turbine	58.600	41.000	-	1.467	39.533	-
6-June	Georgia	Owned	Wilson 1E	Combustion Turbine	58.600	54.000	-	1.932	52.068	-
6-June	Georgia	Owned	Wilson 1F	Combustion Turbine	58.600	54.000	-	1.932	52.068	-
6-June	Georgia	Owned	McDonough 4	Combined Cycle	840.000	730.000	105.000	-	835.000	-
6-June	Georgia	Owned	McDonough 5	Combined Cycle	840.000	720.000	103.000	-	823.000	-
6-June	Georgia	Owned	McDonough 6	Combined Cycle	840.000	723.000	103.000	-	826.000	-
6-June	Georgia	Owned	McIntosh 10	Combined Cycle	659.460	520.000	138.600	-	658.600	-
6-June	Georgia	Owned	McIntosh 11	Combined Cycle	659.460	519.000	138.600	-	657.600	-
	Georgia Total								***18,658.494***	
6-June	Gulf	Owned	Perdido Landfill Gas	Reserved - Other	3.000	3.000	-	-	-	3.000
6-June	Gulf	Controlled	Blue Indigo Solar	Reserved Purchase	74.500	16.837	-	-	-	16.837
6-June	Gulf	Controlled	Eglin Solar	Reserved Purchase	30.000	11.102	-	-	-	11.102
6-June	Gulf	Controlled	Holley Solar	Reserved Purchase	40.000	14.615	-	-	-	14.615
6-June	Gulf	Controlled	Kingfisher Wind	Reserved Purchase	78.000	78.000	-	-	-	78.000
6-June	Gulf	Controlled	Kingfisher Wind II	Reserved Purchase	41.000	41.000	-	-	-	41.000
6-June	Gulf	Controlled	Saufley Solar	Reserved Purchase	50.000	18.067	-	-	-	18.067
6-June	Gulf	Controlled	Central Alabama	CC Purchase	885.000	885.000	-	-	885.000	-
6-June	Gulf	Owned	Crist 4	Coal	75.000	75.000	-	-	-	75.000
6-June	Gulf	Owned	Crist 5	Coal	75.000	75.000	-	-	-	75.000
6-June	Gulf	Owned	Crist 6	Coal	320.000	299.000	-	-	136.000	163.000
6-June	Gulf	Owned	Crist 7	Coal	500.000	475.000	-	-	475.000	-
6-June	Gulf	Owned	Daniel 1	Coal	250.000	251.000	-	-	251.000	-
6-June	Gulf	Owned	Daniel 2	Coal	250.000	251.000	-	-	251.000	-
6-June	Gulf	Owned	Scherer 3	Coal	204.500	215.000	-	-	215.000	-
6-June	Gulf	Owned	Pea Ridge 1	Combustion Turbine	5.000	4.000	-	-	-	4.000
6-June	Gulf	Owned	Pea Ridge 2	Combustion Turbine	5.000	4.000	-	-	-	4.000
6-June	Gulf	Owned	Pea Ridge 3	Combustion Turbine	5.000	4.000	-	-	-	4.000
6-June	Gulf	Owned	Smith A	Combustion Turbine	39.400	32.000	-	-	-	32.000
6-June	Gulf	Owned	L. Smith 3	Combined Cycle	545.500	581.100	82.900	-	593.736	70.264
	Gulf Total								***2,806.736***	
6-June	Mississippi	Controlled	Hattiesburg Farm Solar	Reserved Purchase	50.000	16.445	-	-	-	16.445
6-June	Mississippi	Controlled	MS CB Energy Solar	Reserved Purchase	3.290	1.187	-	-	-	1.187

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6-June	Mississippi	Controlled	MS Solar (Sumrall)	Reserved Purchase	52.000	28.490	-	-	-	28.490
6-June	Mississippi	Controlled	SEPA	Reserved Purchase	73.744	73.744	-	-	73.744	-
6-June	Mississippi	Controlled	SR Meridian III Solar	Reserved Purchase	52.500	16.601	-	-	-	16.601
6-June	Mississippi	Controlled	SMEPA sale	Reserved Sale	-	-	-	200.000	-	(200.000)
6-June	Mississippi	Controlled	Interruptibles and SBG	DSO	79.600	76.100	-	-	-	76.100
6-June	Mississippi	Owned	Daniel 1	Coal	250.000	251.000	-	13.000	238.000	-
6-June	Mississippi	Owned	Daniel 2	Coal	250.000	251.000	-	13.000	238.000	-
6-June	Mississippi	Owned	Greene County 1	Oil/Gas	100.000	103.120	-	-	103.120	-
6-June	Mississippi	Owned	Greene County 2	Oil/Gas	100.000	103.320	-	-	103.320	-
6-June	Mississippi	Owned	Watson 4	Oil/Gas	250.000	236.000	32.000	-	-	268.000
6-June	Mississippi	Owned	Watson 5	Oil/Gas	500.000	485.000	31.000	-	207.470	308.530
6-June	Mississippi	Owned	Chevron 1	Combustion Turbine	18.180	15.000	-	-	-	15.000
6-June	Mississippi	Owned	Chevron 2	Combustion Turbine	18.180	18.000	-	-	-	18.000
6-June	Mississippi	Owned	Chevron 3	Combustion Turbine	18.180	16.000	-	-	-	16.000
6-June	Mississippi	Owned	Chevron 4	Combustion Turbine	18.180	16.000	-	-	-	16.000
6-June	Mississippi	Owned	Chevron 5	Combustion Turbine	74.572	70.000	-	-	-	70.000
6-June	Mississippi	Owned	Sweatt A	Combustion Turbine	39.400	32.000	-	2.000	-	30.000
6-June	Mississippi	Owned	Watson A	Combustion Turbine	39.360	33.000	-	2.000	-	31.000
6-June	Mississippi	Owned	Daniel 3	Combined Cycle	535.212	491.000	50.000	28.000	513.000	-
6-June	Mississippi	Owned	Daniel 4	Combined Cycle	535.212	496.000	44.000	28.000	512.000	-
6-June	Mississippi	Owned	Ratcliffe	Combined Cycle	769.898	556.000	137.000	-	693.000	-
	Mississippi Total								***2,681.654***	
6-June	Southern Power	Owned	Butler Solar (Community)	Reserved - Other	100.000	100.000	-	100.000	-	-
6-June	Southern Power	Owned	Butler Solar Farm (Strata) 1	Reserved - Other	20.000	20.000	-	20.000	-	-
6-June	Southern Power	Owned	Decatur County 1	Reserved - Other	18.900	18.900	-	18.900	-	-
6-June	Southern Power	Owned	Decatur Parkway 1	Reserved - Other	79.900	79.900	-	79.900	-	-
6-June	Southern Power	Owned	LS PawPaw 1	Reserved - Other	30.000	30.000	-	30.000	-	-
6-June	Southern Power	Owned	Sandhills 1	Reserved - Other	143.000	68.809	-	-	68.809	-
6-June	Southern Power	Controlled	Cedar Creek Solar	Reserved Purchase	0.561	0.188	-	-	0.188	-
6-June	Southern Power	Controlled	GPC Steam Block Replacement	Reserved Purchase	159.034	159.034	-	-	159.034	-
6-June	Southern Power	Controlled	Green Power - Azalea	Reserved Purchase	7.719	3.020	-	-	3.020	-
6-June	Southern Power	Controlled	Green Power - Clean Control	Reserved Purchase	0.002	0.002	-	-	0.002	-
6-June	Southern Power	Controlled	Green Power - Pecan Row	Reserved Purchase	0.702	0.702	-	-	0.702	-
6-June	Southern Power	Controlled	Green Power - Rabun Gap	Reserved Purchase	9.626	9.626	-	-	9.626	-
6-June	Southern Power	Controlled	Green Power - Tallassee	Reserved Purchase	0.464	0.464	-	-	0.464	-
6-June	Southern Power	Controlled	Green Power - Taylor County	Reserved Purchase	2.360	2.360	-	-	2.360	-
6-June	Southern Power	Controlled	Hazlehurst 1	Reserved Purchase	11.332	6.310	-	-	6.310	-
6-June	Southern Power	Controlled	Hazlehurst 2	Reserved Purchase	44.683	32.235	-	-	32.235	-
6-June	Southern Power	Controlled	Hazlehurst 3	Reserved Purchase	13.939	6.009	-	-	6.009	-
6-June	Southern Power	Controlled	Houston County Landfill Gas	Reserved Purchase	3.209	3.209	-	-	3.209	-
6-June	Southern Power	Controlled	Mid-Georgia Community Solar	Reserved Purchase	0.974	0.431	-	-	0.431	-
6-June	Southern Power	Controlled	Morgan Stanley Flint Block	Reserved Purchase	75.211	75.211	-	-	75.211	-
6-June	Southern Power	Controlled	Morgan Stanley Purchase	Reserved Purchase	65.183	65.183	-	-	65.183	-
6-June	Southern Power	Controlled	Okefenoke Community Solar	Reserved Purchase	2.643	1.033	-	-	1.033	-
6-June	Southern Power	Controlled	SEPA	Reserved Purchase	249.793	249.793	-	-	249.793	-
6-June	Southern Power	Controlled	Terrell Solar	Reserved Purchase	11.117	4.793	-	-	4.793	-
6-June	Southern Power	Controlled	Tri-County EMC Solar	Reserved Purchase	1.037	0.474	-	-	0.474	-
6-June	Southern Power	Controlled	Turnipseed Solar	Reserved Purchase	0.939	0.308	-	-	0.308	-
6-June	Southern Power	Controlled	Wolf Creek	Reserved Purchase	0.981	0.981	-	-	0.981	-
6-June	Southern Power	Controlled	Dalton DL	Peak Purchase	15.000	15.000	-	-	15.000	-
6-June	Southern Power	Controlled	Doyle 2	Peak Purchase	27.207	27.207	-	-	27.207	-

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Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
6-June	Southern Power	Controlled	Doyle 3	Peak Purchase	28.179	28.179	-	-	28.179	-
6-June	Southern Power	Controlled	Doyle 4	Peak Purchase	36.438	36.438	-	-	36.438	-
6-June	Southern Power	Controlled	Doyle 5	Peak Purchase	36.438	36.438	-	-	36.438	-
6-June	Southern Power	Controlled	GPC Block 6	Peak Purchase	25.226	25.226	-	-	25.226	-
6-June	Southern Power	Controlled	Hartwell 1	Peak Purchase	55.704	55.704	-	-	55.704	-
6-June	Southern Power	Controlled	Hartwell 2	Peak Purchase	53.849	53.849	-	-	53.849	-
6-June	Southern Power	Controlled	Hawk Road 1	Peak Purchase	46.574	46.574	-	-	46.574	-
6-June	Southern Power	Controlled	Hawk Road 2	Peak Purchase	45.752	45.752	-	-	45.752	-
6-June	Southern Power	Controlled	Hawk Road 3	Peak Purchase	46.574	46.574	-	-	46.574	-
6-June	Southern Power	Controlled	Sewell Creek 1	Peak Purchase	66.254	66.254	-	-	66.254	-
6-June	Southern Power	Controlled	Sewell Creek 2	Peak Purchase	63.255	63.255	-	-	63.255	-
6-June	Southern Power	Controlled	Sewell Creek 3	Peak Purchase	88.682	88.546	-	-	88.546	-
6-June	Southern Power	Controlled	Sewell Creek 4	Peak Purchase	89.569	89.569	-	-	89.569	-
6-June	Southern Power	Controlled	Smarr 1	Peak Purchase	41.343	41.343	-	-	41.343	-
6-June	Southern Power	Controlled	Smarr 2	Peak Purchase	41.214	41.214	-	-	41.214	-
6-June	Southern Power	Controlled	Talbot 1	Peak Purchase	43.201	43.201	-	-	43.201	-
6-June	Southern Power	Controlled	Talbot 2	Peak Purchase	42.666	42.666	-	-	42.666	-
6-June	Southern Power	Controlled	Talbot 3	Peak Purchase	42.844	42.844	-	-	42.844	-
6-June	Southern Power	Controlled	Talbot 4	Peak Purchase	43.334	43.334	-	-	43.334	-
6-June	Southern Power	Controlled	Talbot 5	Peak Purchase	42.978	42.889	-	-	42.889	-
6-June	Southern Power	Controlled	Talbot 6	Peak Purchase	42.978	42.978	-	-	42.978	-
6-June	Southern Power	Controlled	Chattahoochee CC	CC Purchase	264.583	264.583	-	-	264.583	-
6-June	Southern Power	Controlled	Smith 1	CC Purchase	114.858	114.858	-	-	114.858	-
6-June	Southern Power	Controlled	Smith 2	CC Purchase	114.858	114.858	-	-	114.858	-
6-June	Southern Power	Controlled	Rocky Mountain NU	Pumped Storage	206.943	206.943	-	-	206.943	-
6-June	Southern Power	Controlled	SEPA Russell	Pumped Storage	13.057	13.057	-	-	13.057	-
6-June	Southern Power	Controlled	Catawba	Nuclear	178.994	178.994	-	-	178.994	-
6-June	Southern Power	Controlled	Hatch 1	Nuclear	116.795	116.795	-	-	116.795	-
6-June	Southern Power	Controlled	Hatch 2	Nuclear	117.714	117.714	-	-	117.714	-
6-June	Southern Power	Controlled	Vogtle 1	Nuclear	146.226	146.226	-	-	146.226	-
6-June	Southern Power	Controlled	Vogtle 2	Nuclear	146.481	146.481	-	-	146.481	-
6-June	Southern Power	Controlled	Coal Steam Block	Coal	60.901	60.901	-	-	60.901	-
6-June	Southern Power	Controlled	Scherer 1	Coal	203.224	203.224	-	-	203.224	-
6-June	Southern Power	Controlled	Scherer 2	Coal	203.224	203.224	-	-	203.224	-
6-June	Southern Power	Controlled	Scherer 3	Coal	55.448	55.448	-	-	55.448	-
6-June	Southern Power	Controlled	Wansley 1	Coal	107.382	107.382	-	-	107.382	-
6-June	Southern Power	Controlled	Wansley 2	Coal	107.382	107.382	-	-	107.382	-
6-June	Southern Power	Controlled	Gas Steam Block	Oil/Gas	115.893	115.893	-	-	115.893	-
6-June	Southern Power	Owned	Addison 1	Combustion Turbine	167.200	148.503	-	148.503	-	-
6-June	Southern Power	Owned	Addison 2	Combustion Turbine	167.200	149.047	-	149.047	-	-
6-June	Southern Power	Owned	Addison 3	Combustion Turbine	167.200	148.472	-	148.472	-	-
6-June	Southern Power	Owned	Addison 4	Combustion Turbine	167.200	145.701	-	145.701	-	-
6-June	Southern Power	Owned	Cleveland County 1	Combustion Turbine	184.818	185.000	-	180.000	-	5.000
6-June	Southern Power	Owned	Cleveland County 2	Combustion Turbine	186.598	187.000	-	183.000	-	4.000
6-June	Southern Power	Owned	Cleveland County 3	Combustion Turbine	185.799	183.180	-	183.180	-	-
6-June	Southern Power	Owned	Cleveland County 4	Combustion Turbine	183.113	183.000	-	-	-	183.000
6-June	Southern Power	Owned	Dahlberg 1	Combustion Turbine	75.600	74.836	-	-	74.836	-
6-June	Southern Power	Owned	Dahlberg 10	Combustion Turbine	75.600	75.211	-	75.211	-	-
6-June	Southern Power	Owned	Dahlberg 2	Combustion Turbine	75.600	74.016	-	74.016	-	-
6-June	Southern Power	Owned	Dahlberg 3	Combustion Turbine	75.600	74.709	-	-	74.709	-
6-June	Southern Power	Owned	Dahlberg 4	Combustion Turbine	75.600	73.515	-	73.515	-	-

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Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
6-June	Southern Power	Owned	Dahlberg 5	Combustion Turbine	75.600	74.723	-	-	74.723	-
6-June	Southern Power	Owned	Dahlberg 6	Combustion Turbine	75.600	74.906	-	74.906	-	-
6-June	Southern Power	Owned	Dahlberg 7	Combustion Turbine	75.600	75.045	-	20.000	55.045	-
6-June	Southern Power	Owned	Dahlberg 8	Combustion Turbine	75.600	74.016	-	74.016	-	-
6-June	Southern Power	Owned	Dahlberg 9	Combustion Turbine	75.600	76.100	-	-	76.100	-
6-June	Southern Power	Owned	Rowan 1	Combustion Turbine	151.750	154.000	-	150.000	-	4.000
6-June	Southern Power	Owned	Rowan 2	Combustion Turbine	151.750	154.000	-	-	-	154.000
6-June	Southern Power	Owned	Rowan 3	Combustion Turbine	151.750	154.000	-	-	138.000	16.000
6-June	Southern Power	Owned	Franklin 1	Combined Cycle	538.900	502.100	92.900	449.800	30.000	115.200
6-June	Southern Power	Owned	Franklin 2	Combined Cycle	659.460	505.700	142.800	345.000	100.250	203.250
6-June	Southern Power	Owned	Franklin 3	Combined Cycle	659.460	514.900	143.200	300.000	70.000	288.100
6-June	Southern Power	Owned	Harris 1	Combined Cycle	659.460	515.500	142.600	639.125	-	18.975
6-June	Southern Power	Owned	Harris 2	Combined Cycle	659.460	518.900	137.700	25.000	8.600	623.000
6-June	Southern Power	Owned	Rowan 4	Combined Cycle	530.550	499.000	-	424.000	67.000	8.000
6-June	Southern Power	Owned	Wansley 6	Combined Cycle	536.500	504.750	88.750	158.000	119.000	316.500
6-June	Southern Power	Owned	Wansley 7	Combined Cycle	536.500	504.550	86.550	-	528.000	63.100
	Southern Power	***Total***							***5,445.435***	
7-July	Alabama	Owned	Anniston Army Depot Solar	Reserved - Other	7.380	1.970	-	-	1.970	-
7-July	Alabama	Owned	Fort Rucker Solar	Reserved - Other	10.560	2.745	-	-	2.745	-
7-July	Alabama	Controlled	AMEA Franklin 1	Reserved Purchase	25.000	25.000	-	-	25.000	-
7-July	Alabama	Controlled	AMEA Santee Cooper 1	Reserved Purchase	50.000	50.000	-	-	50.000	-
7-July	Alabama	Controlled	Buffalo Dunes	Reserved Purchase	202.000	77.802	-	-	77.802	-
7-July	Alabama	Controlled	Chisholm View	Reserved Purchase	202.000	72.233	-	-	72.233	-
7-July	Alabama	Controlled	Lafayette Solar	Reserved Purchase	79.200	29.285	-	-	29.285	-
7-July	Alabama	Controlled	SEPA	Reserved Purchase	192.581	192.581	-	-	192.581	-
7-July	Alabama	Controlled	Westervelt	Reserved Purchase	6.000	6.000	-	-	6.000	-
7-July	Alabama	Controlled	PowerSouth sale	Reserved Sale	-	-	-	200.000	-	(200.000)
7-July	Alabama	Controlled	Calhoun 1	Peak Purchase	158.000	158.000	-	-	158.000	-
7-July	Alabama	Controlled	Calhoun 2	Peak Purchase	158.000	158.000	-	-	158.000	-
7-July	Alabama	Controlled	Calhoun 3	Peak Purchase	158.000	158.000	-	-	158.000	-
7-July	Alabama	Controlled	Calhoun 4	Peak Purchase	158.000	158.000	-	-	158.000	-
7-July	Alabama	Controlled	Sylacauga 1	Peak Purchase	47.500	47.500	-	-	47.500	-
7-July	Alabama	Controlled	Sylacauga 2	Peak Purchase	47.500	47.500	-	-	47.500	-
7-July	Alabama	Controlled	Power Purchase Agreement*	CC Purchase	222.000	222.000	-	-	222.000	-
7-July	Alabama	Controlled	Interruptibles and SBG	DSO	1,401.300	1,313.600	-	-	322.880	990.720
7-July	Alabama	Owned	Bankhead Dam WA	Hydro	53.985	53.000	-	-	53.000	-
7-July	Alabama	Owned	Bouldin Dam LC	Hydro	225.000	224.000	-	-	224.000	-
7-July	Alabama	Owned	Harris Dam TA	Hydro	132.000	133.000	-	-	133.000	-
7-July	Alabama	Owned	Henry Dam UC	Hydro	72.900	71.000	-	-	71.000	-
7-July	Alabama	Owned	Holt Dam WA	Hydro	46.944	48.000	-	-	48.000	-
7-July	Alabama	Owned	Jordan Dam LC	Hydro	100.000	129.000	-	-	129.000	-
7-July	Alabama	Owned	Lay Dam LC	Hydro	177.000	180.000	-	-	180.000	-
7-July	Alabama	Owned	Logan Martin UC	Hydro	135.000	129.000	-	-	129.000	-
7-July	Alabama	Owned	Martin Dam TA	Hydro	198.220	182.000	-	-	182.000	-
7-July	Alabama	Owned	Mitchell Dam LC	Hydro	170.000	163.000	-	-	163.000	-
7-July	Alabama	Owned	Smith Dam WA	Hydro	157.500	178.000	-	-	178.000	-
7-July	Alabama	Owned	Thurlow Dam TA	Hydro	89.960	80.000	-	-	80.000	-
7-July	Alabama	Owned	Weiss Dam UC	Hydro	87.750	81.000	-	-	81.000	-
7-July	Alabama	Owned	Yates Dam TA	Hydro	47.000	44.000	-	-	44.000	-
7-July	Alabama	Owned	Farley 1	Nuclear	860.000	874.000	-	-	874.000	-
7-July	Alabama	Owned	Farley 2	Nuclear	860.000	877.000	-	-	877.000	-

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Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
7-July	Alabama	Owned	Barry 4	Coal	350.000	362.000	-	-	362.000	-
7-July	Alabama	Owned	Barry 5	Coal	700.000	738.500	18.000	-	756.500	-
7-July	Alabama	Owned	Gaston 5	Coal	880.000	832.000	-	-	832.000	-
7-July	Alabama	Owned	Miller 1	Coal	606.144	628.232	4.592	-	632.824	-
7-July	Alabama	Owned	Miller 2	Coal	606.144	626.992	10.102	-	637.094	-
7-July	Alabama	Owned	Miller 3	Coal	660.000	693.000	-	-	693.000	-
7-July	Alabama	Owned	Miller 4	Coal	660.000	692.000	12.000	-	704.000	-
7-July	Alabama	Owned	Barry 1	Oil/Gas	125.000	80.000	-	-	80.000	-
7-July	Alabama	Owned	Barry 2	Oil/Gas	125.000	80.000	-	-	80.000	-
7-July	Alabama	Owned	Gadsden 1	Oil/Gas	60.000	64.000	-	-	64.000	-
7-July	Alabama	Owned	Gadsden 2	Oil/Gas	60.000	66.000	-	-	-	66.000
7-July	Alabama	Owned	Gaston 1	Oil/Gas	125.000	127.000	-	-	127.000	-
7-July	Alabama	Owned	Gaston 2	Oil/Gas	125.000	128.000	-	-	128.000	-
7-July	Alabama	Owned	Gaston 3	Oil/Gas	125.000	127.000	-	-	127.000	-
7-July	Alabama	Owned	Gaston 4	Oil/Gas	125.000	128.000	-	-	128.000	-
7-July	Alabama	Owned	Greene County 1	Oil/Gas	150.000	154.680	-	-	154.680	-
7-July	Alabama	Owned	Greene County 2	Oil/Gas	150.000	154.980	-	-	154.980	-
7-July	Alabama	Owned	Gaston A	Combustion Turbine	9.840	8.000	-	-	8.000	-
7-July	Alabama	Owned	Greene Co. B	Combustion Turbine	80.000	84.000	-	-	84.000	-
7-July	Alabama	Owned	Greene Co. C	Combustion Turbine	80.000	82.000	-	-	82.000	-
7-July	Alabama	Owned	Greene Co. D	Combustion Turbine	80.000	81.000	-	-	81.000	-
7-July	Alabama	Owned	Greene Co. E	Combustion Turbine	80.000	82.000	-	-	82.000	-
7-July	Alabama	Owned	Greene Co. F	Combustion Turbine	80.000	81.000	-	-	81.000	-
7-July	Alabama	Owned	Greene Co. G	Combustion Turbine	80.000	80.000	-	-	80.000	-
7-July	Alabama	Owned	Greene Co. H	Combustion Turbine	80.000	83.000	-	-	83.000	-
7-July	Alabama	Owned	Greene Co. J	Combustion Turbine	80.000	82.000	-	-	82.000	-
7-July	Alabama	Owned	Greene Co. K	Combustion Turbine	80.000	85.000	-	-	85.000	-
7-July	Alabama	Owned	Barry 6	Combined Cycle	535.212	496.800	54.400	-	551.200	-
7-July	Alabama	Owned	Barry 7	Combined Cycle	535.212	499.700	57.400	-	557.100	-
7-July	Alabama	Owned	Lowndes County Cogen	Combined Cycle	104.800	84.500	-	-	84.500	-
7-July	Alabama	Owned	Theodore 1	Combined Cycle	236.418	188.000	43.000	-	231.000	-
7-July	Alabama	Owned	Washington 1	Combined Cycle	123.428	100.000	-	-	100.000	-
	Alabama Total								***13,108.374***	
7-July	Georgia	Owned	Comer Community Solar	Reserved - Other	2.160	0.537	-	-	0.537	-
7-July	Georgia	Owned	Dalton Solar	Reserved - Other	0.700	1.000	-	1.000	-	-
7-July	Georgia	Owned	Dalton Solar 2	Reserved - Other	7.000	5.508	-	5.508	-	-
7-July	Georgia	Owned	Falcons Solar	Reserved - Other	1.019	0.263	-	-	0.263	-
7-July	Georgia	Owned	Fort Benning 1	Reserved - Other	30.005	8.692	-	-	8.692	-
7-July	Georgia	Owned	Fort Gordon 1	Reserved - Other	30.000	8.905	-	-	-	8.905
7-July	Georgia	Owned	Fort Stewart 1	Reserved - Other	30.000	8.160	-	-	8.160	-
7-July	Georgia	Owned	Fort Valley State University	Reserved - Other	10.800	3.180	-	-	3.180	-
7-July	Georgia	Owned	Georgia College & State Univ Solar	Reserved - Other	3.500	0.938	-	-	-	0.938
7-July	Georgia	Owned	Guyton Community Solar	Reserved - Other	3.600	1.293	-	-	1.293	-
7-July	Georgia	Owned	King's Bay Solar	Reserved - Other	30.161	7.199	-	-	7.199	-
7-July	Georgia	Owned	Marine Corp Logistics Base Solar	Reserved - Other	31.161	13.385	-	-	13.385	-
7-July	Georgia	Owned	Moody AFB Solar	Reserved - Other	49.500	11.732	-	-	-	11.732
7-July	Georgia	Owned	Right of Way Solar - The Ray	Reserved - Other	0.800	0.293	-	-	-	0.293
7-July	Georgia	Owned	Tri-County EMC Solar	Reserved - Other	1.037	1.008	-	1.008	-	-
7-July	Georgia	Owned	UGA Demo 1	Reserved - Other	0.984	0.254	-	-	0.254	-
7-July	Georgia	Owned	Waynesboro Community Solar	Reserved - Other	2.400	0.537	-	-	0.537	-
7-July	Georgia	Controlled	Albany Renewable Energy	Reserved Purchase	49.500	49.500	-	-	49.500	-

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7-July	Georgia	Controlled	Blue Canyon II	Reserved Purchase	44.000	44.000	-	-	44.000	-
7-July	Georgia	Controlled	Blue Canyon VI	Reserved Purchase	28.000	28.000	-	-	28.000	-
7-July	Georgia	Controlled	Butler Solar (Community)	Reserved Purchase	100.000	46.121	-	-	46.121	-
7-July	Georgia	Controlled	Butler Solar Farm (Strata) 1	Reserved Purchase	20.000	6.142	-	-	6.142	-
7-July	Georgia	Controlled	Camilla 1	Reserved Purchase	16.000	3.436	-	-	3.436	-
7-July	Georgia	Controlled	Camilla Solar	Reserved Purchase	160.000	68.304	-	-	-	68.304
7-July	Georgia	Controlled	Camp 1	Reserved Purchase	3.000	0.665	-	-	0.665	-
7-July	Georgia	Controlled	Coca-Cola 1	Reserved Purchase	6.300	6.300	-	-	6.300	-
7-July	Georgia	Controlled	Conyers Renewable Energy	Reserved Purchase	3.077	3.077	-	-	3.077	-
7-July	Georgia	Controlled	Decatur County 1	Reserved Purchase	18.900	7.398	-	-	7.398	-
7-July	Georgia	Controlled	Decatur Parkway 1	Reserved Purchase	79.900	31.063	-	-	31.063	-
7-July	Georgia	Controlled	Dougherty County	Reserved Purchase	120.000	45.720	-	-	45.720	-
7-July	Georgia	Controlled	Dublin 1	Reserved Purchase	4.000	1.223	-	-	1.223	-
7-July	Georgia	Controlled	Flint River 1	Reserved Purchase	24.750	24.750	-	-	24.750	-
7-July	Georgia	Controlled	Glynn 1	Reserved Purchase	17.680	3.544	-	-	3.544	-
7-July	Georgia	Controlled	GP Solutions GA 1	Reserved Purchase	29.000	29.000	-	-	29.000	-
7-July	Georgia	Controlled	GRP Franklin	Reserved Purchase	58.000	58.000	-	-	58.000	-
7-July	Georgia	Controlled	GRP Madison	Reserved Purchase	58.000	58.000	-	-	58.000	-
7-July	Georgia	Controlled	Hecate Energy	Reserved Purchase	20.000	7.181	-	-	7.181	-
7-July	Georgia	Controlled	HSH Pembroke - GPC	Reserved Purchase	1.000	0.192	-	-	0.192	-
7-July	Georgia	Controlled	Live Oak Solar	Reserved Purchase	51.000	14.595	-	-	14.595	-
7-July	Georgia	Controlled	LS PawPaw 1	Reserved Purchase	30.000	11.792	-	-	11.792	-
7-July	Georgia	Controlled	Oak Grove 1	Reserved Purchase	6.178	6.178	-	-	6.178	-
7-July	Georgia	Controlled	Piedmont Green	Reserved Purchase	55.000	55.000	-	-	55.000	-
7-July	Georgia	Controlled	Pine Ridge	Reserved Purchase	6.300	6.300	-	-	6.300	-
7-July	Georgia	Controlled	Quitman	Reserved Purchase	150.000	49.140	-	-	-	49.140
7-July	Georgia	Controlled	Richland 1	Reserved Purchase	20.000	7.815	-	-	7.815	-
7-July	Georgia	Controlled	Richland Creek 1	Reserved Purchase	10.400	10.400	-	-	10.400	-
7-July	Georgia	Controlled	Rincon Solar	Reserved Purchase	16.000	4.806	-	-	4.806	-
7-July	Georgia	Controlled	SDD Solar Project 4	Reserved Purchase	1.000	0.192	-	-	0.192	-
7-July	Georgia	Controlled	Simon 1	Reserved Purchase	30.000	6.572	-	-	6.572	-
7-July	Georgia	Controlled	Superior Waste Management	Reserved Purchase	6.400	6.400	-	-	6.400	-
7-July	Georgia	Controlled	Tanglewood Solar	Reserved Purchase	57.500	22.695	-	-	22.695	-
7-July	Georgia	Controlled	Twiggs County Solar	Reserved Purchase	200.000	61.100	-	-	-	61.100
7-July	Georgia	Controlled	Weyerhauser Port Wentworth	Reserved Purchase	27.720	27.720	-	-	27.720	-
7-July	Georgia	Controlled	White Oak 1	Reserved Purchase	76.500	22.753	-	-	22.753	-
7-July	Georgia	Controlled	White Pine 1	Reserved Purchase	101.250	31.953	-	-	31.953	-
7-July	Georgia	Controlled	EU Replacement Block	Reserved Sale	-	-	-	159.510	-	(159.510)
7-July	Georgia	Controlled	Exelon Heard County	Peak Purchase	945.000	945.000	-	-	945.000	-
7-July	Georgia	Controlled	Monroe Power	Peak Purchase	309.428	309.428	-	-	309.428	-
7-July	Georgia	Controlled	SPC Addison	Peak Purchase	296.975	296.975	-	-	296.975	-
7-July	Georgia	Controlled	SPC Dahlberg	Peak Purchase	371.664	371.664	-	-	371.664	-
7-July	Georgia	Controlled	Walton County	Peak Purchase	465.200	465.200	-	-	465.200	-
7-July	Georgia	Controlled	Washington County	Peak Purchase	312.769	312.769	-	-	312.769	-
7-July	Georgia	Controlled	Harris 1	CC Purchase	639.125	639.125	-	-	639.125	-
7-July	Georgia	Controlled	Mid-Georgia	CC Purchase	300.000	300.000	-	-	300.000	-
7-July	Georgia	Controlled	Interruptibles and SBG	DSO	512.000	462.800	-	-	-	462.800
7-July	Georgia	Owned	Bartletts FY CH	Hydro	173.000	188.700	-	-	188.700	-
7-July	Georgia	Owned	Burton NG	Hydro	6.120	9.500	-	-	9.500	-
7-July	Georgia	Owned	Goat Rock CH	Hydro	39.700	38.700	-	-	38.700	-
7-July	Georgia	Owned	Lloyd Shoals OM	Hydro	14.400	22.500	-	-	22.500	-

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Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
7-July	Georgia	Owned	Misc Hydro CH	Hydro	9.960	6.400	-	-	6.400	-
7-July	Georgia	Owned	Morgan Falls CH	Hydro	16.800	10.700	-	-	10.700	-
7-July	Georgia	Owned	N Highlands CH	Hydro	29.600	34.400	-	-	34.400	-
7-July	Georgia	Owned	Nacoochee NG	Hydro	4.800	6.000	-	-	6.000	-
7-July	Georgia	Owned	Oliver Dam CH	Hydro	60.000	59.000	-	-	59.000	-
7-July	Georgia	Owned	Sinclair Dam OC	Hydro	45.000	43.800	-	-	43.800	-
7-July	Georgia	Owned	Tallulah Dam NG	Hydro	72.000	72.900	-	-	72.900	-
7-July	Georgia	Owned	Terrora Dam NG	Hydro	16.000	16.600	-	-	16.600	-
7-July	Georgia	Owned	Tugalo Dam NG	Hydro	45.000	52.200	-	-	52.200	-
7-July	Georgia	Owned	Wallace Conv SE	Hydro	112.500	113.640	-	-	113.640	-
7-July	Georgia	Owned	Yonah Dam NG	Hydro	22.500	28.400	-	-	28.400	-
7-July	Georgia	Owned	Rocky Mountain NU	Pumped Storage	223.127	190.070	-	-	190.070	-
7-July	Georgia	Owned	Wallace Dam OC	Pumped Storage	208.800	214.260	-	-	214.260	-
7-July	Georgia	Owned	Hatch 1	Nuclear	450.692	438.876	-	-	438.876	-
7-July	Georgia	Owned	Hatch 2	Nuclear	448.920	442.383	-	-	442.383	-
7-July	Georgia	Owned	Vogtle 1	Nuclear	530.120	538.603	-	-	538.603	-
7-July	Georgia	Owned	Vogtle 2	Nuclear	530.120	539.539	-	-	539.539	-
7-July	Georgia	Owned	Bowen 1	Coal	700.000	700.000	24.000	-	724.000	-
7-July	Georgia	Owned	Bowen 2	Coal	700.000	700.000	24.000	-	724.000	-
7-July	Georgia	Owned	Bowen 3	Coal	880.000	876.000	16.000	-	892.000	-
7-July	Georgia	Owned	Bowen 4	Coal	880.000	876.000	16.000	-	892.000	-
7-July	Georgia	Owned	Scherer 1	Coal	68.712	72.240	-	-	72.240	-
7-July	Georgia	Owned	Scherer 2	Coal	68.712	72.240	-	-	72.240	-
7-July	Georgia	Owned	Scherer 3	Coal	613.500	645.000	-	116.349	503.673	24.978
7-July	Georgia	Owned	Wansley 1	Coal	462.775	459.030	7.490	-	466.520	-
7-July	Georgia	Owned	Wansley 2	Coal	462.775	459.030	7.490	-	466.520	-
7-July	Georgia	Owned	Gaston 1	Oil/Gas	125.000	127.000	-	12.520	114.480	-
7-July	Georgia	Owned	Gaston 2	Oil/Gas	125.000	128.000	-	12.587	115.413	-
7-July	Georgia	Owned	Gaston 3	Oil/Gas	125.000	127.000	-	12.453	114.547	-
7-July	Georgia	Owned	Gaston 4	Oil/Gas	125.000	128.000	-	12.764	115.236	-
7-July	Georgia	Owned	Yates 6	Oil/Gas	350.000	350.500	5.000	32.751	322.749	-
7-July	Georgia	Owned	Yates 7	Oil/Gas	350.000	348.500	10.000	32.818	325.682	-
7-July	Georgia	Owned	Boulevard 1	Combustion Turbine	19.700	14.000	-	-	-	14.000
7-July	Georgia	Owned	Gaston A	Combustion Turbine	9.840	8.000	-	0.301	7.699	-
7-July	Georgia	Owned	McDonough 3A	Combustion Turbine	39.400	-	-	-	-	-
7-July	Georgia	Owned	McDonough 3B	Combustion Turbine	39.400	-	-	-	-	-
7-July	Georgia	Owned	McIntosh 1A	Combustion Turbine	80.000	82.200	-	-	82.200	-
7-July	Georgia	Owned	McIntosh 2A	Combustion Turbine	80.000	82.200	-	-	82.200	-
7-July	Georgia	Owned	McIntosh 3A	Combustion Turbine	80.000	82.200	-	-	82.200	-
7-July	Georgia	Owned	McIntosh 4A	Combustion Turbine	80.000	82.200	-	-	82.200	-
7-July	Georgia	Owned	McIntosh 5A	Combustion Turbine	80.000	82.200	-	-	82.200	-
7-July	Georgia	Owned	McIntosh 6A	Combustion Turbine	80.000	82.200	-	-	82.200	-
7-July	Georgia	Owned	McIntosh 7A	Combustion Turbine	80.000	82.200	-	-	82.200	-
7-July	Georgia	Owned	McIntosh 8A	Combustion Turbine	80.000	82.200	-	-	82.200	-
7-July	Georgia	Owned	McManus 3A	Combustion Turbine	52.100	46.000	-	1.572	44.428	-
7-July	Georgia	Owned	McManus 3B	Combustion Turbine	52.100	46.000	-	1.572	44.428	-
7-July	Georgia	Owned	McManus 3C	Combustion Turbine	52.100	46.000	-	1.572	44.428	-
7-July	Georgia	Owned	McManus 4A	Combustion Turbine	53.900	46.000	-	1.609	44.391	-
7-July	Georgia	Owned	McManus 4B	Combustion Turbine	53.900	46.000	-	1.609	44.391	-
7-July	Georgia	Owned	McManus 4C	Combustion Turbine	53.900	46.000	-	1.609	44.391	-
7-July	Georgia	Owned	McManus 4D	Combustion Turbine	53.900	46.000	-	1.609	44.391	-

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Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
7-July	Georgia	Owned	McManus 4E	Combustion Turbine	53.900	46.000	-	1.609	44.391	-
7-July	Georgia	Owned	McManus 4F	Combustion Turbine	53.900	46.000	-	1.609	44.391	-
7-July	Georgia	Owned	Robins 1	Combustion Turbine	79.200	80.000	-	-	80.000	-
7-July	Georgia	Owned	Robins 2	Combustion Turbine	79.200	80.000	-	-	80.000	-
7-July	Georgia	Owned	Wilson 1A	Combustion Turbine	58.600	41.000	-	1.467	39.533	-
7-July	Georgia	Owned	Wilson 1B	Combustion Turbine	58.600	56.000	-	2.004	53.996	-
7-July	Georgia	Owned	Wilson 1C	Combustion Turbine	58.600	49.000	-	1.753	47.247	-
7-July	Georgia	Owned	Wilson 1D	Combustion Turbine	58.600	41.000	-	1.467	39.533	-
7-July	Georgia	Owned	Wilson 1E	Combustion Turbine	58.600	54.000	-	1.932	52.068	-
7-July	Georgia	Owned	Wilson 1F	Combustion Turbine	58.600	54.000	-	1.932	52.068	-
7-July	Georgia	Owned	McDonough 4	Combined Cycle	840.000	730.000	105.000	-	835.000	-
7-July	Georgia	Owned	McDonough 5	Combined Cycle	840.000	720.000	103.000	-	823.000	-
7-July	Georgia	Owned	McDonough 6	Combined Cycle	840.000	723.000	103.000	-	826.000	-
7-July	Georgia	Owned	McIntosh 10	Combined Cycle	659.460	520.000	138.600	-	658.600	-
7-July	Georgia	Owned	McIntosh 11	Combined Cycle	659.460	519.000	138.600	-	657.600	-
	Georgia Total								***18,670.189***	
7-July	Gulf	Owned	Perdido Landfill Gas	Reserved - Other	3.000	3.000	-	-	-	3.000
7-July	Gulf	Controlled	Blue Indigo Solar	Reserved Purchase	74.500	16.837	-	-	-	16.837
7-July	Gulf	Controlled	Eglin Solar	Reserved Purchase	30.000	11.102	-	-	-	11.102
7-July	Gulf	Controlled	Holley Solar	Reserved Purchase	40.000	14.615	-	-	-	14.615
7-July	Gulf	Controlled	Kingfisher Wind	Reserved Purchase	55.000	55.000	-	-	-	55.000
7-July	Gulf	Controlled	Kingfisher Wind II	Reserved Purchase	29.000	29.000	-	-	-	29.000
7-July	Gulf	Controlled	Saufley Solar	Reserved Purchase	50.000	18.067	-	-	-	18.067
7-July	Gulf	Controlled	Central Alabama	CC Purchase	885.000	885.000	-	-	885.000	-
7-July	Gulf	Owned	Crist 4	Coal	75.000	75.000	-	-	-	75.000
7-July	Gulf	Owned	Crist 5	Coal	75.000	75.000	-	-	-	75.000
7-July	Gulf	Owned	Crist 6	Coal	320.000	299.000	-	-	136.000	163.000
7-July	Gulf	Owned	Crist 7	Coal	500.000	475.000	-	-	475.000	-
7-July	Gulf	Owned	Daniel 1	Coal	250.000	251.000	-	-	251.000	-
7-July	Gulf	Owned	Daniel 2	Coal	250.000	251.000	-	-	251.000	-
7-July	Gulf	Owned	Scherer 3	Coal	204.500	215.000	-	-	215.000	-
7-July	Gulf	Owned	Pea Ridge 1	Combustion Turbine	5.000	4.000	-	-	-	4.000
7-July	Gulf	Owned	Pea Ridge 2	Combustion Turbine	5.000	4.000	-	-	-	4.000
7-July	Gulf	Owned	Pea Ridge 3	Combustion Turbine	5.000	4.000	-	-	-	4.000
7-July	Gulf	Owned	Smith A	Combustion Turbine	39.400	32.000	-	-	-	32.000
7-July	Gulf	Owned	L. Smith 3	Combined Cycle	545.500	581.100	82.900	-	593.736	70.264
	Gulf Total								***2,806.736***	
7-July	Mississippi	Controlled	Hattiesburg Farm Solar	Reserved Purchase	50.000	16.445	-	-	-	16.445
7-July	Mississippi	Controlled	MS CB Energy Solar	Reserved Purchase	3.290	1.187	-	-	-	1.187
7-July	Mississippi	Controlled	MS Solar (Sumrall)	Reserved Purchase	52.000	28.490	-	-	-	28.490
7-July	Mississippi	Controlled	SEPA	Reserved Purchase	73.744	73.744	-	-	73.744	-
7-July	Mississippi	Controlled	SR Meridian III Solar	Reserved Purchase	52.500	16.601	-	-	-	16.601
7-July	Mississippi	Controlled	SMEPA sale	Reserved Sale	-	-	-	200.000	-	(200.000)
7-July	Mississippi	Controlled	Interruptibles and SBG	DSO	79.600	76.100	-	-	-	76.100
7-July	Mississippi	Owned	Daniel 1	Coal	250.000	251.000	-	13.000	238.000	-
7-July	Mississippi	Owned	Daniel 2	Coal	250.000	251.000	-	13.000	238.000	-
7-July	Mississippi	Owned	Greene County 1	Oil/Gas	100.000	103.120	-	-	103.120	-
7-July	Mississippi	Owned	Greene County 2	Oil/Gas	100.000	103.320	-	-	103.320	-
7-July	Mississippi	Owned	Watson 4	Oil/Gas	250.000	236.000	32.000	-	-	268.000
7-July	Mississippi	Owned	Watson 5	Oil/Gas	500.000	485.000	31.000	-	207.470	308.530
7-July	Mississippi	Owned	Chevron 1	Combustion Turbine	18.180	15.000	-	-	-	15.000

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7-July	Mississippi	Owned	Chevron 2	Combustion Turbine	18.180	18.000	-	-	-	18.000
7-July	Mississippi	Owned	Chevron 3	Combustion Turbine	18.180	16.000	-	-	-	16.000
7-July	Mississippi	Owned	Chevron 4	Combustion Turbine	18.180	16.000	-	-	-	16.000
7-July	Mississippi	Owned	Chevron 5	Combustion Turbine	74.572	70.000	-	-	-	70.000
7-July	Mississippi	Owned	Sweatt A	Combustion Turbine	39.400	32.000	-	2.000	-	30.000
7-July	Mississippi	Owned	Watson A	Combustion Turbine	39.360	33.000	-	2.000	-	31.000
7-July	Mississippi	Owned	Daniel 3	Combined Cycle	535.212	491.000	50.000	28.000	513.000	-
7-July	Mississippi	Owned	Daniel 4	Combined Cycle	535.212	496.000	44.000	28.000	512.000	-
7-July	Mississippi	Owned	Ratcliffe	Combined Cycle	769.898	556.000	137.000	-	693.000	-
	Mississippi Total								***2,681.654***	
7-July	Southern Power	Owned	Butler Solar (Community)	Reserved - Other	100.000	100.000	-	100.000	-	-
7-July	Southern Power	Owned	Butler Solar Farm (Strata) 1	Reserved - Other	20.000	20.000	-	20.000	-	-
7-July	Southern Power	Owned	Decatur County 1	Reserved - Other	18.900	18.900	-	18.900	-	-
7-July	Southern Power	Owned	Decatur Parkway 1	Reserved - Other	79.900	79.900	-	79.900	-	-
7-July	Southern Power	Owned	LS PawPaw 1	Reserved - Other	30.000	30.000	-	30.000	-	-
7-July	Southern Power	Owned	Sandhills 1	Reserved - Other	143.000	68.809	-	-	68.809	-
7-July	Southern Power	Controlled	Cedar Creek Solar	Reserved Purchase	0.561	0.188	-	-	0.188	-
7-July	Southern Power	Controlled	GPC Steam Block Replacement	Reserved Purchase	159.034	159.034	-	-	159.034	-
7-July	Southern Power	Controlled	Green Power - Azalea	Reserved Purchase	7.719	3.020	-	-	3.020	-
7-July	Southern Power	Controlled	Green Power - Clean Control	Reserved Purchase	0.002	0.002	-	-	0.002	-
7-July	Southern Power	Controlled	Green Power - Pecan Row	Reserved Purchase	0.702	0.702	-	-	0.702	-
7-July	Southern Power	Controlled	Green Power - Rabun Gap	Reserved Purchase	9.626	9.626	-	-	9.626	-
7-July	Southern Power	Controlled	Green Power - Tallassee	Reserved Purchase	0.464	0.464	-	-	0.464	-
7-July	Southern Power	Controlled	Green Power - Taylor County	Reserved Purchase	2.360	2.360	-	-	2.360	-
7-July	Southern Power	Controlled	Hazlehurst 1	Reserved Purchase	11.332	6.310	-	-	6.310	-
7-July	Southern Power	Controlled	Hazlehurst 2	Reserved Purchase	44.683	32.235	-	-	32.235	-
7-July	Southern Power	Controlled	Hazlehurst 3	Reserved Purchase	13.939	6.009	-	-	6.009	-
7-July	Southern Power	Controlled	Houston County Landfill Gas	Reserved Purchase	3.209	3.209	-	-	3.209	-
7-July	Southern Power	Controlled	Mid-Georgia Community Solar	Reserved Purchase	0.974	0.431	-	-	0.431	-
7-July	Southern Power	Controlled	Morgan Stanley Flint Block	Reserved Purchase	75.211	75.211	-	-	75.211	-
7-July	Southern Power	Controlled	Morgan Stanley Purchase	Reserved Purchase	65.183	65.183	-	-	65.183	-
7-July	Southern Power	Controlled	Okefenoke Community Solar	Reserved Purchase	2.643	1.033	-	-	1.033	-
7-July	Southern Power	Controlled	SEPA	Reserved Purchase	249.793	249.793	-	-	249.793	-
7-July	Southern Power	Controlled	Terrell Solar	Reserved Purchase	11.117	4.793	-	-	4.793	-
7-July	Southern Power	Controlled	Tri-County EMC Solar	Reserved Purchase	1.037	0.474	-	-	0.474	-
7-July	Southern Power	Controlled	Turnipseed Solar	Reserved Purchase	0.939	0.308	-	-	0.308	-
7-July	Southern Power	Controlled	Wolf Creek	Reserved Purchase	0.981	0.981	-	-	0.981	-
7-July	Southern Power	Controlled	Dalton DL	Peak Purchase	15.000	15.000	-	-	15.000	-
7-July	Southern Power	Controlled	Doyle 2	Peak Purchase	27.207	27.207	-	-	27.207	-
7-July	Southern Power	Controlled	Doyle 3	Peak Purchase	28.179	28.179	-	-	28.179	-
7-July	Southern Power	Controlled	Doyle 4	Peak Purchase	36.438	36.438	-	-	36.438	-
7-July	Southern Power	Controlled	Doyle 5	Peak Purchase	36.438	36.438	-	-	36.438	-
7-July	Southern Power	Controlled	GPC Block 6	Peak Purchase	25.226	25.226	-	-	25.226	-
7-July	Southern Power	Controlled	Hartwell 1	Peak Purchase	55.704	55.704	-	-	55.704	-
7-July	Southern Power	Controlled	Hartwell 2	Peak Purchase	53.849	53.849	-	-	53.849	-
7-July	Southern Power	Controlled	Hawk Road 1	Peak Purchase	46.574	46.574	-	-	46.574	-
7-July	Southern Power	Controlled	Hawk Road 2	Peak Purchase	45.752	45.752	-	-	45.752	-
7-July	Southern Power	Controlled	Hawk Road 3	Peak Purchase	46.574	46.574	-	-	46.574	-
7-July	Southern Power	Controlled	Sewell Creek 1	Peak Purchase	66.254	66.254	-	-	66.254	-
7-July	Southern Power	Controlled	Sewell Creek 2	Peak Purchase	63.255	63.255	-	-	63.255	-
7-July	Southern Power	Controlled	Sewell Creek 3	Peak Purchase	88.682	88.546	-	-	88.546	-

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7-July	Southern Power	Controlled	Sewell Creek 4	Peak Purchase	89.569	89.569	-	-	89.569	-
7-July	Southern Power	Controlled	Smarr 1	Peak Purchase	41.343	41.343	-	-	41.343	-
7-July	Southern Power	Controlled	Smarr 2	Peak Purchase	41.214	41.214	-	-	41.214	-
7-July	Southern Power	Controlled	Talbot 1	Peak Purchase	43.201	43.201	-	-	43.201	-
7-July	Southern Power	Controlled	Talbot 2	Peak Purchase	42.666	42.666	-	-	42.666	-
7-July	Southern Power	Controlled	Talbot 3	Peak Purchase	42.844	42.844	-	-	42.844	-
7-July	Southern Power	Controlled	Talbot 4	Peak Purchase	43.334	43.334	-	-	43.334	-
7-July	Southern Power	Controlled	Talbot 5	Peak Purchase	42.889	42.889	-	-	42.889	-
7-July	Southern Power	Controlled	Talbot 6	Peak Purchase	42.978	42.978	-	-	42.978	-
7-July	Southern Power	Controlled	Chattahoochee CC	CC Purchase	264.583	264.583	-	-	264.583	-
7-July	Southern Power	Controlled	Smith 1	CC Purchase	114.858	114.858	-	-	114.858	-
7-July	Southern Power	Controlled	Smith 2	CC Purchase	114.858	114.858	-	-	114.858	-
7-July	Southern Power	Controlled	Rocky Mountain NU	Pumped Storage	206.943	206.943	-	-	206.943	-
7-July	Southern Power	Controlled	SEPA Russell	Pumped Storage	13.057	13.057	-	-	13.057	-
7-July	Southern Power	Controlled	Catawba	Nuclear	178.994	178.994	-	-	178.994	-
7-July	Southern Power	Controlled	Hatch 1	Nuclear	116.795	116.795	-	-	116.795	-
7-July	Southern Power	Controlled	Hatch 2	Nuclear	117.714	117.714	-	-	117.714	-
7-July	Southern Power	Controlled	Vogtle 1	Nuclear	146.226	146.226	-	-	146.226	-
7-July	Southern Power	Controlled	Vogtle 2	Nuclear	146.481	146.481	-	-	146.481	-
7-July	Southern Power	Controlled	Coal Steam Block	Coal	60.901	60.901	-	-	60.901	-
7-July	Southern Power	Controlled	Scherer 1	Coal	203.224	203.224	-	-	203.224	-
7-July	Southern Power	Controlled	Scherer 2	Coal	203.224	203.224	-	-	203.224	-
7-July	Southern Power	Controlled	Scherer 3	Coal	55.448	55.448	-	-	55.448	-
7-July	Southern Power	Controlled	Wansley 1	Coal	107.382	107.382	-	-	107.382	-
7-July	Southern Power	Controlled	Wansley 2	Coal	107.382	107.382	-	-	107.382	-
7-July	Southern Power	Controlled	Gas Steam Block	Oil/Gas	115.893	115.893	-	-	115.893	-
7-July	Southern Power	Owned	Addison 1	Combustion Turbine	167.200	148.503	-	148.503	-	-
7-July	Southern Power	Owned	Addison 2	Combustion Turbine	167.200	149.047	-	149.047	-	-
7-July	Southern Power	Owned	Addison 3	Combustion Turbine	167.200	148.472	-	148.472	-	-
7-July	Southern Power	Owned	Addison 4	Combustion Turbine	167.200	145.701	-	145.701	-	-
7-July	Southern Power	Owned	Cleveland County 1	Combustion Turbine	184.818	185.000	-	180.000	-	5.000
7-July	Southern Power	Owned	Cleveland County 2	Combustion Turbine	186.598	187.000	-	183.000	-	4.000
7-July	Southern Power	Owned	Cleveland County 3	Combustion Turbine	185.799	183.180	-	183.180	-	-
7-July	Southern Power	Owned	Cleveland County 4	Combustion Turbine	183.113	183.000	-	-	-	183.000
7-July	Southern Power	Owned	Dahlberg 1	Combustion Turbine	75.600	74.836	-	-	74.836	-
7-July	Southern Power	Owned	Dahlberg 10	Combustion Turbine	75.600	75.211	-	75.211	-	-
7-July	Southern Power	Owned	Dahlberg 2	Combustion Turbine	75.600	74.016	-	74.016	-	-
7-July	Southern Power	Owned	Dahlberg 3	Combustion Turbine	75.600	74.709	-	-	74.709	-
7-July	Southern Power	Owned	Dahlberg 4	Combustion Turbine	75.600	73.515	-	73.515	-	-
7-July	Southern Power	Owned	Dahlberg 5	Combustion Turbine	75.600	74.723	-	-	74.723	-
7-July	Southern Power	Owned	Dahlberg 6	Combustion Turbine	75.600	74.906	-	74.906	-	-
7-July	Southern Power	Owned	Dahlberg 7	Combustion Turbine	75.600	75.045	-	20.000	55.045	-
7-July	Southern Power	Owned	Dahlberg 8	Combustion Turbine	75.600	74.016	-	74.016	-	-
7-July	Southern Power	Owned	Dahlberg 9	Combustion Turbine	75.600	76.100	-	-	76.100	-
7-July	Southern Power	Owned	Rowan 1	Combustion Turbine	151.750	154.000	-	150.000	-	4.000
7-July	Southern Power	Owned	Rowan 2	Combustion Turbine	151.750	154.000	-	-	-	154.000
7-July	Southern Power	Owned	Rowan 3	Combustion Turbine	151.750	154.000	-	-	138.000	16.000
7-July	Southern Power	Owned	Franklin 1	Combined Cycle	538.900	502.100	92.900	449.800	30.000	115.200
7-July	Southern Power	Owned	Franklin 2	Combined Cycle	659.460	505.700	142.800	345.000	100.250	203.250
7-July	Southern Power	Owned	Franklin 3	Combined Cycle	659.460	514.900	143.200	300.000	70.000	288.100
7-July	Southern Power	Owned	Harris 1	Combined Cycle	659.460	515.500	142.600	639.125	-	18.975

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Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
7-July	Southern Power	Owned	Harris 2	Combined Cycle	659.460	518.900	137.700	25.000	8.600	623.000
7-July	Southern Power	Owned	Rowan 4	Combined Cycle	530.550	499.000	-	424.000	67.000	8.000
7-July	Southern Power	Owned	Wansley 6	Combined Cycle	536.500	504.750	88.750	158.000	119.000	316.500
7-July	Southern Power	Owned	Wansley 7	Combined Cycle	536.500	504.550	86.550	-	528.000	63.100
	Southern Power	***Total***							***5,445.435***	
8-August	Alabama	Owned	Anniston Army Depot Solar	Reserved - Other	7.380	1.970	-	-	1.970	-
8-August	Alabama	Owned	Fort Rucker Solar	Reserved - Other	10.560	2.745	-	-	2.745	-
8-August	Alabama	Controlled	AMEA Franklin 1	Reserved Purchase	25.000	25.000	-	-	25.000	-
8-August	Alabama	Controlled	AMEA Santee Cooper 1	Reserved Purchase	50.000	50.000	-	-	50.000	-
8-August	Alabama	Controlled	Buffalo Dunes	Reserved Purchase	202.000	77.802	-	-	77.802	-
8-August	Alabama	Controlled	Chisholm View	Reserved Purchase	202.000	72.233	-	-	72.233	-
8-August	Alabama	Controlled	Lafayette Solar	Reserved Purchase	79.200	29.285	-	-	29.285	-
8-August	Alabama	Controlled	SEPA	Reserved Purchase	192.581	192.581	-	-	192.581	-
8-August	Alabama	Controlled	Westervelt	Reserved Purchase	6.000	6.000	-	-	6.000	-
8-August	Alabama	Controlled	PowerSouth sale	Reserved Sale	-	-	-	200.000	-	(200.000)
8-August	Alabama	Controlled	Calhoun 1	Peak Purchase	158.000	158.000	-	-	158.000	-
8-August	Alabama	Controlled	Calhoun 2	Peak Purchase	158.000	158.000	-	-	158.000	-
8-August	Alabama	Controlled	Calhoun 3	Peak Purchase	158.000	158.000	-	-	158.000	-
8-August	Alabama	Controlled	Calhoun 4	Peak Purchase	158.000	158.000	-	-	158.000	-
8-August	Alabama	Controlled	Sylacauga 1	Peak Purchase	47.500	47.500	-	-	47.500	-
8-August	Alabama	Controlled	Sylacauga 2	Peak Purchase	47.500	47.500	-	-	47.500	-
8-August	Alabama	Controlled	Power Purchase Agreement*	CC Purchase	222.000	222.000	-	-	222.000	-
8-August	Alabama	Controlled	Interruptibles and SBG	DSO	1,401.300	1,313.600	-	-	322.880	990.720
8-August	Alabama	Owned	Bankhead Dam WA	Hydro	53.985	53.000	-	-	53.000	-
8-August	Alabama	Owned	Bouldin Dam LC	Hydro	225.000	224.000	-	-	224.000	-
8-August	Alabama	Owned	Harris Dam TA	Hydro	132.000	133.000	-	-	133.000	-
8-August	Alabama	Owned	Henry Dam UC	Hydro	72.900	71.000	-	-	71.000	-
8-August	Alabama	Owned	Holt Dam WA	Hydro	46.944	48.000	-	-	48.000	-
8-August	Alabama	Owned	Jordan Dam LC	Hydro	100.000	129.000	-	-	129.000	-
8-August	Alabama	Owned	Lay Dam LC	Hydro	177.000	180.000	-	-	180.000	-
8-August	Alabama	Owned	Logan Martin UC	Hydro	135.000	129.000	-	-	129.000	-
8-August	Alabama	Owned	Martin Dam TA	Hydro	198.220	182.000	-	-	182.000	-
8-August	Alabama	Owned	Mitchell Dam LC	Hydro	170.000	163.000	-	-	163.000	-
8-August	Alabama	Owned	Smith Dam WA	Hydro	157.500	178.000	-	-	178.000	-
8-August	Alabama	Owned	Thurlow Dam TA	Hydro	89.960	80.000	-	-	80.000	-
8-August	Alabama	Owned	Weiss Dam UC	Hydro	87.750	81.000	-	-	81.000	-
8-August	Alabama	Owned	Yates Dam TA	Hydro	47.000	44.000	-	-	44.000	-
8-August	Alabama	Owned	Farley 1	Nuclear	860.000	874.000	-	-	874.000	-
8-August	Alabama	Owned	Farley 2	Nuclear	860.000	877.000	-	-	877.000	-
8-August	Alabama	Owned	Barry 4	Coal	350.000	362.000	-	-	362.000	-
8-August	Alabama	Owned	Barry 5	Coal	700.000	738.500	18.000	-	756.500	-
8-August	Alabama	Owned	Gaston 5	Coal	880.000	832.000	-	-	832.000	-
8-August	Alabama	Owned	Miller 1	Coal	606.144	628.232	4.592	-	632.824	-
8-August	Alabama	Owned	Miller 2	Coal	606.144	626.992	10.102	-	637.094	-
8-August	Alabama	Owned	Miller 3	Coal	660.000	693.000	-	-	693.000	-
8-August	Alabama	Owned	Miller 4	Coal	660.000	692.000	12.000	-	704.000	-
8-August	Alabama	Owned	Barry 1	Oil/Gas	125.000	80.000	-	-	80.000	-
8-August	Alabama	Owned	Barry 2	Oil/Gas	125.000	80.000	-	-	80.000	-
8-August	Alabama	Owned	Gadsden 1	Oil/Gas	60.000	64.000	-	-	64.000	-
8-August	Alabama	Owned	Gadsden 2	Oil/Gas	60.000	66.000	-	-	-	66.000
8-August	Alabama	Owned	Gaston 1	Oil/Gas	125.000	127.000	-	-	127.000	-

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Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
8-August	Alabama	Owned	Gaston 2	Oil/Gas	125.000	128.000	-	-	128.000	-
8-August	Alabama	Owned	Gaston 3	Oil/Gas	125.000	127.000	-	-	127.000	-
8-August	Alabama	Owned	Gaston 4	Oil/Gas	125.000	128.000	-	-	128.000	-
8-August	Alabama	Owned	Greene County 1	Oil/Gas	150.000	154.680	-	-	154.680	-
8-August	Alabama	Owned	Greene County 2	Oil/Gas	150.000	154.980	-	-	154.980	-
8-August	Alabama	Owned	Gaston A	Combustion Turbine	9.840	8.000	-	-	8.000	-
8-August	Alabama	Owned	Greene Co. B	Combustion Turbine	80.000	84.000	-	-	84.000	-
8-August	Alabama	Owned	Greene Co. C	Combustion Turbine	80.000	82.000	-	-	82.000	-
8-August	Alabama	Owned	Greene Co. D	Combustion Turbine	80.000	81.000	-	-	81.000	-
8-August	Alabama	Owned	Greene Co. E	Combustion Turbine	80.000	82.000	-	-	82.000	-
8-August	Alabama	Owned	Greene Co. F	Combustion Turbine	80.000	81.000	-	-	81.000	-
8-August	Alabama	Owned	Greene Co. G	Combustion Turbine	80.000	80.000	-	-	80.000	-
8-August	Alabama	Owned	Greene Co. H	Combustion Turbine	80.000	83.000	-	-	83.000	-
8-August	Alabama	Owned	Greene Co. J	Combustion Turbine	80.000	82.000	-	-	82.000	-
8-August	Alabama	Owned	Greene Co. K	Combustion Turbine	80.000	85.000	-	-	85.000	-
8-August	Alabama	Owned	Barry 6	Combined Cycle	535.212	496.800	54.400	-	551.200	-
8-August	Alabama	Owned	Barry 7	Combined Cycle	535.212	499.700	57.400	-	557.100	-
8-August	Alabama	Owned	Lowndes County Cogen	Combined Cycle	104.800	84.500	-	-	84.500	-
8-August	Alabama	Owned	Theodore 1	Combined Cycle	236.418	188.000	43.000	-	231.000	-
8-August	Alabama	Owned	Washington 1	Combined Cycle	123.428	100.000	-	-	100.000	-
	Alabama Total								***13,108.374***	
8-August	Georgia	Owned	Comer Community Solar	Reserved - Other	2.160	0.537	-	-	0.537	-
8-August	Georgia	Owned	Dalton Solar	Reserved - Other	0.700	1.000	-	1.000	-	-
8-August	Georgia	Owned	Dalton Solar 2	Reserved - Other	7.000	5.508	-	5.508	-	-
8-August	Georgia	Owned	Falcons Solar	Reserved - Other	1.019	0.263	-	-	0.263	-
8-August	Georgia	Owned	Fort Benning 1	Reserved - Other	30.005	8.692	-	-	8.692	-
8-August	Georgia	Owned	Fort Gordon 1	Reserved - Other	30.000	8.905	-	-	-	8.905
8-August	Georgia	Owned	Fort Stewart 1	Reserved - Other	30.000	8.160	-	-	8.160	-
8-August	Georgia	Owned	Fort Valley State University	Reserved - Other	10.800	3.180	-	-	3.180	-
8-August	Georgia	Owned	Georgia College & State Univ Solar	Reserved - Other	3.500	0.938	-	-	-	0.938
8-August	Georgia	Owned	Guyton Community Solar	Reserved - Other	3.600	1.293	-	-	1.293	-
8-August	Georgia	Owned	King's Bay Solar	Reserved - Other	30.161	7.199	-	-	7.199	-
8-August	Georgia	Owned	Marine Corp Logistics Base Solar	Reserved - Other	31.161	13.385	-	-	13.385	-
8-August	Georgia	Owned	Moody AFB Solar	Reserved - Other	49.500	11.732	-	-	-	11.732
8-August	Georgia	Owned	Right of Way Solar - The Ray	Reserved - Other	0.800	0.293	-	-	-	0.293
8-August	Georgia	Owned	Tri-County EMC Solar	Reserved - Other	1.037	1.008	-	1.008	-	-
8-August	Georgia	Owned	UGA Demo 1	Reserved - Other	0.984	0.254	-	-	0.254	-
8-August	Georgia	Owned	Waynesboro Community Solar	Reserved - Other	2.400	0.537	-	-	0.537	-
8-August	Georgia	Controlled	Albany Renewable Energy	Reserved Purchase	49.500	49.500	-	-	49.500	-
8-August	Georgia	Controlled	Blue Canyon II	Reserved Purchase	38.000	38.000	-	-	38.000	-
8-August	Georgia	Controlled	Blue Canyon VI	Reserved Purchase	28.000	28.000	-	-	28.000	-
8-August	Georgia	Controlled	Butler Solar (Community)	Reserved Purchase	100.000	46.121	-	-	46.121	-
8-August	Georgia	Controlled	Butler Solar Farm (Strata) 1	Reserved Purchase	20.000	6.142	-	-	6.142	-
8-August	Georgia	Controlled	Camilla 1	Reserved Purchase	16.000	3.436	-	-	3.436	-
8-August	Georgia	Controlled	Camilla Solar	Reserved Purchase	160.000	68.304	-	-	-	68.304
8-August	Georgia	Controlled	Camp 1	Reserved Purchase	3.000	0.665	-	-	0.665	-
8-August	Georgia	Controlled	Coca-Cola 1	Reserved Purchase	6.300	6.300	-	-	6.300	-
8-August	Georgia	Controlled	Conyers Renewable Energy	Reserved Purchase	3.077	3.077	-	-	3.077	-
8-August	Georgia	Controlled	Decatur County 1	Reserved Purchase	18.900	7.398	-	-	7.398	-
8-August	Georgia	Controlled	Decatur Parkway 1	Reserved Purchase	79.900	31.063	-	-	31.063	-
8-August	Georgia	Controlled	Dougherty County	Reserved Purchase	120.000	45.720	-	-	45.720	-

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8-August	Georgia	Controlled	Dublin 1	Reserved Purchase	4.000	1.223	-	-	1.223	-
8-August	Georgia	Controlled	Flint River 1	Reserved Purchase	24.750	24.750	-	-	24.750	-
8-August	Georgia	Controlled	Glynn 1	Reserved Purchase	17.680	3.544	-	-	3.544	-
8-August	Georgia	Controlled	GP Solutions GA 1	Reserved Purchase	29.000	29.000	-	-	29.000	-
8-August	Georgia	Controlled	GRP Franklin	Reserved Purchase	58.000	58.000	-	-	58.000	-
8-August	Georgia	Controlled	GRP Madison	Reserved Purchase	58.000	58.000	-	-	58.000	-
8-August	Georgia	Controlled	Hecate Energy	Reserved Purchase	20.000	7.181	-	-	7.181	-
8-August	Georgia	Controlled	HSH Pembroke - GPC	Reserved Purchase	1.000	0.192	-	-	0.192	-
8-August	Georgia	Controlled	Live Oak Solar	Reserved Purchase	51.000	14.595	-	-	14.595	-
8-August	Georgia	Controlled	LS PawPaw 1	Reserved Purchase	30.000	11.792	-	-	11.792	-
8-August	Georgia	Controlled	Oak Grove 1	Reserved Purchase	6.178	6.178	-	-	6.178	-
8-August	Georgia	Controlled	Piedmont Green	Reserved Purchase	55.000	55.000	-	-	55.000	-
8-August	Georgia	Controlled	Pine Ridge	Reserved Purchase	6.300	6.300	-	-	6.300	-
8-August	Georgia	Controlled	Quitman	Reserved Purchase	150.000	49.140	-	-	-	49.140
8-August	Georgia	Controlled	Richland 1	Reserved Purchase	20.000	7.815	-	-	7.815	-
8-August	Georgia	Controlled	Richland Creek 1	Reserved Purchase	10.400	10.400	-	-	10.400	-
8-August	Georgia	Controlled	Rincon Solar	Reserved Purchase	16.000	4.806	-	-	4.806	-
8-August	Georgia	Controlled	SDD Solar Project 4	Reserved Purchase	1.000	0.192	-	-	0.192	-
8-August	Georgia	Controlled	Simon 1	Reserved Purchase	30.000	6.572	-	-	6.572	-
8-August	Georgia	Controlled	Superior Waste Management	Reserved Purchase	6.400	6.400	-	-	6.400	-
8-August	Georgia	Controlled	Tanglewood Solar	Reserved Purchase	57.500	22.695	-	-	22.695	-
8-August	Georgia	Controlled	Twiggs County Solar	Reserved Purchase	200.000	61.100	-	-	-	61.100
8-August	Georgia	Controlled	Weyerhauser Port Wentworth	Reserved Purchase	27.720	27.720	-	-	27.720	-
8-August	Georgia	Controlled	White Oak 1	Reserved Purchase	76.500	22.753	-	-	22.753	-
8-August	Georgia	Controlled	White Pine 1	Reserved Purchase	101.250	31.953	-	-	31.953	-
8-August	Georgia	Controlled	EU Replacement Block	Reserved Sale	-	-	-	159.510	-	(159.510)
8-August	Georgia	Controlled	Exelon Heard County	Peak Purchase	945.000	945.000	-	-	945.000	-
8-August	Georgia	Controlled	Monroe Power	Peak Purchase	309.428	309.428	-	-	309.428	-
8-August	Georgia	Controlled	SPC Addison	Peak Purchase	296.975	296.975	-	-	296.975	-
8-August	Georgia	Controlled	SPC Dahlberg	Peak Purchase	371.664	371.664	-	-	371.664	-
8-August	Georgia	Controlled	Walton County	Peak Purchase	465.200	465.200	-	-	465.200	-
8-August	Georgia	Controlled	Washington County	Peak Purchase	312.769	312.769	-	-	312.769	-
8-August	Georgia	Controlled	Harris 1	CC Purchase	639.125	639.125	-	-	639.125	-
8-August	Georgia	Controlled	Mid-Georgia	CC Purchase	300.000	300.000	-	-	300.000	-
8-August	Georgia	Controlled	Interruptibles and SBG	DSO	512.000	462.800	-	-	-	462.800
8-August	Georgia	Owned	Bartletts FY CH	Hydro	173.000	188.700	-	-	188.700	-
8-August	Georgia	Owned	Burton NG	Hydro	6.120	9.500	-	-	9.500	-
8-August	Georgia	Owned	Goat Rock CH	Hydro	39.700	38.700	-	-	38.700	-
8-August	Georgia	Owned	Lloyd Shoals OM	Hydro	14.400	22.500	-	-	22.500	-
8-August	Georgia	Owned	Misc Hydro CH	Hydro	9.960	6.400	-	-	6.400	-
8-August	Georgia	Owned	Morgan Falls CH	Hydro	16.800	10.700	-	-	10.700	-
8-August	Georgia	Owned	N Highlands CH	Hydro	29.600	34.400	-	-	34.400	-
8-August	Georgia	Owned	Nacoochee NG	Hydro	4.800	6.000	-	-	6.000	-
8-August	Georgia	Owned	Oliver Dam CH	Hydro	60.000	59.000	-	-	59.000	-
8-August	Georgia	Owned	Sinclair Dam OC	Hydro	45.000	43.800	-	-	43.800	-
8-August	Georgia	Owned	Tallulah Dam NG	Hydro	72.000	72.900	-	-	72.900	-
8-August	Georgia	Owned	Terrora Dam NG	Hydro	16.000	16.600	-	-	16.600	-
8-August	Georgia	Owned	Tugalo Dam NG	Hydro	45.000	52.200	-	-	52.200	-
8-August	Georgia	Owned	Wallace Conv SE	Hydro	112.500	113.640	-	-	113.640	-
8-August	Georgia	Owned	Yonah Dam NG	Hydro	22.500	28.400	-	-	28.400	-
8-August	Georgia	Owned	Rocky Mountain NU	Pumped Storage	223.127	190.070	-	-	190.070	-

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Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
8-August	Georgia	Owned	Wallace Dam OC	Pumped Storage	208.800	214.260	-	-	214.260	-
8-August	Georgia	Owned	Hatch 1	Nuclear	450.692	438.876	-	-	438.876	-
8-August	Georgia	Owned	Hatch 2	Nuclear	448.920	442.383	-	-	442.383	-
8-August	Georgia	Owned	Vogtle 1	Nuclear	530.120	538.603	-	-	538.603	-
8-August	Georgia	Owned	Vogtle 2	Nuclear	530.120	539.539	-	-	539.539	-
8-August	Georgia	Owned	Bowen 1	Coal	700.000	700.000	24.000	-	724.000	-
8-August	Georgia	Owned	Bowen 2	Coal	700.000	700.000	24.000	-	724.000	-
8-August	Georgia	Owned	Bowen 3	Coal	880.000	876.000	16.000	-	892.000	-
8-August	Georgia	Owned	Bowen 4	Coal	880.000	876.000	16.000	-	892.000	-
8-August	Georgia	Owned	Scherer 1	Coal	68.712	72.240	-	-	72.240	-
8-August	Georgia	Owned	Scherer 2	Coal	68.712	72.240	-	-	72.240	-
8-August	Georgia	Owned	Scherer 3	Coal	613.500	645.000	-	116.349	503.673	24.978
8-August	Georgia	Owned	Wansley 1	Coal	462.775	459.030	7.490	-	466.520	-
8-August	Georgia	Owned	Wansley 2	Coal	462.775	459.030	7.490	-	466.520	-
8-August	Georgia	Owned	Gaston 1	Oil/Gas	125.000	127.000	-	12.520	114.480	-
8-August	Georgia	Owned	Gaston 2	Oil/Gas	125.000	128.000	-	12.587	115.413	-
8-August	Georgia	Owned	Gaston 3	Oil/Gas	125.000	127.000	-	12.453	114.547	-
8-August	Georgia	Owned	Gaston 4	Oil/Gas	125.000	128.000	-	12.764	115.236	-
8-August	Georgia	Owned	Yates 6	Oil/Gas	350.000	350.500	5.000	32.751	322.749	-
8-August	Georgia	Owned	Yates 7	Oil/Gas	350.000	348.500	10.000	32.818	325.682	-
8-August	Georgia	Owned	Boulevard 1	Combustion Turbine	19.700	14.000	-	-	-	14.000
8-August	Georgia	Owned	Gaston A	Combustion Turbine	9.840	8.000	-	0.301	7.699	-
8-August	Georgia	Owned	McDonough 3A	Combustion Turbine	39.400	-	-	-	-	-
8-August	Georgia	Owned	McDonough 3B	Combustion Turbine	39.400	-	-	-	-	-
8-August	Georgia	Owned	McIntosh 1A	Combustion Turbine	80.000	82.200	-	-	82.200	-
8-August	Georgia	Owned	McIntosh 2A	Combustion Turbine	80.000	82.200	-	-	82.200	-
8-August	Georgia	Owned	McIntosh 3A	Combustion Turbine	80.000	82.200	-	-	82.200	-
8-August	Georgia	Owned	McIntosh 4A	Combustion Turbine	80.000	82.200	-	-	82.200	-
8-August	Georgia	Owned	McIntosh 5A	Combustion Turbine	80.000	82.200	-	-	82.200	-
8-August	Georgia	Owned	McIntosh 6A	Combustion Turbine	80.000	82.200	-	-	82.200	-
8-August	Georgia	Owned	McIntosh 7A	Combustion Turbine	80.000	82.200	-	-	82.200	-
8-August	Georgia	Owned	McIntosh 8A	Combustion Turbine	80.000	82.200	-	-	82.200	-
8-August	Georgia	Owned	McManus 3A	Combustion Turbine	52.100	46.000	-	1.572	44.428	-
8-August	Georgia	Owned	McManus 3B	Combustion Turbine	52.100	46.000	-	1.572	44.428	-
8-August	Georgia	Owned	McManus 3C	Combustion Turbine	52.100	46.000	-	1.572	44.428	-
8-August	Georgia	Owned	McManus 4A	Combustion Turbine	53.900	46.000	-	1.609	44.391	-
8-August	Georgia	Owned	McManus 4B	Combustion Turbine	53.900	46.000	-	1.609	44.391	-
8-August	Georgia	Owned	McManus 4C	Combustion Turbine	53.900	46.000	-	1.609	44.391	-
8-August	Georgia	Owned	McManus 4D	Combustion Turbine	53.900	46.000	-	1.609	44.391	-
8-August	Georgia	Owned	McManus 4E	Combustion Turbine	53.900	46.000	-	1.609	44.391	-
8-August	Georgia	Owned	McManus 4F	Combustion Turbine	53.900	46.000	-	1.609	44.391	-
8-August	Georgia	Owned	Robins 1	Combustion Turbine	79.200	80.000	-	-	80.000	-
8-August	Georgia	Owned	Robins 2	Combustion Turbine	79.200	80.000	-	-	80.000	-
8-August	Georgia	Owned	Wilson 1A	Combustion Turbine	58.600	41.000	-	1.467	39.533	-
8-August	Georgia	Owned	Wilson 1B	Combustion Turbine	58.600	56.000	-	2.004	53.996	-
8-August	Georgia	Owned	Wilson 1C	Combustion Turbine	58.600	49.000	-	1.753	47.247	-
8-August	Georgia	Owned	Wilson 1D	Combustion Turbine	58.600	41.000	-	1.467	39.533	-
8-August	Georgia	Owned	Wilson 1E	Combustion Turbine	58.600	54.000	-	1.932	52.068	-
8-August	Georgia	Owned	Wilson 1F	Combustion Turbine	58.600	54.000	-	1.932	52.068	-
8-August	Georgia	Owned	McDonough 4	Combined Cycle	840.000	730.000	105.000	-	835.000	-
8-August	Georgia	Owned	McDonough 5	Combined Cycle	840.000	720.000	103.000	-	823.000	-

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Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
8-August	Georgia	Owned	McDonough 6	Combined Cycle	840.000	723.000	103.000	-	826.000	-
8-August	Georgia	Owned	McIntosh 10	Combined Cycle	659.460	520.000	138.600	-	658.600	-
8-August	Georgia	Owned	McIntosh 11	Combined Cycle	659.460	519.000	138.600	-	657.600	-
	Georgia Total								***18,664.189***	
8-August	Gulf	Owned	Perdido Landfill Gas	Reserved - Other	3.000	3.000	-	-	-	3.000
8-August	Gulf	Controlled	Blue Indigo Solar	Reserved Purchase	74.500	16.837	-	-	-	16.837
8-August	Gulf	Controlled	Eglin Solar	Reserved Purchase	30.000	11.102	-	-	-	11.102
8-August	Gulf	Controlled	Holley Solar	Reserved Purchase	40.000	14.615	-	-	-	14.615
8-August	Gulf	Controlled	Kingfisher Wind	Reserved Purchase	44.000	44.000	-	-	-	44.000
8-August	Gulf	Controlled	Kingfisher Wind II	Reserved Purchase	23.000	23.000	-	-	-	23.000
8-August	Gulf	Controlled	Saufley Solar	Reserved Purchase	50.000	18.067	-	-	-	18.067
8-August	Gulf	Controlled	Central Alabama	CC Purchase	885.000	885.000	-	-	885.000	-
8-August	Gulf	Owned	Crist 4	Coal	75.000	75.000	-	-	-	75.000
8-August	Gulf	Owned	Crist 5	Coal	75.000	75.000	-	-	-	75.000
8-August	Gulf	Owned	Crist 6	Coal	320.000	299.000	-	-	136.000	163.000
8-August	Gulf	Owned	Crist 7	Coal	500.000	475.000	-	-	475.000	-
8-August	Gulf	Owned	Daniel 1	Coal	250.000	251.000	-	-	251.000	-
8-August	Gulf	Owned	Daniel 2	Coal	250.000	251.000	-	-	251.000	-
8-August	Gulf	Owned	Scherer 3	Coal	204.500	215.000	-	-	215.000	-
8-August	Gulf	Owned	Pea Ridge 1	Combustion Turbine	5.000	4.000	-	-	-	4.000
8-August	Gulf	Owned	Pea Ridge 2	Combustion Turbine	5.000	4.000	-	-	-	4.000
8-August	Gulf	Owned	Pea Ridge 3	Combustion Turbine	5.000	4.000	-	-	-	4.000
8-August	Gulf	Owned	Smith A	Combustion Turbine	39.400	32.000	-	-	-	32.000
8-August	Gulf	Owned	L. Smith 3	Combined Cycle	545.500	581.100	82.900	-	593.736	70.264
	Gulf Total								***2,806.736***	
8-August	Mississippi	Controlled	Hattiesburg Farm Solar	Reserved Purchase	50.000	16.445	-	-	-	16.445
8-August	Mississippi	Controlled	MS CB Energy Solar	Reserved Purchase	3.290	1.187	-	-	-	1.187
8-August	Mississippi	Controlled	MS Solar (Sumrall)	Reserved Purchase	52.000	28.490	-	-	-	28.490
8-August	Mississippi	Controlled	SEPA	Reserved Purchase	73.744	73.744	-	-	73.744	-
8-August	Mississippi	Controlled	SR Meridian III Solar	Reserved Purchase	52.500	16.601	-	-	-	16.601
8-August	Mississippi	Controlled	SMEPA sale	Reserved Sale	-	-	-	200.000	-	(200.000)
8-August	Mississippi	Controlled	Interruptibles and SBG	DSO	79.600	76.100	-	-	-	76.100
8-August	Mississippi	Owned	Daniel 1	Coal	250.000	251.000	-	13.000	238.000	-
8-August	Mississippi	Owned	Daniel 2	Coal	250.000	251.000	-	13.000	238.000	-
8-August	Mississippi	Owned	Greene County 1	Oil/Gas	100.000	103.120	-	-	103.120	-
8-August	Mississippi	Owned	Greene County 2	Oil/Gas	100.000	103.320	-	-	103.320	-
8-August	Mississippi	Owned	Watson 4	Oil/Gas	250.000	236.000	32.000	-	-	268.000
8-August	Mississippi	Owned	Watson 5	Oil/Gas	500.000	485.000	31.000	-	207.470	308.530
8-August	Mississippi	Owned	Chevron 1	Combustion Turbine	18.180	15.000	-	-	-	15.000
8-August	Mississippi	Owned	Chevron 2	Combustion Turbine	18.180	18.000	-	-	-	18.000
8-August	Mississippi	Owned	Chevron 3	Combustion Turbine	18.180	16.000	-	-	-	16.000
8-August	Mississippi	Owned	Chevron 4	Combustion Turbine	18.180	16.000	-	-	-	16.000
8-August	Mississippi	Owned	Chevron 5	Combustion Turbine	74.572	70.000	-	-	-	70.000
8-August	Mississippi	Owned	Sweatt A	Combustion Turbine	39.400	32.000	-	2.000	-	30.000
8-August	Mississippi	Owned	Watson A	Combustion Turbine	39.360	33.000	-	2.000	-	31.000
8-August	Mississippi	Owned	Daniel 3	Combined Cycle	535.212	491.000	50.000	28.000	513.000	-
8-August	Mississippi	Owned	Daniel 4	Combined Cycle	535.212	496.000	44.000	28.000	512.000	-
8-August	Mississippi	Owned	Ratcliffe	Combined Cycle	769.898	556.000	137.000	-	693.000	-
	Mississippi Total								***2,681.654***	
8-August	Southern Power	Owned	Butler Solar (Community)	Reserved - Other	100.000	100.000	-	100.000	-	-
8-August	Southern Power	Owned	Butler Solar Farm (Strata) 1	Reserved - Other	20.000	20.000	-	20.000	-	-

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Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
8-August	Southern Power	Owned	Decatur County 1	Reserved - Other	18.900	18.900	-	18.900	-	-
8-August	Southern Power	Owned	Decatur Parkway 1	Reserved - Other	79.900	79.900	-	79.900	-	-
8-August	Southern Power	Owned	LS PawPaw 1	Reserved - Other	30.000	30.000	-	30.000	-	-
8-August	Southern Power	Owned	Sandhills 1	Reserved - Other	143.000	68.809	-	-	68.809	-
8-August	Southern Power	Controlled	Cedar Creek Solar	Reserved Purchase	0.561	0.188	-	-	0.188	-
8-August	Southern Power	Controlled	GPC Steam Block Replacement	Reserved Purchase	159.034	159.034	-	-	159.034	-
8-August	Southern Power	Controlled	Green Power - Azalea	Reserved Purchase	7.719	3.020	-	-	3.020	-
8-August	Southern Power	Controlled	Green Power - Clean Control	Reserved Purchase	0.002	0.002	-	-	0.002	-
8-August	Southern Power	Controlled	Green Power - Pecan Row	Reserved Purchase	0.702	0.702	-	-	0.702	-
8-August	Southern Power	Controlled	Green Power - Rabun Gap	Reserved Purchase	9.626	9.626	-	-	9.626	-
8-August	Southern Power	Controlled	Green Power - Tallassee	Reserved Purchase	0.464	0.464	-	-	0.464	-
8-August	Southern Power	Controlled	Green Power - Taylor County	Reserved Purchase	2.360	2.360	-	-	2.360	-
8-August	Southern Power	Controlled	Hazlehurst 1	Reserved Purchase	11.332	6.310	-	-	6.310	-
8-August	Southern Power	Controlled	Hazlehurst 2	Reserved Purchase	44.683	32.235	-	-	32.235	-
8-August	Southern Power	Controlled	Hazlehurst 3	Reserved Purchase	13.939	6.009	-	-	6.009	-
8-August	Southern Power	Controlled	Houston County Landfill Gas	Reserved Purchase	3.209	3.209	-	-	3.209	-
8-August	Southern Power	Controlled	Mid-Georgia Community Solar	Reserved Purchase	0.974	0.431	-	-	0.431	-
8-August	Southern Power	Controlled	Morgan Stanley Flint Block	Reserved Purchase	75.211	75.211	-	-	75.211	-
8-August	Southern Power	Controlled	Morgan Stanley Purchase	Reserved Purchase	65.183	65.183	-	-	65.183	-
8-August	Southern Power	Controlled	Okefenoke Community Solar	Reserved Purchase	2.643	1.033	-	-	1.033	-
8-August	Southern Power	Controlled	SEPA	Reserved Purchase	243.089	243.089	-	-	243.089	-
8-August	Southern Power	Controlled	Terrell Solar	Reserved Purchase	11.117	4.793	-	-	4.793	-
8-August	Southern Power	Controlled	Tri-County EMC Solar	Reserved Purchase	1.037	0.474	-	-	0.474	-
8-August	Southern Power	Controlled	Turnipseed Solar	Reserved Purchase	0.939	0.308	-	-	0.308	-
8-August	Southern Power	Controlled	Wolf Creek	Reserved Purchase	0.981	0.981	-	-	0.981	-
8-August	Southern Power	Controlled	Dalton DL	Peak Purchase	15.000	15.000	-	-	15.000	-
8-August	Southern Power	Controlled	Doyle 2	Peak Purchase	27.207	27.207	-	-	27.207	-
8-August	Southern Power	Controlled	Doyle 3	Peak Purchase	28.179	28.179	-	-	28.179	-
8-August	Southern Power	Controlled	Doyle 4	Peak Purchase	36.438	36.438	-	-	36.438	-
8-August	Southern Power	Controlled	Doyle 5	Peak Purchase	36.438	36.438	-	-	36.438	-
8-August	Southern Power	Controlled	GPC Block 6	Peak Purchase	25.226	25.226	-	-	25.226	-
8-August	Southern Power	Controlled	Hartwell 1	Peak Purchase	55.704	55.704	-	-	55.704	-
8-August	Southern Power	Controlled	Hartwell 2	Peak Purchase	53.849	53.849	-	-	53.849	-
8-August	Southern Power	Controlled	Hawk Road 1	Peak Purchase	46.574	46.574	-	-	46.574	-
8-August	Southern Power	Controlled	Hawk Road 2	Peak Purchase	45.752	45.752	-	-	45.752	-
8-August	Southern Power	Controlled	Hawk Road 3	Peak Purchase	46.574	46.574	-	-	46.574	-
8-August	Southern Power	Controlled	Sewell Creek 1	Peak Purchase	66.254	66.254	-	-	66.254	-
8-August	Southern Power	Controlled	Sewell Creek 2	Peak Purchase	63.255	63.255	-	-	63.255	-
8-August	Southern Power	Controlled	Sewell Creek 3	Peak Purchase	88.682	88.546	-	-	88.546	-
8-August	Southern Power	Controlled	Sewell Creek 4	Peak Purchase	89.569	89.569	-	-	89.569	-
8-August	Southern Power	Controlled	Smarr 1	Peak Purchase	41.343	41.343	-	-	41.343	-
8-August	Southern Power	Controlled	Smarr 2	Peak Purchase	41.214	41.214	-	-	41.214	-
8-August	Southern Power	Controlled	Talbot 1	Peak Purchase	43.201	43.201	-	-	43.201	-
8-August	Southern Power	Controlled	Talbot 2	Peak Purchase	42.666	42.666	-	-	42.666	-
8-August	Southern Power	Controlled	Talbot 3	Peak Purchase	42.844	42.844	-	-	42.844	-
8-August	Southern Power	Controlled	Talbot 4	Peak Purchase	43.334	43.334	-	-	43.334	-
8-August	Southern Power	Controlled	Talbot 5	Peak Purchase	42.889	42.889	-	-	42.889	-
8-August	Southern Power	Controlled	Talbot 6	Peak Purchase	42.978	42.978	-	-	42.978	-
8-August	Southern Power	Controlled	Chattahoochee CC	CC Purchase	264.583	264.583	-	-	264.583	-
8-August	Southern Power	Controlled	Smith 1	CC Purchase	114.858	114.858	-	-	114.858	-
8-August	Southern Power	Controlled	Smith 2	CC Purchase	114.858	114.858	-	-	114.858	-

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Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
8-August	Southern Power	Controlled	Rocky Mountain NU	Pumped Storage	206.943	206.943	-	-	206.943	-
8-August	Southern Power	Controlled	SEPA Russell	Pumped Storage	12.263	12.263	-	-	12.263	-
8-August	Southern Power	Controlled	Catawba	Nuclear	178.994	178.994	-	-	178.994	-
8-August	Southern Power	Controlled	Hatch 1	Nuclear	116.795	116.795	-	-	116.795	-
8-August	Southern Power	Controlled	Hatch 2	Nuclear	117.714	117.714	-	-	117.714	-
8-August	Southern Power	Controlled	Vogtle 1	Nuclear	146.226	146.226	-	-	146.226	-
8-August	Southern Power	Controlled	Vogtle 2	Nuclear	146.481	146.481	-	-	146.481	-
8-August	Southern Power	Controlled	Coal Steam Block	Coal	60.901	60.901	-	-	60.901	-
8-August	Southern Power	Controlled	Scherer 1	Coal	203.224	203.224	-	-	203.224	-
8-August	Southern Power	Controlled	Scherer 2	Coal	203.224	203.224	-	-	203.224	-
8-August	Southern Power	Controlled	Scherer 3	Coal	55.448	55.448	-	-	55.448	-
8-August	Southern Power	Controlled	Wansley 1	Coal	107.382	107.382	-	-	107.382	-
8-August	Southern Power	Controlled	Wansley 2	Coal	107.382	107.382	-	-	107.382	-
8-August	Southern Power	Controlled	Gas Steam Block	Oil/Gas	115.893	115.893	-	-	115.893	-
8-August	Southern Power	Owned	Addison 1	Combustion Turbine	167.200	148.503	-	148.503	-	-
8-August	Southern Power	Owned	Addison 2	Combustion Turbine	167.200	149.047	-	149.047	-	-
8-August	Southern Power	Owned	Addison 3	Combustion Turbine	167.200	148.472	-	148.472	-	-
8-August	Southern Power	Owned	Addison 4	Combustion Turbine	167.200	145.701	-	145.701	-	-
8-August	Southern Power	Owned	Cleveland County 1	Combustion Turbine	184.818	185.000	-	180.000	-	5.000
8-August	Southern Power	Owned	Cleveland County 2	Combustion Turbine	186.598	187.000	-	183.000	-	4.000
8-August	Southern Power	Owned	Cleveland County 3	Combustion Turbine	185.799	183.180	-	183.180	-	-
8-August	Southern Power	Owned	Cleveland County 4	Combustion Turbine	183.113	183.000	-	-	-	183.000
8-August	Southern Power	Owned	Dahlberg 1	Combustion Turbine	75.600	74.836	-	-	74.836	-
8-August	Southern Power	Owned	Dahlberg 10	Combustion Turbine	75.600	75.211	-	75.211	-	-
8-August	Southern Power	Owned	Dahlberg 2	Combustion Turbine	75.600	74.016	-	74.016	-	-
8-August	Southern Power	Owned	Dahlberg 3	Combustion Turbine	75.600	74.709	-	-	74.709	-
8-August	Southern Power	Owned	Dahlberg 4	Combustion Turbine	75.600	73.515	-	73.515	-	-
8-August	Southern Power	Owned	Dahlberg 5	Combustion Turbine	75.600	74.723	-	-	74.723	-
8-August	Southern Power	Owned	Dahlberg 6	Combustion Turbine	75.600	74.906	-	74.906	-	-
8-August	Southern Power	Owned	Dahlberg 7	Combustion Turbine	75.600	75.045	-	20.000	55.045	-
8-August	Southern Power	Owned	Dahlberg 8	Combustion Turbine	75.600	74.016	-	74.016	-	-
8-August	Southern Power	Owned	Dahlberg 9	Combustion Turbine	75.600	76.100	-	-	76.100	-
8-August	Southern Power	Owned	Rowan 1	Combustion Turbine	151.750	154.000	-	150.000	-	4.000
8-August	Southern Power	Owned	Rowan 2	Combustion Turbine	151.750	154.000	-	-	-	154.000
8-August	Southern Power	Owned	Rowan 3	Combustion Turbine	151.750	154.000	-	-	138.000	16.000
8-August	Southern Power	Owned	Franklin 1	Combined Cycle	538.900	502.100	92.900	449.800	30.000	115.200
8-August	Southern Power	Owned	Franklin 2	Combined Cycle	659.460	505.700	142.800	345.000	100.250	203.250
8-August	Southern Power	Owned	Franklin 3	Combined Cycle	659.460	514.900	143.200	300.000	70.000	288.100
8-August	Southern Power	Owned	Harris 1	Combined Cycle	659.460	515.500	142.600	639.125	-	18.975
8-August	Southern Power	Owned	Harris 2	Combined Cycle	659.460	518.900	137.700	25.000	8.600	623.000
8-August	Southern Power	Owned	Rowan 4	Combined Cycle	530.550	499.000	-	424.000	67.000	8.000
8-August	Southern Power	Owned	Wansley 6	Combined Cycle	536.500	504.750	88.750	158.000	119.000	316.500
8-August	Southern Power	Owned	Wansley 7	Combined Cycle	536.500	504.550	86.550	-	528.000	63.100
	Southern Power	***Total***							***5,437.937***	
9-September	Alabama	Owned	Anniston Army Depot Solar	Reserved - Other	7.380	1.970	-	-	1.970	-
9-September	Alabama	Owned	Fort Rucker Solar	Reserved - Other	10.560	2.745	-	-	2.745	-
9-September	Alabama	Controlled	AMEA Franklin 1	Reserved Purchase	25.000	25.000	-	-	25.000	-
9-September	Alabama	Controlled	AMEA Santee Cooper 1	Reserved Purchase	50.000	50.000	-	-	50.000	-
9-September	Alabama	Controlled	Buffalo Dunes	Reserved Purchase	202.000	77.802	-	-	77.802	-
9-September	Alabama	Controlled	Chisholm View	Reserved Purchase	202.000	72.233	-	-	72.233	-
9-September	Alabama	Controlled	Lafayette Solar	Reserved Purchase	79.200	29.285	-	-	29.285	-

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Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
9-September	Alabama	Controlled	SEPA	Reserved Purchase	192.581	192.581	-	-	192.581	-
9-September	Alabama	Controlled	Westervelt	Reserved Purchase	6.000	6.000	-	-	6.000	-
9-September	Alabama	Controlled	PowerSouth sale	Reserved Sale	-	-	-	200.000	-	(200.000)
9-September	Alabama	Controlled	Calhoun 1	Peak Purchase	158.000	158.000	-	-	158.000	-
9-September	Alabama	Controlled	Calhoun 2	Peak Purchase	158.000	158.000	-	-	158.000	-
9-September	Alabama	Controlled	Calhoun 3	Peak Purchase	158.000	158.000	-	-	158.000	-
9-September	Alabama	Controlled	Calhoun 4	Peak Purchase	158.000	158.000	-	-	158.000	-
9-September	Alabama	Controlled	Sylacauga 1	Peak Purchase	47.500	47.500	-	-	47.500	-
9-September	Alabama	Controlled	Sylacauga 2	Peak Purchase	47.500	47.500	-	-	47.500	-
9-September	Alabama	Controlled	Power Purchase Agreement*	CC Purchase	222.000	222.000	-	-	222.000	-
9-September	Alabama	Controlled	Interruptibles and SBG	DSO	1,401.300	1,313.600	-	-	322.880	990.720
9-September	Alabama	Owned	Bankhead Dam WA	Hydro	53.985	53.000	-	-	53.000	-
9-September	Alabama	Owned	Bouldin Dam LC	Hydro	225.000	217.000	-	-	217.000	-
9-September	Alabama	Owned	Harris Dam TA	Hydro	132.000	113.000	-	-	113.000	-
9-September	Alabama	Owned	Henry Dam UC	Hydro	72.900	69.000	-	-	69.000	-
9-September	Alabama	Owned	Holt Dam WA	Hydro	46.944	48.000	-	-	48.000	-
9-September	Alabama	Owned	Jordan Dam LC	Hydro	100.000	121.000	-	-	121.000	-
9-September	Alabama	Owned	Lay Dam LC	Hydro	177.000	168.000	-	-	168.000	-
9-September	Alabama	Owned	Logan Martin UC	Hydro	135.000	120.000	-	-	120.000	-
9-September	Alabama	Owned	Martin Dam TA	Hydro	198.220	176.000	-	-	176.000	-
9-September	Alabama	Owned	Mitchell Dam LC	Hydro	170.000	157.000	-	-	157.000	-
9-September	Alabama	Owned	Smith Dam WA	Hydro	157.500	170.000	-	-	170.000	-
9-September	Alabama	Owned	Thurlow Dam TA	Hydro	89.960	75.000	-	-	75.000	-
9-September	Alabama	Owned	Weiss Dam UC	Hydro	87.750	72.000	-	-	72.000	-
9-September	Alabama	Owned	Yates Dam TA	Hydro	47.000	43.000	-	-	43.000	-
9-September	Alabama	Owned	Farley 1	Nuclear	860.000	874.000	-	-	874.000	-
9-September	Alabama	Owned	Farley 2	Nuclear	860.000	877.000	-	-	877.000	-
9-September	Alabama	Owned	Barry 4	Coal	350.000	362.000	-	-	362.000	-
9-September	Alabama	Owned	Barry 5	Coal	700.000	738.500	18.000	-	756.500	-
9-September	Alabama	Owned	Gaston 5	Coal	880.000	832.000	-	-	832.000	-
9-September	Alabama	Owned	Miller 1	Coal	606.144	628.232	4.592	-	632.824	-
9-September	Alabama	Owned	Miller 2	Coal	606.144	626.992	10.102	-	637.094	-
9-September	Alabama	Owned	Miller 3	Coal	660.000	693.000	-	-	693.000	-
9-September	Alabama	Owned	Miller 4	Coal	660.000	692.000	12.000	-	704.000	-
9-September	Alabama	Owned	Barry 1	Oil/Gas	125.000	80.000	-	-	80.000	-
9-September	Alabama	Owned	Barry 2	Oil/Gas	125.000	80.000	-	-	80.000	-
9-September	Alabama	Owned	Gadsden 1	Oil/Gas	60.000	64.000	-	-	64.000	-
9-September	Alabama	Owned	Gadsden 2	Oil/Gas	60.000	66.000	-	-	-	66.000
9-September	Alabama	Owned	Gaston 1	Oil/Gas	125.000	127.000	-	-	127.000	-
9-September	Alabama	Owned	Gaston 2	Oil/Gas	125.000	128.000	-	-	128.000	-
9-September	Alabama	Owned	Gaston 3	Oil/Gas	125.000	127.000	-	-	127.000	-
9-September	Alabama	Owned	Gaston 4	Oil/Gas	125.000	128.000	-	-	128.000	-
9-September	Alabama	Owned	Greene County 1	Oil/Gas	150.000	154.680	-	-	154.680	-
9-September	Alabama	Owned	Greene County 2	Oil/Gas	150.000	154.980	-	-	154.980	-
9-September	Alabama	Owned	Gaston A	Combustion Turbine	9.840	8.000	-	-	8.000	-
9-September	Alabama	Owned	Greene Co. B	Combustion Turbine	80.000	84.000	-	-	84.000	-
9-September	Alabama	Owned	Greene Co. C	Combustion Turbine	80.000	82.000	-	-	82.000	-
9-September	Alabama	Owned	Greene Co. D	Combustion Turbine	80.000	81.000	-	-	81.000	-
9-September	Alabama	Owned	Greene Co. E	Combustion Turbine	80.000	82.000	-	-	82.000	-
9-September	Alabama	Owned	Greene Co. F	Combustion Turbine	80.000	81.000	-	-	81.000	-
9-September	Alabama	Owned	Greene Co. G	Combustion Turbine	80.000	80.000	-	-	80.000	-

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Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
9-September	Alabama	Owned	Greene Co. H	Combustion Turbine	80.000	83.000	-	-	83.000	-
9-September	Alabama	Owned	Greene Co. J	Combustion Turbine	80.000	82.000	-	-	82.000	-
9-September	Alabama	Owned	Greene Co. K	Combustion Turbine	80.000	85.000	-	-	85.000	-
9-September	Alabama	Owned	Barry 6	Combined Cycle	535.212	496.800	54.400	-	551.200	-
9-September	Alabama	Owned	Barry 7	Combined Cycle	535.212	499.700	57.400	-	557.100	-
9-September	Alabama	Owned	Lowndes County Cogen	Combined Cycle	104.800	84.500	-	-	84.500	-
9-September	Alabama	Owned	Theodore 1	Combined Cycle	236.418	188.000	43.000	-	231.000	-
9-September	Alabama	Owned	Washington 1	Combined Cycle	123.428	100.000	-	-	100.000	-
	Alabama Total								***13,015.374***	
9-September	Georgia	Owned	Comer Community Solar	Reserved - Other	2.160	0.537	-	-	0.537	-
9-September	Georgia	Owned	Dalton Solar	Reserved - Other	0.700	1.000	-	1.000	-	-
9-September	Georgia	Owned	Dalton Solar 2	Reserved - Other	7.000	5.508	-	5.508	-	-
9-September	Georgia	Owned	Falcons Solar	Reserved - Other	1.019	0.263	-	-	0.263	-
9-September	Georgia	Owned	Fort Benning 1	Reserved - Other	30.005	8.692	-	-	8.692	-
9-September	Georgia	Owned	Fort Gordon 1	Reserved - Other	30.000	8.905	-	-	-	8.905
9-September	Georgia	Owned	Fort Stewart 1	Reserved - Other	30.000	8.160	-	-	8.160	-
9-September	Georgia	Owned	Fort Valley State University	Reserved - Other	10.800	3.180	-	-	3.180	-
9-September	Georgia	Owned	Georgia College & State Univ Solar	Reserved - Other	3.500	0.938	-	-	-	0.938
9-September	Georgia	Owned	Guyton Community Solar	Reserved - Other	3.600	1.293	-	-	1.293	-
9-September	Georgia	Owned	King's Bay Solar	Reserved - Other	30.161	7.199	-	-	7.199	-
9-September	Georgia	Owned	Marine Corp Logistics Base Solar	Reserved - Other	31.161	13.385	-	-	13.385	-
9-September	Georgia	Owned	Moody AFB Solar	Reserved - Other	49.500	11.732	-	-	-	11.732
9-September	Georgia	Owned	Right of Way Solar - The Ray	Reserved - Other	0.800	0.293	-	-	-	0.293
9-September	Georgia	Owned	Tri-County EMC Solar	Reserved - Other	1.037	1.008	-	1.008	-	-
9-September	Georgia	Owned	UGA Demo 1	Reserved - Other	0.984	0.254	-	-	0.254	-
9-September	Georgia	Owned	Waynesboro Community Solar	Reserved - Other	2.400	0.537	-	-	0.537	-
9-September	Georgia	Controlled	Albany Renewable Energy	Reserved Purchase	49.500	49.500	-	-	49.500	-
9-September	Georgia	Controlled	Blue Canyon II	Reserved Purchase	40.000	40.000	-	-	40.000	-
9-September	Georgia	Controlled	Blue Canyon VI	Reserved Purchase	28.000	28.000	-	-	28.000	-
9-September	Georgia	Controlled	Butler Solar (Community)	Reserved Purchase	100.000	46.121	-	-	46.121	-
9-September	Georgia	Controlled	Butler Solar Farm (Strata) 1	Reserved Purchase	20.000	6.142	-	-	6.142	-
9-September	Georgia	Controlled	Camilla 1	Reserved Purchase	16.000	3.436	-	-	3.436	-
9-September	Georgia	Controlled	Camilla Solar	Reserved Purchase	160.000	68.304	-	-	-	68.304
9-September	Georgia	Controlled	Camp 1	Reserved Purchase	3.000	0.665	-	-	0.665	-
9-September	Georgia	Controlled	Coca-Cola 1	Reserved Purchase	6.300	6.300	-	-	6.300	-
9-September	Georgia	Controlled	Conyers Renewable Energy	Reserved Purchase	3.077	3.077	-	-	3.077	-
9-September	Georgia	Controlled	Decatur County 1	Reserved Purchase	18.900	7.398	-	-	7.398	-
9-September	Georgia	Controlled	Decatur Parkway 1	Reserved Purchase	79.900	31.063	-	-	31.063	-
9-September	Georgia	Controlled	Dougherty County	Reserved Purchase	120.000	45.720	-	-	45.720	-
9-September	Georgia	Controlled	Dublin 1	Reserved Purchase	4.000	1.223	-	-	1.223	-
9-September	Georgia	Controlled	Flint River 1	Reserved Purchase	24.750	24.750	-	-	24.750	-
9-September	Georgia	Controlled	Glynn 1	Reserved Purchase	17.680	3.544	-	-	3.544	-
9-September	Georgia	Controlled	GP Solutions GA 1	Reserved Purchase	29.000	29.000	-	-	29.000	-
9-September	Georgia	Controlled	GRP Franklin	Reserved Purchase	58.000	58.000	-	-	58.000	-
9-September	Georgia	Controlled	GRP Madison	Reserved Purchase	58.000	58.000	-	-	58.000	-
9-September	Georgia	Controlled	Hecate Energy	Reserved Purchase	20.000	7.181	-	-	7.181	-
9-September	Georgia	Controlled	HSH Pembroke - GPC	Reserved Purchase	1.000	0.192	-	-	0.192	-
9-September	Georgia	Controlled	Live Oak Solar	Reserved Purchase	51.000	14.595	-	-	14.595	-
9-September	Georgia	Controlled	LS PawPaw 1	Reserved Purchase	30.000	11.792	-	-	11.792	-
9-September	Georgia	Controlled	Oak Grove 1	Reserved Purchase	6.178	6.178	-	-	6.178	-
9-September	Georgia	Controlled	Piedmont Green	Reserved Purchase	55.000	55.000	-	-	55.000	-

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9-September	Georgia	Controlled	Pine Ridge	Reserved Purchase	6.300	6.300	-	-	6.300	-
9-September	Georgia	Controlled	Quitman	Reserved Purchase	150.000	49.140	-	-	-	49.140
9-September	Georgia	Controlled	Richland 1	Reserved Purchase	20.000	7.815	-	-	7.815	-
9-September	Georgia	Controlled	Richland Creek 1	Reserved Purchase	10.400	10.400	-	-	10.400	-
9-September	Georgia	Controlled	Rincon Solar	Reserved Purchase	16.000	4.806	-	-	4.806	-
9-September	Georgia	Controlled	SDD Solar Project 4	Reserved Purchase	1.000	0.192	-	-	0.192	-
9-September	Georgia	Controlled	Simon 1	Reserved Purchase	30.000	6.572	-	-	6.572	-
9-September	Georgia	Controlled	Superior Waste Management	Reserved Purchase	6.400	6.400	-	-	6.400	-
9-September	Georgia	Controlled	Tanglewood Solar	Reserved Purchase	57.500	22.695	-	-	22.695	-
9-September	Georgia	Controlled	Twiggs County Solar	Reserved Purchase	200.000	61.100	-	-	-	61.100
9-September	Georgia	Controlled	Weyerhauser Port Wentworth	Reserved Purchase	27.720	27.720	-	-	27.720	-
9-September	Georgia	Controlled	White Oak 1	Reserved Purchase	76.500	22.753	-	-	22.753	-
9-September	Georgia	Controlled	White Pine 1	Reserved Purchase	101.250	31.953	-	-	31.953	-
9-September	Georgia	Controlled	EU Replacement Block	Reserved Sale	-	-	-	159.510	-	(159.510)
9-September	Georgia	Controlled	Exelon Heard County	Peak Purchase	945.000	945.000	-	-	945.000	-
9-September	Georgia	Controlled	Monroe Power	Peak Purchase	309.428	309.428	-	-	309.428	-
9-September	Georgia	Controlled	SPC Addison	Peak Purchase	296.975	296.975	-	-	296.975	-
9-September	Georgia	Controlled	SPC Dahlberg	Peak Purchase	371.664	371.664	-	-	371.664	-
9-September	Georgia	Controlled	Walton County	Peak Purchase	465.200	465.200	-	-	465.200	-
9-September	Georgia	Controlled	Washington County	Peak Purchase	312.769	312.769	-	-	312.769	-
9-September	Georgia	Controlled	Harris 1	CC Purchase	639.125	639.125	-	-	639.125	-
9-September	Georgia	Controlled	Mid-Georgia	CC Purchase	300.000	300.000	-	-	300.000	-
9-September	Georgia	Controlled	Interruptibles and SBG	DSO	512.000	462.800	-	-	-	462.800
9-September	Georgia	Owned	Bartletts FY CH	Hydro	173.000	187.700	-	-	187.700	-
9-September	Georgia	Owned	Burton NG	Hydro	6.120	9.500	-	-	9.500	-
9-September	Georgia	Owned	Goat Rock CH	Hydro	39.700	38.800	-	-	38.800	-
9-September	Georgia	Owned	Lloyd Shoals OM	Hydro	14.400	22.500	-	-	22.500	-
9-September	Georgia	Owned	Misc Hydro CH	Hydro	9.960	6.400	-	-	6.400	-
9-September	Georgia	Owned	Morgan Falls CH	Hydro	16.800	9.100	-	-	9.100	-
9-September	Georgia	Owned	N Highlands CH	Hydro	29.600	34.300	-	-	34.300	-
9-September	Georgia	Owned	Nacoochee NG	Hydro	4.800	6.000	-	-	6.000	-
9-September	Georgia	Owned	Oliver Dam CH	Hydro	60.000	58.800	-	-	58.800	-
9-September	Georgia	Owned	Sinclair Dam OC	Hydro	45.000	43.800	-	-	43.800	-
9-September	Georgia	Owned	Tallulah Dam NG	Hydro	72.000	72.900	-	-	72.900	-
9-September	Georgia	Owned	Terrora Dam NG	Hydro	16.000	16.500	-	-	16.500	-
9-September	Georgia	Owned	Tugalo Dam NG	Hydro	45.000	52.200	-	-	52.200	-
9-September	Georgia	Owned	Wallace Conv SE	Hydro	112.500	125.009	-	-	125.009	-
9-September	Georgia	Owned	Yonah Dam NG	Hydro	22.500	28.400	-	-	28.400	-
9-September	Georgia	Owned	Rocky Mountain NU	Pumped Storage	223.127	190.070	-	-	190.070	-
9-September	Georgia	Owned	Wallace Dam OC	Pumped Storage	208.800	202.591	-	-	202.591	-
9-September	Georgia	Owned	Hatch 1	Nuclear	450.692	438.876	-	-	438.876	-
9-September	Georgia	Owned	Hatch 2	Nuclear	448.920	442.383	-	-	442.383	-
9-September	Georgia	Owned	Vogtle 1	Nuclear	530.120	538.603	-	-	538.603	-
9-September	Georgia	Owned	Vogtle 2	Nuclear	530.120	539.539	-	-	539.539	-
9-September	Georgia	Owned	Bowen 1	Coal	700.000	700.000	24.000	-	724.000	-
9-September	Georgia	Owned	Bowen 2	Coal	700.000	700.000	24.000	-	724.000	-
9-September	Georgia	Owned	Bowen 3	Coal	880.000	876.000	16.000	-	892.000	-
9-September	Georgia	Owned	Bowen 4	Coal	880.000	876.000	16.000	-	892.000	-
9-September	Georgia	Owned	Scherer 1	Coal	68.712	72.240	-	-	72.240	-
9-September	Georgia	Owned	Scherer 2	Coal	68.712	72.240	-	-	72.240	-
9-September	Georgia	Owned	Scherer 3	Coal	613.500	645.000	-	116.349	503.673	24.978

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9-September	Georgia	Owned	Wansley 1	Coal	462.775	459.030	7.490	-	466.520	-
9-September	Georgia	Owned	Wansley 2	Coal	462.775	459.030	7.490	-	466.520	-
9-September	Georgia	Owned	Gaston 1	Oil/Gas	125.000	127.000	-	12.520	114.480	-
9-September	Georgia	Owned	Gaston 2	Oil/Gas	125.000	128.000	-	12.587	115.413	-
9-September	Georgia	Owned	Gaston 3	Oil/Gas	125.000	127.000	-	12.453	114.547	-
9-September	Georgia	Owned	Gaston 4	Oil/Gas	125.000	128.000	-	12.764	115.236	-
9-September	Georgia	Owned	Yates 6	Oil/Gas	350.000	350.500	5.000	32.751	322.749	-
9-September	Georgia	Owned	Yates 7	Oil/Gas	350.000	348.500	10.000	32.818	325.682	-
9-September	Georgia	Owned	Boulevard 1	Combustion Turbine	19.700	14.000	-	-	-	14.000
9-September	Georgia	Owned	Gaston A	Combustion Turbine	9.840	8.000	-	0.301	7.699	-
9-September	Georgia	Owned	McDonough 3A	Combustion Turbine	39.400	-	-	-	-	-
9-September	Georgia	Owned	McDonough 3B	Combustion Turbine	39.400	-	-	-	-	-
9-September	Georgia	Owned	McIntosh 1A	Combustion Turbine	80.000	82.200	-	-	82.200	-
9-September	Georgia	Owned	McIntosh 2A	Combustion Turbine	80.000	82.200	-	-	82.200	-
9-September	Georgia	Owned	McIntosh 3A	Combustion Turbine	80.000	82.200	-	-	82.200	-
9-September	Georgia	Owned	McIntosh 4A	Combustion Turbine	80.000	82.200	-	-	82.200	-
9-September	Georgia	Owned	McIntosh 5A	Combustion Turbine	80.000	82.200	-	-	82.200	-
9-September	Georgia	Owned	McIntosh 6A	Combustion Turbine	80.000	82.200	-	-	82.200	-
9-September	Georgia	Owned	McIntosh 7A	Combustion Turbine	80.000	82.200	-	-	82.200	-
9-September	Georgia	Owned	McIntosh 8A	Combustion Turbine	80.000	82.200	-	-	82.200	-
9-September	Georgia	Owned	McManus 3A	Combustion Turbine	52.100	46.000	-	1.572	44.428	-
9-September	Georgia	Owned	McManus 3B	Combustion Turbine	52.100	46.000	-	1.572	44.428	-
9-September	Georgia	Owned	McManus 3C	Combustion Turbine	52.100	46.000	-	1.572	44.428	-
9-September	Georgia	Owned	McManus 4A	Combustion Turbine	53.900	46.000	-	1.609	44.391	-
9-September	Georgia	Owned	McManus 4B	Combustion Turbine	53.900	46.000	-	1.609	44.391	-
9-September	Georgia	Owned	McManus 4C	Combustion Turbine	53.900	46.000	-	1.609	44.391	-
9-September	Georgia	Owned	McManus 4D	Combustion Turbine	53.900	46.000	-	1.609	44.391	-
9-September	Georgia	Owned	McManus 4E	Combustion Turbine	53.900	46.000	-	1.609	44.391	-
9-September	Georgia	Owned	McManus 4F	Combustion Turbine	53.900	46.000	-	1.609	44.391	-
9-September	Georgia	Owned	Robins 1	Combustion Turbine	79.200	80.000	-	-	80.000	-
9-September	Georgia	Owned	Robins 2	Combustion Turbine	79.200	80.000	-	-	80.000	-
9-September	Georgia	Owned	Wilson 1A	Combustion Turbine	58.600	41.000	-	1.467	39.533	-
9-September	Georgia	Owned	Wilson 1B	Combustion Turbine	58.600	56.000	-	2.004	53.996	-
9-September	Georgia	Owned	Wilson 1C	Combustion Turbine	58.600	49.000	-	1.753	47.247	-
9-September	Georgia	Owned	Wilson 1D	Combustion Turbine	58.600	41.000	-	1.467	39.533	-
9-September	Georgia	Owned	Wilson 1E	Combustion Turbine	58.600	54.000	-	1.932	52.068	-
9-September	Georgia	Owned	Wilson 1F	Combustion Turbine	58.600	54.000	-	1.932	52.068	-
9-September	Georgia	Owned	McDonough 4	Combined Cycle	840.000	730.000	105.000	-	835.000	-
9-September	Georgia	Owned	McDonough 5	Combined Cycle	840.000	720.000	103.000	-	823.000	-
9-September	Georgia	Owned	McDonough 6	Combined Cycle	840.000	723.000	103.000	-	826.000	-
9-September	Georgia	Owned	McIntosh 10	Combined Cycle	659.460	520.000	138.600	-	658.600	-
9-September	Georgia	Owned	McIntosh 11	Combined Cycle	659.460	519.000	138.600	-	657.600	-
	Georgia Total								***18,662.989***	
9-September	Gulf	Owned	Perdido Landfill Gas	Reserved - Other	3.000	3.000	-	-	-	3.000
9-September	Gulf	Controlled	Blue Indigo Solar	Reserved Purchase	74.500	16.837	-	-	-	16.837
9-September	Gulf	Controlled	Eglin Solar	Reserved Purchase	30.000	11.102	-	-	-	11.102
9-September	Gulf	Controlled	Holley Solar	Reserved Purchase	40.000	14.615	-	-	-	14.615
9-September	Gulf	Controlled	Kingfisher Wind	Reserved Purchase	72.000	72.000	-	-	-	72.000
9-September	Gulf	Controlled	Kingfisher Wind II	Reserved Purchase	38.000	38.000	-	-	-	38.000
9-September	Gulf	Controlled	Saufley Solar	Reserved Purchase	50.000	18.067	-	-	-	18.067
9-September	Gulf	Controlled	Central Alabama	CC Purchase	885.000	885.000	-	-	885.000	-

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Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
9-September	Gulf	Owned	Crist 4	Coal	75.000	75.000	-	-	-	75.000
9-September	Gulf	Owned	Crist 5	Coal	75.000	75.000	-	-	-	75.000
9-September	Gulf	Owned	Crist 6	Coal	320.000	299.000	-	-	136.000	163.000
9-September	Gulf	Owned	Crist 7	Coal	500.000	475.000	-	-	475.000	-
9-September	Gulf	Owned	Daniel 1	Coal	250.000	251.000	-	-	251.000	-
9-September	Gulf	Owned	Daniel 2	Coal	250.000	251.000	-	-	251.000	-
9-September	Gulf	Owned	Scherer 3	Coal	204.500	215.000	-	-	215.000	-
9-September	Gulf	Owned	Pea Ridge 1	Combustion Turbine	5.000	4.000	-	-	-	4.000
9-September	Gulf	Owned	Pea Ridge 2	Combustion Turbine	5.000	4.000	-	-	-	4.000
9-September	Gulf	Owned	Pea Ridge 3	Combustion Turbine	5.000	4.000	-	-	-	4.000
9-September	Gulf	Owned	Smith A	Combustion Turbine	39.400	32.000	-	-	-	32.000
9-September	Gulf	Owned	L. Smith 3	Combined Cycle	545.500	581.100	82.900	-	593.736	70.264
	Gulf Total								***2,806.736***	
9-September	Mississippi	Controlled	Hattiesburg Farm Solar	Reserved Purchase	50.000	16.445	-	-	-	16.445
9-September	Mississippi	Controlled	MS CB Energy Solar	Reserved Purchase	3.290	1.187	-	-	-	1.187
9-September	Mississippi	Controlled	MS Solar (Sumrall)	Reserved Purchase	52.000	28.490	-	-	-	28.490
9-September	Mississippi	Controlled	SEPA	Reserved Purchase	73.744	73.744	-	-	73.744	-
9-September	Mississippi	Controlled	SR Meridian III Solar	Reserved Purchase	52.500	16.601	-	-	-	16.601
9-September	Mississippi	Controlled	SMEPA sale	Reserved Sale	-	-	-	200.000	-	(200.000)
9-September	Mississippi	Controlled	Interruptibles and SBG	DSO	79.600	76.100	-	-	-	76.100
9-September	Mississippi	Owned	Daniel 1	Coal	250.000	251.000	-	13.000	238.000	-
9-September	Mississippi	Owned	Daniel 2	Coal	250.000	251.000	-	13.000	238.000	-
9-September	Mississippi	Owned	Greene County 1	Oil/Gas	100.000	103.120	-	-	103.120	-
9-September	Mississippi	Owned	Greene County 2	Oil/Gas	100.000	103.320	-	-	103.320	-
9-September	Mississippi	Owned	Watson 4	Oil/Gas	250.000	236.000	32.000	-	-	268.000
9-September	Mississippi	Owned	Watson 5	Oil/Gas	500.000	485.000	31.000	-	207.470	308.530
9-September	Mississippi	Owned	Chevron 1	Combustion Turbine	18.180	15.000	-	-	-	15.000
9-September	Mississippi	Owned	Chevron 2	Combustion Turbine	18.180	18.000	-	-	-	18.000
9-September	Mississippi	Owned	Chevron 3	Combustion Turbine	18.180	16.000	-	-	-	16.000
9-September	Mississippi	Owned	Chevron 4	Combustion Turbine	18.180	16.000	-	-	-	16.000
9-September	Mississippi	Owned	Chevron 5	Combustion Turbine	74.572	70.000	-	-	-	70.000
9-September	Mississippi	Owned	Sweatt A	Combustion Turbine	39.400	32.000	-	2.000	-	30.000
9-September	Mississippi	Owned	Watson A	Combustion Turbine	39.360	33.000	-	2.000	-	31.000
9-September	Mississippi	Owned	Daniel 3	Combined Cycle	535.212	491.000	50.000	28.000	513.000	-
9-September	Mississippi	Owned	Daniel 4	Combined Cycle	535.212	496.000	44.000	28.000	512.000	-
9-September	Mississippi	Owned	Ratcliffe	Combined Cycle	769.898	556.000	137.000	-	693.000	-
	Mississippi Total								***2,681.654***	
9-September	Southern Power	Owned	Butler Solar (Community)	Reserved - Other	100.000	100.000	-	100.000	-	-
9-September	Southern Power	Owned	Butler Solar Farm (Strata) 1	Reserved - Other	20.000	20.000	-	20.000	-	-
9-September	Southern Power	Owned	Decatur County 1	Reserved - Other	18.900	18.900	-	18.900	-	-
9-September	Southern Power	Owned	Decatur Parkway 1	Reserved - Other	79.900	79.900	-	79.900	-	-
9-September	Southern Power	Owned	LS PawPaw 1	Reserved - Other	30.000	30.000	-	30.000	-	-
9-September	Southern Power	Owned	Sandhills 1	Reserved - Other	143.000	68.809	-	-	68.809	-
9-September	Southern Power	Controlled	Cedar Creek Solar	Reserved Purchase	0.561	0.188	-	-	0.188	-
9-September	Southern Power	Controlled	GPC Steam Block Replacement	Reserved Purchase	159.034	159.034	-	-	159.034	-
9-September	Southern Power	Controlled	Green Power - Azalea	Reserved Purchase	7.719	3.020	-	-	3.020	-
9-September	Southern Power	Controlled	Green Power - Clean Control	Reserved Purchase	0.002	0.002	-	-	0.002	-
9-September	Southern Power	Controlled	Green Power - Pecan Row	Reserved Purchase	0.702	0.702	-	-	0.702	-
9-September	Southern Power	Controlled	Green Power - Rabun Gap	Reserved Purchase	9.626	9.626	-	-	9.626	-
9-September	Southern Power	Controlled	Green Power - Tallassee	Reserved Purchase	0.464	0.464	-	-	0.464	-
9-September	Southern Power	Controlled	Green Power - Taylor County	Reserved Purchase	2.360	2.360	-	-	2.360	-

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9-September	Southern Power	Controlled	Hazlehurst 1	Reserved Purchase	11.332	6.310	-	-	6.310	-
9-September	Southern Power	Controlled	Hazlehurst 2	Reserved Purchase	44.683	32.235	-	-	32.235	-
9-September	Southern Power	Controlled	Hazlehurst 3	Reserved Purchase	13.939	6.009	-	-	6.009	-
9-September	Southern Power	Controlled	Houston County Landfill Gas	Reserved Purchase	3.209	3.209	-	-	3.209	-
9-September	Southern Power	Controlled	Mid-Georgia Community Solar	Reserved Purchase	0.974	0.431	-	-	0.431	-
9-September	Southern Power	Controlled	Morgan Stanley Flint Block	Reserved Purchase	75.211	75.211	-	-	75.211	-
9-September	Southern Power	Controlled	Morgan Stanley Purchase	Reserved Purchase	65.183	65.183	-	-	65.183	-
9-September	Southern Power	Controlled	Okefenoke Community Solar	Reserved Purchase	2.643	1.033	-	-	1.033	-
9-September	Southern Power	Controlled	SEPA	Reserved Purchase	243.089	243.089	-	-	243.089	-
9-September	Southern Power	Controlled	Terrell Solar	Reserved Purchase	11.117	4.793	-	-	4.793	-
9-September	Southern Power	Controlled	Tri-County EMC Solar	Reserved Purchase	1.037	0.474	-	-	0.474	-
9-September	Southern Power	Controlled	Turnipseed Solar	Reserved Purchase	0.939	0.308	-	-	0.308	-
9-September	Southern Power	Controlled	Wolf Creek	Reserved Purchase	0.981	0.981	-	-	0.981	-
9-September	Southern Power	Controlled	Dalton DL	Peak Purchase	15.000	15.000	-	-	15.000	-
9-September	Southern Power	Controlled	Doyle 2	Peak Purchase	27.207	27.207	-	-	27.207	-
9-September	Southern Power	Controlled	Doyle 3	Peak Purchase	28.179	28.179	-	-	28.179	-
9-September	Southern Power	Controlled	Doyle 4	Peak Purchase	36.438	36.438	-	-	36.438	-
9-September	Southern Power	Controlled	Doyle 5	Peak Purchase	36.438	36.438	-	-	36.438	-
9-September	Southern Power	Controlled	GPC Block 6	Peak Purchase	25.226	25.226	-	-	25.226	-
9-September	Southern Power	Controlled	Hartwell 1	Peak Purchase	55.704	55.704	-	-	55.704	-
9-September	Southern Power	Controlled	Hartwell 2	Peak Purchase	53.849	53.849	-	-	53.849	-
9-September	Southern Power	Controlled	Hawk Road 1	Peak Purchase	46.574	46.574	-	-	46.574	-
9-September	Southern Power	Controlled	Hawk Road 2	Peak Purchase	45.752	45.752	-	-	45.752	-
9-September	Southern Power	Controlled	Hawk Road 3	Peak Purchase	46.574	46.574	-	-	46.574	-
9-September	Southern Power	Controlled	Sewell Creek 1	Peak Purchase	66.254	66.254	-	-	66.254	-
9-September	Southern Power	Controlled	Sewell Creek 2	Peak Purchase	63.255	63.255	-	-	63.255	-
9-September	Southern Power	Controlled	Sewell Creek 3	Peak Purchase	88.682	88.546	-	-	88.546	-
9-September	Southern Power	Controlled	Sewell Creek 4	Peak Purchase	89.569	89.569	-	-	89.569	-
9-September	Southern Power	Controlled	Smarr 1	Peak Purchase	41.343	41.343	-	-	41.343	-
9-September	Southern Power	Controlled	Smarr 2	Peak Purchase	41.214	41.214	-	-	41.214	-
9-September	Southern Power	Controlled	Talbot 1	Peak Purchase	43.201	43.201	-	-	43.201	-
9-September	Southern Power	Controlled	Talbot 2	Peak Purchase	42.666	42.666	-	-	42.666	-
9-September	Southern Power	Controlled	Talbot 3	Peak Purchase	42.844	42.844	-	-	42.844	-
9-September	Southern Power	Controlled	Talbot 4	Peak Purchase	43.334	43.334	-	-	43.334	-
9-September	Southern Power	Controlled	Talbot 5	Peak Purchase	42.889	42.889	-	-	42.889	-
9-September	Southern Power	Controlled	Talbot 6	Peak Purchase	42.978	42.978	-	-	42.978	-
9-September	Southern Power	Controlled	Chattahoochee CC	CC Purchase	264.583	264.583	-	-	264.583	-
9-September	Southern Power	Controlled	Smith 1	CC Purchase	114.858	114.858	-	-	114.858	-
9-September	Southern Power	Controlled	Smith 2	CC Purchase	114.858	114.858	-	-	114.858	-
9-September	Southern Power	Controlled	Rocky Mountain NU	Pumped Storage	206.943	206.943	-	-	206.943	-
9-September	Southern Power	Controlled	SEPA Russell	Pumped Storage	12.263	12.263	-	-	12.263	-
9-September	Southern Power	Controlled	Catawba	Nuclear	178.994	178.994	-	-	178.994	-
9-September	Southern Power	Controlled	Hatch 1	Nuclear	116.795	116.795	-	-	116.795	-
9-September	Southern Power	Controlled	Hatch 2	Nuclear	117.714	117.714	-	-	117.714	-
9-September	Southern Power	Controlled	Vogtle 1	Nuclear	146.226	146.226	-	-	146.226	-
9-September	Southern Power	Controlled	Vogtle 2	Nuclear	146.481	146.481	-	-	146.481	-
9-September	Southern Power	Controlled	Coal Steam Block	Coal	60.901	60.901	-	-	60.901	-
9-September	Southern Power	Controlled	Scherer 1	Coal	203.224	203.224	-	-	203.224	-
9-September	Southern Power	Controlled	Scherer 2	Coal	203.224	203.224	-	-	203.224	-
9-September	Southern Power	Controlled	Scherer 3	Coal	55.448	55.448	-	-	55.448	-
9-September	Southern Power	Controlled	Wansley 1	Coal	107.382	107.382	-	-	107.382	-

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Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
9-September	Southern Power	Controlled	Wansley 2	Coal	107.382	107.382	-	-	107.382	-
9-September	Southern Power	Controlled	Gas Steam Block	Oil/Gas	115.893	115.893	-	-	115.893	-
9-September	Southern Power	Owned	Addison 1	Combustion Turbine	167.200	148.503	-	148.503	-	-
9-September	Southern Power	Owned	Addison 2	Combustion Turbine	167.200	149.047	-	149.047	-	-
9-September	Southern Power	Owned	Addison 3	Combustion Turbine	167.200	148.472	-	148.472	-	-
9-September	Southern Power	Owned	Addison 4	Combustion Turbine	167.200	145.701	-	145.701	-	-
9-September	Southern Power	Owned	Cleveland County 1	Combustion Turbine	184.818	185.000	-	180.000	-	5.000
9-September	Southern Power	Owned	Cleveland County 2	Combustion Turbine	186.598	187.000	-	183.000	-	4.000
9-September	Southern Power	Owned	Cleveland County 3	Combustion Turbine	185.799	183.180	-	183.180	-	-
9-September	Southern Power	Owned	Cleveland County 4	Combustion Turbine	183.113	183.000	-	-	-	183.000
9-September	Southern Power	Owned	Dahlberg 1	Combustion Turbine	75.600	74.836	-	-	74.836	-
9-September	Southern Power	Owned	Dahlberg 10	Combustion Turbine	75.600	75.211	-	75.211	-	-
9-September	Southern Power	Owned	Dahlberg 2	Combustion Turbine	75.600	74.016	-	74.016	-	-
9-September	Southern Power	Owned	Dahlberg 3	Combustion Turbine	75.600	74.709	-	-	74.709	-
9-September	Southern Power	Owned	Dahlberg 4	Combustion Turbine	75.600	73.515	-	73.515	-	-
9-September	Southern Power	Owned	Dahlberg 5	Combustion Turbine	75.600	74.723	-	-	74.723	-
9-September	Southern Power	Owned	Dahlberg 6	Combustion Turbine	75.600	74.906	-	74.906	-	-
9-September	Southern Power	Owned	Dahlberg 7	Combustion Turbine	75.600	75.045	-	20.000	55.045	-
9-September	Southern Power	Owned	Dahlberg 8	Combustion Turbine	75.600	74.016	-	74.016	-	-
9-September	Southern Power	Owned	Dahlberg 9	Combustion Turbine	75.600	76.100	-	-	76.100	-
9-September	Southern Power	Owned	Rowan 1	Combustion Turbine	151.750	154.000	-	150.000	-	4.000
9-September	Southern Power	Owned	Rowan 2	Combustion Turbine	151.750	154.000	-	-	-	154.000
9-September	Southern Power	Owned	Rowan 3	Combustion Turbine	151.750	154.000	-	-	138.000	16.000
9-September	Southern Power	Owned	Franklin 1	Combined Cycle	538.900	502.100	92.900	449.800	30.000	115.200
9-September	Southern Power	Owned	Franklin 2	Combined Cycle	659.460	505.700	142.800	345.000	100.250	203.250
9-September	Southern Power	Owned	Franklin 3	Combined Cycle	659.460	514.900	143.200	300.000	70.000	288.100
9-September	Southern Power	Owned	Harris 1	Combined Cycle	659.460	515.500	142.600	639.125	-	18.975
9-September	Southern Power	Owned	Harris 2	Combined Cycle	659.460	518.900	137.700	25.000	8.600	623.000
9-September	Southern Power	Owned	Rowan 4	Combined Cycle	530.550	499.000	-	424.000	67.000	8.000
9-September	Southern Power	Owned	Wansley 6	Combined Cycle	536.500	504.750	88.750	158.000	119.000	316.500
9-September	Southern Power	Owned	Wansley 7	Combined Cycle	536.500	504.550	86.550	-	528.000	63.100
	Southern Power	***Total***							***5,437.937***	
10-October	Alabama	Owned	Anniston Army Depot Solar	Reserved - Other	7.380	1.443	-	-	1.443	-
10-October	Alabama	Owned	Fort Rucker Solar	Reserved - Other	10.560	2.124	-	-	2.124	-
10-October	Alabama	Controlled	AMEA Franklin 1	Reserved Purchase	25.000	25.000	-	-	25.000	-
10-October	Alabama	Controlled	AMEA Santee Cooper 1	Reserved Purchase	50.000	50.000	-	-	50.000	-
10-October	Alabama	Controlled	Buffalo Dunes	Reserved Purchase	202.000	87.140	-	-	87.140	-
10-October	Alabama	Controlled	Chisholm View	Reserved Purchase	202.000	82.894	-	-	82.894	-
10-October	Alabama	Controlled	Lafayette Solar	Reserved Purchase	79.200	21.648	-	-	21.648	-
10-October	Alabama	Controlled	SEPA	Reserved Purchase	192.581	192.581	-	-	192.581	-
10-October	Alabama	Controlled	Westervelt	Reserved Purchase	6.000	6.000	-	-	6.000	-
10-October	Alabama	Controlled	PowerSouth sale	Reserved Sale	-	-	-	200.000	-	(200.000)
10-October	Alabama	Controlled	Calhoun 1	Peak Purchase	158.000	167.000	-	-	167.000	-
10-October	Alabama	Controlled	Calhoun 2	Peak Purchase	158.000	167.000	-	-	167.000	-
10-October	Alabama	Controlled	Calhoun 3	Peak Purchase	158.000	167.000	-	-	167.000	-
10-October	Alabama	Controlled	Calhoun 4	Peak Purchase	158.000	167.000	-	-	167.000	-
10-October	Alabama	Controlled	Sylacauga 1	Peak Purchase	47.500	47.500	-	-	47.500	-
10-October	Alabama	Controlled	Sylacauga 2	Peak Purchase	47.500	47.500	-	-	47.500	-
10-October	Alabama	Controlled	Power Purchase Agreement*	CC Purchase	222.000	222.000	-	-	222.000	-
10-October	Alabama	Controlled	Interruptibles and SBG	DSO	1,401.300	1,313.600	-	-	322.880	990.720
10-October	Alabama	Owned	Bankhead Dam WA	Hydro	53.985	53.000	-	-	53.000	-

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10-October	Alabama	Owned	Bouldin Dam LC	Hydro	225.000	217.000	-	-	217.000	-
10-October	Alabama	Owned	Harris Dam TA	Hydro	132.000	113.000	-	-	113.000	-
10-October	Alabama	Owned	Henry Dam UC	Hydro	72.900	69.000	-	-	69.000	-
10-October	Alabama	Owned	Holt Dam WA	Hydro	46.944	48.000	-	-	48.000	-
10-October	Alabama	Owned	Jordan Dam LC	Hydro	100.000	121.000	-	-	121.000	-
10-October	Alabama	Owned	Lay Dam LC	Hydro	177.000	168.000	-	-	168.000	-
10-October	Alabama	Owned	Logan Martin UC	Hydro	135.000	120.000	-	-	120.000	-
10-October	Alabama	Owned	Martin Dam TA	Hydro	198.220	176.000	-	-	176.000	-
10-October	Alabama	Owned	Mitchell Dam LC	Hydro	170.000	157.000	-	-	157.000	-
10-October	Alabama	Owned	Smith Dam WA	Hydro	157.500	170.000	-	-	170.000	-
10-October	Alabama	Owned	Thurlow Dam TA	Hydro	89.960	75.000	-	-	75.000	-
10-October	Alabama	Owned	Weiss Dam UC	Hydro	87.750	72.000	-	-	72.000	-
10-October	Alabama	Owned	Yates Dam TA	Hydro	47.000	43.000	-	-	43.000	-
10-October	Alabama	Owned	Farley 1	Nuclear	860.000	874.000	-	-	874.000	-
10-October	Alabama	Owned	Farley 2	Nuclear	860.000	877.000	-	-	877.000	-
10-October	Alabama	Owned	Barry 4	Coal	350.000	362.000	-	-	362.000	-
10-October	Alabama	Owned	Barry 5	Coal	700.000	738.500	18.000	-	756.500	-
10-October	Alabama	Owned	Gaston 5	Coal	880.000	832.000	-	-	832.000	-
10-October	Alabama	Owned	Miller 1	Coal	606.144	628.232	4.592	-	632.824	-
10-October	Alabama	Owned	Miller 2	Coal	606.144	626.992	10.102	-	637.094	-
10-October	Alabama	Owned	Miller 3	Coal	660.000	693.000	-	-	693.000	-
10-October	Alabama	Owned	Miller 4	Coal	660.000	692.000	12.000	-	704.000	-
10-October	Alabama	Owned	Barry 1	Oil/Gas	125.000	80.000	-	-	80.000	-
10-October	Alabama	Owned	Barry 2	Oil/Gas	125.000	80.000	-	-	80.000	-
10-October	Alabama	Owned	Gadsden 1	Oil/Gas	60.000	64.000	-	-	64.000	-
10-October	Alabama	Owned	Gadsden 2	Oil/Gas	60.000	66.000	-	-	-	66.000
10-October	Alabama	Owned	Gaston 1	Oil/Gas	125.000	127.000	-	-	127.000	-
10-October	Alabama	Owned	Gaston 2	Oil/Gas	125.000	128.000	-	-	128.000	-
10-October	Alabama	Owned	Gaston 3	Oil/Gas	125.000	127.000	-	-	127.000	-
10-October	Alabama	Owned	Gaston 4	Oil/Gas	125.000	128.000	-	-	128.000	-
10-October	Alabama	Owned	Greene County 1	Oil/Gas	150.000	154.680	-	-	154.680	-
10-October	Alabama	Owned	Greene County 2	Oil/Gas	150.000	154.980	-	-	154.980	-
10-October	Alabama	Owned	Gaston A	Combustion Turbine	9.840	9.000	-	-	9.000	-
10-October	Alabama	Owned	Greene Co. B	Combustion Turbine	80.000	92.000	-	-	92.000	-
10-October	Alabama	Owned	Greene Co. C	Combustion Turbine	80.000	90.000	-	-	90.000	-
10-October	Alabama	Owned	Greene Co. D	Combustion Turbine	80.000	89.000	-	-	89.000	-
10-October	Alabama	Owned	Greene Co. E	Combustion Turbine	80.000	90.000	-	-	90.000	-
10-October	Alabama	Owned	Greene Co. F	Combustion Turbine	80.000	89.000	-	-	89.000	-
10-October	Alabama	Owned	Greene Co. G	Combustion Turbine	80.000	88.000	-	-	88.000	-
10-October	Alabama	Owned	Greene Co. H	Combustion Turbine	80.000	91.000	-	-	91.000	-
10-October	Alabama	Owned	Greene Co. J	Combustion Turbine	80.000	90.000	-	-	90.000	-
10-October	Alabama	Owned	Greene Co. K	Combustion Turbine	80.000	93.000	-	-	93.000	-
10-October	Alabama	Owned	Barry 6	Combined Cycle	535.212	526.750	12.200	-	538.950	-
10-October	Alabama	Owned	Barry 7	Combined Cycle	535.212	527.350	16.500	-	543.850	-
10-October	Alabama	Owned	Lowndes County Cogen	Combined Cycle	104.800	89.500	-	-	89.500	-
10-October	Alabama	Owned	Theodore 1	Combined Cycle	236.418	200.000	33.000	-	233.000	-
10-October	Alabama	Owned	Washington 1	Combined Cycle	123.428	103.500	-	-	103.500	-
	Alabama Total								***13,120.588***	
10-October	Georgia	Owned	Comer Community Solar	Reserved - Other	2.160	0.456	-	-	0.456	-
10-October	Georgia	Owned	Dalton Solar	Reserved - Other	0.700	1.000	-	1.000	-	-
10-October	Georgia	Owned	Dalton Solar 2	Reserved - Other	7.000	5.508	-	5.508	-	-

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Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
10-October	Georgia	Owned	Falcons Solar	Reserved - Other	1.019	0.247	-	-	0.247	-
10-October	Georgia	Owned	Fort Benning 1	Reserved - Other	30.005	4.775	-	-	4.775	-
10-October	Georgia	Owned	Fort Gordon 1	Reserved - Other	30.000	5.082	-	-	-	5.082
10-October	Georgia	Owned	Fort Stewart 1	Reserved - Other	30.000	4.808	-	-	4.808	-
10-October	Georgia	Owned	Fort Valley State University	Reserved - Other	10.800	2.519	-	-	2.519	-
10-October	Georgia	Owned	Georgia College & State Univ Solar	Reserved - Other	3.500	0.759	-	-	-	0.759
10-October	Georgia	Owned	Guyton Community Solar	Reserved - Other	3.600	1.257	-	-	1.257	-
10-October	Georgia	Owned	King's Bay Solar	Reserved - Other	30.161	4.339	-	-	4.339	-
10-October	Georgia	Owned	Marine Corp Logistics Base Solar	Reserved - Other	31.161	7.526	-	-	7.526	-
10-October	Georgia	Owned	Moody AFB Solar	Reserved - Other	49.500	10.615	-	-	-	10.615
10-October	Georgia	Owned	Right of Way Solar - The Ray	Reserved - Other	0.800	0.203	-	-	-	0.203
10-October	Georgia	Owned	Tri-County EMC Solar	Reserved - Other	1.037	1.008	-	1.008	-	-
10-October	Georgia	Owned	UGA Demo 1	Reserved - Other	0.984	0.238	-	-	0.238	-
10-October	Georgia	Owned	Waynesboro Community Solar	Reserved - Other	2.400	0.515	-	-	0.515	-
10-October	Georgia	Controlled	Albany Renewable Energy	Reserved Purchase	49.500	49.500	-	-	49.500	-
10-October	Georgia	Controlled	Blue Canyon II	Reserved Purchase	49.000	49.000	-	-	49.000	-
10-October	Georgia	Controlled	Blue Canyon VI	Reserved Purchase	34.000	34.000	-	-	34.000	-
10-October	Georgia	Controlled	Butler Solar (Community)	Reserved Purchase	100.000	35.225	-	-	35.225	-
10-October	Georgia	Controlled	Butler Solar Farm (Strata) 1	Reserved Purchase	20.000	4.427	-	-	4.427	-
10-October	Georgia	Controlled	Camilla 1	Reserved Purchase	16.000	2.932	-	-	2.932	-
10-October	Georgia	Controlled	Camilla Solar	Reserved Purchase	160.000	59.352	-	-	-	59.352
10-October	Georgia	Controlled	Camp 1	Reserved Purchase	3.000	0.560	-	-	0.560	-
10-October	Georgia	Controlled	Coca-Cola 1	Reserved Purchase	6.300	6.300	-	-	6.300	-
10-October	Georgia	Controlled	Conyers Renewable Energy	Reserved Purchase	3.077	3.077	-	-	3.077	-
10-October	Georgia	Controlled	Decatur County 1	Reserved Purchase	18.900	6.288	-	-	6.288	-
10-October	Georgia	Controlled	Decatur Parkway 1	Reserved Purchase	79.900	26.449	-	-	26.449	-
10-October	Georgia	Controlled	Dougherty County	Reserved Purchase	120.000	38.531	-	-	38.531	-
10-October	Georgia	Controlled	Dublin 1	Reserved Purchase	4.000	0.980	-	-	0.980	-
10-October	Georgia	Controlled	Flint River 1	Reserved Purchase	24.750	24.750	-	-	24.750	-
10-October	Georgia	Controlled	Glynn 1	Reserved Purchase	17.680	3.224	-	-	3.224	-
10-October	Georgia	Controlled	GP Solutions GA 1	Reserved Purchase	29.000	29.000	-	-	29.000	-
10-October	Georgia	Controlled	GRP Franklin	Reserved Purchase	58.000	58.000	-	-	58.000	-
10-October	Georgia	Controlled	GRP Madison	Reserved Purchase	58.000	58.000	-	-	58.000	-
10-October	Georgia	Controlled	Hecate Energy	Reserved Purchase	20.000	6.715	-	-	6.715	-
10-October	Georgia	Controlled	HSH Pembroke - GPC	Reserved Purchase	1.000	0.185	-	-	0.185	-
10-October	Georgia	Controlled	Live Oak Solar	Reserved Purchase	51.000	11.701	-	-	11.701	-
10-October	Georgia	Controlled	LS PawPaw 1	Reserved Purchase	30.000	9.824	-	-	9.824	-
10-October	Georgia	Controlled	Oak Grove 1	Reserved Purchase	6.178	6.178	-	-	6.178	-
10-October	Georgia	Controlled	Piedmont Green	Reserved Purchase	55.000	55.000	-	-	55.000	-
10-October	Georgia	Controlled	Pine Ridge	Reserved Purchase	6.300	6.300	-	-	6.300	-
10-October	Georgia	Controlled	Quitman	Reserved Purchase	150.000	59.436	-	-	-	59.436
10-October	Georgia	Controlled	Richland 1	Reserved Purchase	20.000	6.334	-	-	6.334	-
10-October	Georgia	Controlled	Richland Creek 1	Reserved Purchase	10.400	10.400	-	-	10.400	-
10-October	Georgia	Controlled	Rincon Solar	Reserved Purchase	16.000	4.291	-	-	4.291	-
10-October	Georgia	Controlled	SDD Solar Project 4	Reserved Purchase	1.000	0.185	-	-	0.185	-
10-October	Georgia	Controlled	Simon 1	Reserved Purchase	30.000	5.431	-	-	5.431	-
10-October	Georgia	Controlled	Superior Waste Management	Reserved Purchase	6.400	6.400	-	-	6.400	-
10-October	Georgia	Controlled	Tanglewood Solar	Reserved Purchase	57.500	19.518	-	-	19.518	-
10-October	Georgia	Controlled	Twiggs County Solar	Reserved Purchase	200.000	62.632	-	-	-	62.632
10-October	Georgia	Controlled	Weyerhauser Port Wentworth	Reserved Purchase	27.720	27.720	-	-	27.720	-
10-October	Georgia	Controlled	White Oak 1	Reserved Purchase	76.500	17.945	-	-	17.945	-

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10-October	Georgia	Controlled	White Pine 1	Reserved Purchase	101.250	23.517	-	-	23.517	-
10-October	Georgia	Controlled	EU Replacement Block	Reserved Sale	-	-	-	159.510	-	(159.510)
10-October	Georgia	Controlled	Exelon Heard County	Peak Purchase	945.000	945.000	-	-	945.000	-
10-October	Georgia	Controlled	Monroe Power	Peak Purchase	309.428	309.428	-	-	309.428	-
10-October	Georgia	Controlled	SPC Addison	Peak Purchase	326.000	326.130	-	-	326.130	-
10-October	Georgia	Controlled	SPC Dahlberg	Peak Purchase	410.000	410.000	-	-	410.000	-
10-October	Georgia	Controlled	Walton County	Peak Purchase	465.200	465.200	-	-	465.200	-
10-October	Georgia	Controlled	Washington County	Peak Purchase	312.769	312.769	-	-	312.769	-
10-October	Georgia	Controlled	Harris 1	CC Purchase	628.579	628.579	-	-	628.579	-
10-October	Georgia	Controlled	Mid-Georgia	CC Purchase	300.000	300.000	-	-	300.000	-
10-October	Georgia	Controlled	Interruptibles and SBG	DSO	512.000	462.800	-	-	-	462.800
10-October	Georgia	Owned	Bartletts FY CH	Hydro	173.000	187.700	-	-	187.700	-
10-October	Georgia	Owned	Burton NG	Hydro	6.120	9.500	-	-	9.500	-
10-October	Georgia	Owned	Goat Rock CH	Hydro	39.700	38.800	-	-	38.800	-
10-October	Georgia	Owned	Lloyd Shoals OM	Hydro	14.400	22.500	-	-	22.500	-
10-October	Georgia	Owned	Misc Hydro CH	Hydro	9.960	6.400	-	-	6.400	-
10-October	Georgia	Owned	Morgan Falls CH	Hydro	16.800	9.100	-	-	9.100	-
10-October	Georgia	Owned	N Highlands CH	Hydro	29.600	34.300	-	-	34.300	-
10-October	Georgia	Owned	Nacoochee NG	Hydro	4.800	6.000	-	-	6.000	-
10-October	Georgia	Owned	Oliver Dam CH	Hydro	60.000	58.800	-	-	58.800	-
10-October	Georgia	Owned	Sinclair Dam OC	Hydro	45.000	43.800	-	-	43.800	-
10-October	Georgia	Owned	Tallulah Dam NG	Hydro	72.000	72.900	-	-	72.900	-
10-October	Georgia	Owned	Terrora Dam NG	Hydro	16.000	16.500	-	-	16.500	-
10-October	Georgia	Owned	Tugalo Dam NG	Hydro	45.000	52.200	-	-	52.200	-
10-October	Georgia	Owned	Wallace Conv SE	Hydro	112.500	125.009	-	-	125.009	-
10-October	Georgia	Owned	Yonah Dam NG	Hydro	22.500	28.400	-	-	28.400	-
10-October	Georgia	Owned	Rocky Mountain NU	Pumped Storage	223.127	190.070	-	-	190.070	-
10-October	Georgia	Owned	Wallace Dam OC	Pumped Storage	208.800	202.591	-	-	202.591	-
10-October	Georgia	Owned	Hatch 1	Nuclear	450.692	438.876	-	-	438.876	-
10-October	Georgia	Owned	Hatch 2	Nuclear	448.920	442.383	-	-	442.383	-
10-October	Georgia	Owned	Vogtle 1	Nuclear	530.120	538.603	-	-	538.603	-
10-October	Georgia	Owned	Vogtle 2	Nuclear	530.120	539.539	-	-	539.539	-
10-October	Georgia	Owned	Bowen 1	Coal	700.000	700.000	24.000	-	724.000	-
10-October	Georgia	Owned	Bowen 2	Coal	700.000	700.000	24.000	-	724.000	-
10-October	Georgia	Owned	Bowen 3	Coal	880.000	876.000	16.000	-	892.000	-
10-October	Georgia	Owned	Bowen 4	Coal	880.000	876.000	16.000	-	892.000	-
10-October	Georgia	Owned	Scherer 1	Coal	68.712	72.240	-	-	72.240	-
10-October	Georgia	Owned	Scherer 2	Coal	68.712	72.240	-	-	72.240	-
10-October	Georgia	Owned	Scherer 3	Coal	613.500	645.000	-	116.349	503.673	24.978
10-October	Georgia	Owned	Wansley 1	Coal	462.775	459.030	7.490	-	466.520	-
10-October	Georgia	Owned	Wansley 2	Coal	462.775	459.030	7.490	-	466.520	-
10-October	Georgia	Owned	Gaston 1	Oil/Gas	125.000	127.000	-	12.520	114.480	-
10-October	Georgia	Owned	Gaston 2	Oil/Gas	125.000	128.000	-	12.587	115.413	-
10-October	Georgia	Owned	Gaston 3	Oil/Gas	125.000	127.000	-	12.453	114.547	-
10-October	Georgia	Owned	Gaston 4	Oil/Gas	125.000	128.000	-	12.764	115.236	-
10-October	Georgia	Owned	Yates 6	Oil/Gas	350.000	350.500	5.000	32.751	322.749	-
10-October	Georgia	Owned	Yates 7	Oil/Gas	350.000	348.500	10.000	32.818	325.682	-
10-October	Georgia	Owned	Boulevard 1	Combustion Turbine	19.700	16.300	-	-	-	16.300
10-October	Georgia	Owned	Gaston A	Combustion Turbine	9.840	9.000	-	0.338	8.662	-
10-October	Georgia	Owned	McDonough 3A	Combustion Turbine	39.400	36.000	-	-	-	36.000
10-October	Georgia	Owned	McDonough 3B	Combustion Turbine	39.400	36.000	-	-	-	36.000

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10-October	Georgia	Owned	McIntosh 1A	Combustion Turbine	80.000	88.350	-	-	88.350	-
10-October	Georgia	Owned	McIntosh 2A	Combustion Turbine	80.000	88.350	-	-	88.350	-
10-October	Georgia	Owned	McIntosh 3A	Combustion Turbine	80.000	88.350	-	-	88.350	-
10-October	Georgia	Owned	McIntosh 4A	Combustion Turbine	80.000	88.350	-	-	88.350	-
10-October	Georgia	Owned	McIntosh 5A	Combustion Turbine	80.000	88.350	-	-	88.350	-
10-October	Georgia	Owned	McIntosh 6A	Combustion Turbine	80.000	88.350	-	-	88.350	-
10-October	Georgia	Owned	McIntosh 7A	Combustion Turbine	80.000	88.350	-	-	88.350	-
10-October	Georgia	Owned	McIntosh 8A	Combustion Turbine	80.000	88.350	-	-	88.350	-
10-October	Georgia	Owned	McManus 3A	Combustion Turbine	52.100	51.500	-	1.760	49.740	-
10-October	Georgia	Owned	McManus 3B	Combustion Turbine	52.100	51.500	-	1.760	49.740	-
10-October	Georgia	Owned	McManus 3C	Combustion Turbine	52.100	51.500	-	1.760	49.740	-
10-October	Georgia	Owned	McManus 4A	Combustion Turbine	53.900	51.500	-	1.801	49.699	-
10-October	Georgia	Owned	McManus 4B	Combustion Turbine	53.900	51.500	-	1.801	49.699	-
10-October	Georgia	Owned	McManus 4C	Combustion Turbine	53.900	51.500	-	1.801	49.699	-
10-October	Georgia	Owned	McManus 4D	Combustion Turbine	53.900	51.500	-	1.801	49.699	-
10-October	Georgia	Owned	McManus 4E	Combustion Turbine	53.900	51.500	-	1.801	49.699	-
10-October	Georgia	Owned	McManus 4F	Combustion Turbine	53.900	51.500	-	1.801	49.699	-
10-October	Georgia	Owned	Robins 1	Combustion Turbine	79.200	86.500	-	-	86.500	-
10-October	Georgia	Owned	Robins 2	Combustion Turbine	79.200	86.500	-	-	86.500	-
10-October	Georgia	Owned	Wansley 5A	Combustion Turbine	26.322	29.158	-	-	-	29.158
10-October	Georgia	Owned	Wilson 1A	Combustion Turbine	58.600	47.500	-	1.700	45.800	-
10-October	Georgia	Owned	Wilson 1B	Combustion Turbine	58.600	61.500	-	2.201	59.299	-
10-October	Georgia	Owned	Wilson 1C	Combustion Turbine	58.600	55.000	-	1.968	53.032	-
10-October	Georgia	Owned	Wilson 1D	Combustion Turbine	58.600	48.500	-	1.735	46.765	-
10-October	Georgia	Owned	Wilson 1E	Combustion Turbine	58.600	57.500	-	2.057	55.443	-
10-October	Georgia	Owned	Wilson 1F	Combustion Turbine	58.600	59.500	-	2.129	57.371	-
10-October	Georgia	Owned	McDonough 4	Combined Cycle	840.000	770.000	105.000	-	875.000	-
10-October	Georgia	Owned	McDonough 5	Combined Cycle	840.000	762.000	103.000	-	865.000	-
10-October	Georgia	Owned	McDonough 6	Combined Cycle	840.000	765.000	103.000	-	868.000	-
10-October	Georgia	Owned	McIntosh 10	Combined Cycle	659.460	549.350	110.500	-	659.850	-
10-October	Georgia	Owned	McIntosh 11	Combined Cycle	659.460	548.400	107.200	-	655.600	-
	Georgia Total								***18,933.980***	
10-October	Gulf	Owned	Perdido Landfill Gas	Reserved - Other	3.000	3.000	-	-	-	3.000
10-October	Gulf	Controlled	Blue Indigo Solar	Reserved Purchase	74.500	15.943	-	-	-	15.943
10-October	Gulf	Controlled	Eglin Solar	Reserved Purchase	30.000	6.859	-	-	-	6.859
10-October	Gulf	Controlled	Holley Solar	Reserved Purchase	40.000	8.814	-	-	-	8.814
10-October	Gulf	Controlled	Kingfisher Wind	Reserved Purchase	51.000	51.000	-	-	-	51.000
10-October	Gulf	Controlled	Kingfisher Wind II	Reserved Purchase	27.000	27.000	-	-	-	27.000
10-October	Gulf	Controlled	Saufley Solar	Reserved Purchase	50.000	10.831	-	-	-	10.831
10-October	Gulf	Controlled	Central Alabama	CC Purchase	885.000	885.000	-	-	885.000	-
10-October	Gulf	Owned	Crist 4	Coal	75.000	75.000	-	-	-	75.000
10-October	Gulf	Owned	Crist 5	Coal	75.000	75.000	-	-	-	75.000
10-October	Gulf	Owned	Crist 6	Coal	320.000	299.000	-	-	136.000	163.000
10-October	Gulf	Owned	Crist 7	Coal	500.000	475.000	-	-	475.000	-
10-October	Gulf	Owned	Daniel 1	Coal	250.000	251.000	-	-	251.000	-
10-October	Gulf	Owned	Daniel 2	Coal	250.000	251.000	-	-	251.000	-
10-October	Gulf	Owned	Scherer 3	Coal	204.500	215.000	-	-	215.000	-
10-October	Gulf	Owned	Pea Ridge 1	Combustion Turbine	5.000	4.500	-	-	-	4.500
10-October	Gulf	Owned	Pea Ridge 2	Combustion Turbine	5.000	4.500	-	-	-	4.500
10-October	Gulf	Owned	Pea Ridge 3	Combustion Turbine	5.000	4.500	-	-	-	4.500
10-October	Gulf	Owned	Smith A	Combustion Turbine	39.400	36.000	-	-	-	36.000

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10-October	Gulf	Owned	L. Smith 3	Combined Cycle	545.500	600.300	55.700	-	604.200	51.800
	Gulf Total								***2,817.200***	
10-October	Mississippi	Controlled	Hattiesburg Farm Solar	Reserved Purchase	50.000	10.942	-	-	-	10.942
10-October	Mississippi	Controlled	MS CB Energy Solar	Reserved Purchase	3.290	0.697	-	-	-	0.697
10-October	Mississippi	Controlled	MS Solar (Sumrall)	Reserved Purchase	52.000	18.786	-	-	-	18.786
10-October	Mississippi	Controlled	SEPA	Reserved Purchase	73.744	73.744	-	-	73.744	-
10-October	Mississippi	Controlled	SR Meridian III Solar	Reserved Purchase	52.500	12.336	-	-	-	12.336
10-October	Mississippi	Controlled	SMEPA sale	Reserved Sale	-	-	-	200.000	-	(200.000)
10-October	Mississippi	Controlled	Interruptibles and SBG	DSO	79.600	76.100	-	-	-	76.100
10-October	Mississippi	Owned	Daniel 1	Coal	250.000	251.000	-	13.000	238.000	-
10-October	Mississippi	Owned	Daniel 2	Coal	250.000	251.000	-	13.000	238.000	-
10-October	Mississippi	Owned	Greene County 1	Oil/Gas	100.000	103.120	-	-	103.120	-
10-October	Mississippi	Owned	Greene County 2	Oil/Gas	100.000	103.320	-	-	103.320	-
10-October	Mississippi	Owned	Watson 4	Oil/Gas	250.000	236.000	32.000	-	-	268.000
10-October	Mississippi	Owned	Watson 5	Oil/Gas	500.000	485.000	31.000	-	207.470	308.530
10-October	Mississippi	Owned	Chevron 1	Combustion Turbine	18.180	16.000	-	-	-	16.000
10-October	Mississippi	Owned	Chevron 2	Combustion Turbine	18.180	18.500	-	-	-	18.500
10-October	Mississippi	Owned	Chevron 3	Combustion Turbine	18.180	17.000	-	-	-	17.000
10-October	Mississippi	Owned	Chevron 4	Combustion Turbine	18.180	17.000	-	-	-	17.000
10-October	Mississippi	Owned	Chevron 5	Combustion Turbine	74.572	75.000	-	-	-	75.000
10-October	Mississippi	Owned	Sweatt A	Combustion Turbine	39.400	36.500	-	2.000	-	34.500
10-October	Mississippi	Owned	Watson A	Combustion Turbine	39.360	37.100	-	2.000	-	35.100
10-October	Mississippi	Owned	Daniel 3	Combined Cycle	535.212	520.000	18.000	28.000	510.000	-
10-October	Mississippi	Owned	Daniel 4	Combined Cycle	535.212	526.000	17.000	28.000	515.000	-
10-October	Mississippi	Owned	Ratcliffe	Combined Cycle	769.898	590.500	137.500	-	728.000	-
	Mississippi Total								***2,716.654***	
10-October	Southern Power	Owned	Butler Solar (Community)	Reserved - Other	100.000	100.000	-	100.000	-	-
10-October	Southern Power	Owned	Butler Solar Farm (Strata) 1	Reserved - Other	20.000	20.000	-	20.000	-	-
10-October	Southern Power	Owned	Decatur County 1	Reserved - Other	18.900	18.900	-	18.900	-	-
10-October	Southern Power	Owned	Decatur Parkway 1	Reserved - Other	79.900	79.900	-	79.900	-	-
10-October	Southern Power	Owned	LS PawPaw 1	Reserved - Other	30.000	30.000	-	30.000	-	-
10-October	Southern Power	Owned	Sandhills 1	Reserved - Other	143.000	47.295	-	-	47.295	-
10-October	Southern Power	Controlled	Cedar Creek Solar	Reserved Purchase	0.561	0.124	-	-	0.124	-
10-October	Southern Power	Controlled	GPC Steam Block Replacement	Reserved Purchase	159.034	159.034	-	-	159.034	-
10-October	Southern Power	Controlled	Green Power - Azalea	Reserved Purchase	7.719	2.149	-	-	2.149	-
10-October	Southern Power	Controlled	Green Power - Clean Control	Reserved Purchase	0.002	0.002	-	-	0.002	-
10-October	Southern Power	Controlled	Green Power - Pecan Row	Reserved Purchase	0.702	0.702	-	-	0.702	-
10-October	Southern Power	Controlled	Green Power - Rabun Gap	Reserved Purchase	9.626	9.626	-	-	9.626	-
10-October	Southern Power	Controlled	Green Power - Tallassee	Reserved Purchase	0.464	0.464	-	-	0.464	-
10-October	Southern Power	Controlled	Green Power - Taylor County	Reserved Purchase	2.360	2.360	-	-	2.360	-
10-October	Southern Power	Controlled	Hazlehurst 1	Reserved Purchase	11.332	3.633	-	-	3.633	-
10-October	Southern Power	Controlled	Hazlehurst 2	Reserved Purchase	44.683	17.715	-	-	17.715	-
10-October	Southern Power	Controlled	Hazlehurst 3	Reserved Purchase	13.939	2.941	-	-	2.941	-
10-October	Southern Power	Controlled	Houston County Landfill Gas	Reserved Purchase	3.209	3.209	-	-	3.209	-
10-October	Southern Power	Controlled	Mid-Georgia Community Solar	Reserved Purchase	0.974	0.232	-	-	0.232	-
10-October	Southern Power	Controlled	Morgan Stanley Flint Block	Reserved Purchase	75.211	75.211	-	-	75.211	-
10-October	Southern Power	Controlled	Morgan Stanley Purchase	Reserved Purchase	65.183	65.183	-	-	65.183	-
10-October	Southern Power	Controlled	Okefenoke Community Solar	Reserved Purchase	2.643	0.573	-	-	0.573	-
10-October	Southern Power	Controlled	SEPA	Reserved Purchase	243.089	243.089	-	-	243.089	-
10-October	Southern Power	Controlled	Terrell Solar	Reserved Purchase	5.441	1.148	-	-	1.148	-
10-October	Southern Power	Controlled	Tri-County EMC Solar	Reserved Purchase	1.037	0.315	-	-	0.315	-

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Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
10-October	Southern Power	Controlled	Turnipseed Solar	Reserved Purchase	0.939	0.229	-	-	0.229	-
10-October	Southern Power	Controlled	Wolf Creek	Reserved Purchase	0.981	0.981	-	-	0.981	-
10-October	Southern Power	Controlled	Dalton DL	Peak Purchase	15.000	15.000	-	-	15.000	-
10-October	Southern Power	Controlled	Doyle 2	Peak Purchase	31.094	31.094	-	-	31.094	-
10-October	Southern Power	Controlled	Doyle 3	Peak Purchase	31.094	31.094	-	-	31.094	-
10-October	Southern Power	Controlled	Doyle 4	Peak Purchase	39.354	39.354	-	-	39.354	-
10-October	Southern Power	Controlled	Doyle 5	Peak Purchase	38.867	38.867	-	-	38.867	-
10-October	Southern Power	Controlled	GPC Block 6	Peak Purchase	28.214	28.214	-	-	28.214	-
10-October	Southern Power	Controlled	Hartwell 1	Peak Purchase	61.651	61.651	-	-	61.651	-
10-October	Southern Power	Controlled	Hartwell 2	Peak Purchase	61.656	61.656	-	-	61.656	-
10-October	Southern Power	Controlled	Hawk Road 1	Peak Purchase	54.489	54.489	-	-	54.489	-
10-October	Southern Power	Controlled	Hawk Road 2	Peak Purchase	54.397	54.397	-	-	54.397	-
10-October	Southern Power	Controlled	Hawk Road 3	Peak Purchase	54.184	54.184	-	-	54.184	-
10-October	Southern Power	Controlled	Sewell Creek 1	Peak Purchase	68.639	68.639	-	-	68.639	-
10-October	Southern Power	Controlled	Sewell Creek 2	Peak Purchase	68.639	68.639	-	-	68.639	-
10-October	Southern Power	Controlled	Sewell Creek 3	Peak Purchase	95.504	94.958	-	-	94.958	-
10-October	Southern Power	Controlled	Sewell Creek 4	Peak Purchase	94.958	94.958	-	-	94.958	-
10-October	Southern Power	Controlled	Smarr 1	Peak Purchase	43.324	43.324	-	-	43.324	-
10-October	Southern Power	Controlled	Smarr 2	Peak Purchase	43.324	43.324	-	-	43.324	-
10-October	Southern Power	Controlled	Talbot 1	Peak Purchase	45.650	45.650	-	-	45.650	-
10-October	Southern Power	Controlled	Talbot 2	Peak Purchase	45.650	45.650	-	-	45.650	-
10-October	Southern Power	Controlled	Talbot 3	Peak Purchase	45.650	45.650	-	-	45.650	-
10-October	Southern Power	Controlled	Talbot 4	Peak Purchase	45.650	45.650	-	-	45.650	-
10-October	Southern Power	Controlled	Talbot 5	Peak Purchase	45.650	45.650	-	-	45.650	-
10-October	Southern Power	Controlled	Talbot 6	Peak Purchase	45.650	45.650	-	-	45.650	-
10-October	Southern Power	Controlled	Chattahoochee CC	CC Purchase	274.803	274.803	-	-	274.803	-
10-October	Southern Power	Controlled	Smith 1	CC Purchase	115.178	115.178	-	-	115.178	-
10-October	Southern Power	Controlled	Smith 2	CC Purchase	115.178	115.178	-	-	115.178	-
10-October	Southern Power	Controlled	Rocky Mountain NU	Pumped Storage	206.943	206.943	-	-	206.943	-
10-October	Southern Power	Controlled	SEPA Russell	Pumped Storage	12.263	12.263	-	-	12.263	-
10-October	Southern Power	Controlled	Catawba	Nuclear	178.994	178.994	-	-	178.994	-
10-October	Southern Power	Controlled	Hatch 1	Nuclear	116.795	116.795	-	-	116.795	-
10-October	Southern Power	Controlled	Hatch 2	Nuclear	117.714	117.714	-	-	117.714	-
10-October	Southern Power	Controlled	Vogtle 1	Nuclear	146.226	146.226	-	-	146.226	-
10-October	Southern Power	Controlled	Vogtle 2	Nuclear	146.481	146.481	-	-	146.481	-
10-October	Southern Power	Controlled	Coal Steam Block	Coal	60.901	60.901	-	-	60.901	-
10-October	Southern Power	Controlled	Scherer 1	Coal	203.224	203.224	-	-	203.224	-
10-October	Southern Power	Controlled	Scherer 2	Coal	203.224	203.224	-	-	203.224	-
10-October	Southern Power	Controlled	Scherer 3	Coal	55.448	55.448	-	-	55.448	-
10-October	Southern Power	Controlled	Wansley 1	Coal	107.382	107.382	-	-	107.382	-
10-October	Southern Power	Controlled	Wansley 2	Coal	107.382	107.382	-	-	107.382	-
10-October	Southern Power	Controlled	Gas Steam Block	Oil/Gas	115.893	115.893	-	-	115.893	-
10-October	Southern Power	Owned	Addison 1	Combustion Turbine	167.200	163.080	-	163.080	-	-
10-October	Southern Power	Owned	Addison 2	Combustion Turbine	167.200	163.679	-	163.679	-	-
10-October	Southern Power	Owned	Addison 3	Combustion Turbine	167.200	163.050	-	163.050	-	-
10-October	Southern Power	Owned	Addison 4	Combustion Turbine	167.200	160.010	-	160.010	-	-
10-October	Southern Power	Owned	Cleveland County 1	Combustion Turbine	184.818	190.000	-	180.000	-	10.000
10-October	Southern Power	Owned	Cleveland County 2	Combustion Turbine	186.598	190.000	-	183.000	-	7.000
10-October	Southern Power	Owned	Cleveland County 3	Combustion Turbine	185.799	190.000	-	183.180	-	6.820
10-October	Southern Power	Owned	Cleveland County 4	Combustion Turbine	183.113	190.000	-	-	-	190.000
10-October	Southern Power	Owned	Dahlberg 1	Combustion Turbine	75.600	82.000	-	-	82.000	-

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10-October	Southern Power	Owned	Dahlberg 10	Combustion Turbine	75.600	82.000	-	82.000	-	-
10-October	Southern Power	Owned	Dahlberg 2	Combustion Turbine	75.600	82.000	-	82.000	-	-
10-October	Southern Power	Owned	Dahlberg 3	Combustion Turbine	75.600	82.000	-	-	82.000	-
10-October	Southern Power	Owned	Dahlberg 4	Combustion Turbine	75.600	82.000	-	82.000	-	-
10-October	Southern Power	Owned	Dahlberg 5	Combustion Turbine	75.600	82.000	-	-	82.000	-
10-October	Southern Power	Owned	Dahlberg 6	Combustion Turbine	75.600	82.000	-	82.000	-	-
10-October	Southern Power	Owned	Dahlberg 7	Combustion Turbine	75.600	82.000	-	20.000	62.000	-
10-October	Southern Power	Owned	Dahlberg 8	Combustion Turbine	75.600	82.000	-	82.000	-	-
10-October	Southern Power	Owned	Dahlberg 9	Combustion Turbine	75.600	82.000	-	-	82.000	-
10-October	Southern Power	Owned	Rowan 1	Combustion Turbine	151.750	166.000	-	150.000	-	16.000
10-October	Southern Power	Owned	Rowan 2	Combustion Turbine	151.750	166.000	-	-	-	166.000
10-October	Southern Power	Owned	Rowan 3	Combustion Turbine	151.750	166.000	-	-	145.317	20.683
10-October	Southern Power	Owned	Franklin 1	Combined Cycle	538.900	543.400	47.400	449.800	29.130	111.870
10-October	Southern Power	Owned	Franklin 2	Combined Cycle	659.460	543.300	113.400	345.000	102.959	208.741
10-October	Southern Power	Owned	Franklin 3	Combined Cycle	659.460	554.800	113.900	300.000	70.000	298.700
10-October	Southern Power	Owned	Harris 1	Combined Cycle	659.460	554.700	111.700	628.579	-	37.821
10-October	Southern Power	Owned	Harris 2	Combined Cycle	659.460	558.400	111.000	25.000	8.770	635.630
10-October	Southern Power	Owned	Rowan 4	Combined Cycle	530.550	538.000	-	424.000	67.000	47.000
10-October	Southern Power	Owned	Wansley 6	Combined Cycle	536.500	542.000	51.900	158.000	119.109	316.791
10-October	Southern Power	Owned	Wansley 7	Combined Cycle	536.500	541.750	51.450	-	529.876	63.324
	Southern Power Total								***5,540.147***	
11-November	Alabama	Owned	Anniston Army Depot Solar	Reserved - Other	7.380	1.443	-	-	1.443	-
11-November	Alabama	Owned	Fort Rucker Solar	Reserved - Other	10.560	2.124	-	-	2.124	-
11-November	Alabama	Controlled	AMEA Franklin 1	Reserved Purchase	25.000	25.000	-	-	25.000	-
11-November	Alabama	Controlled	AMEA Santee Cooper 1	Reserved Purchase	50.000	50.000	-	-	50.000	-
11-November	Alabama	Controlled	Buffalo Dunes	Reserved Purchase	202.000	87.140	-	-	87.140	-
11-November	Alabama	Controlled	Chisholm View	Reserved Purchase	202.000	82.894	-	-	82.894	-
11-November	Alabama	Controlled	Lafayette Solar	Reserved Purchase	79.200	21.648	-	-	21.648	-
11-November	Alabama	Controlled	SEPA	Reserved Purchase	192.581	192.581	-	-	192.581	-
11-November	Alabama	Controlled	Westervelt	Reserved Purchase	6.000	6.000	-	-	6.000	-
11-November	Alabama	Controlled	PowerSouth sale	Reserved Sale	-	-	-	300.000	-	(300.000)
11-November	Alabama	Controlled	Calhoun 1	Peak Purchase	158.000	167.000	-	-	167.000	-
11-November	Alabama	Controlled	Calhoun 2	Peak Purchase	158.000	167.000	-	-	167.000	-
11-November	Alabama	Controlled	Calhoun 3	Peak Purchase	158.000	167.000	-	-	167.000	-
11-November	Alabama	Controlled	Calhoun 4	Peak Purchase	158.000	167.000	-	-	167.000	-
11-November	Alabama	Controlled	Sylacauga 1	Peak Purchase	47.500	47.500	-	-	-	47.500
11-November	Alabama	Controlled	Sylacauga 2	Peak Purchase	47.500	47.500	-	-	-	47.500
11-November	Alabama	Controlled	Power Purchase Agreement*	CC Purchase	222.000	222.000	-	-	222.000	-
11-November	Alabama	Controlled	Interruptibles and SBG	DSO	1,401.300	1,313.600	-	-	322.880	990.720
11-November	Alabama	Owned	Bankhead Dam WA	Hydro	53.985	53.000	-	-	53.000	-
11-November	Alabama	Owned	Bouldin Dam LC	Hydro	225.000	217.000	-	-	217.000	-
11-November	Alabama	Owned	Harris Dam TA	Hydro	132.000	113.000	-	-	113.000	-
11-November	Alabama	Owned	Henry Dam UC	Hydro	72.900	69.000	-	-	69.000	-
11-November	Alabama	Owned	Holt Dam WA	Hydro	46.944	48.000	-	-	48.000	-
11-November	Alabama	Owned	Jordan Dam LC	Hydro	100.000	121.000	-	-	121.000	-
11-November	Alabama	Owned	Lay Dam LC	Hydro	177.000	168.000	-	-	168.000	-
11-November	Alabama	Owned	Logan Martin UC	Hydro	135.000	120.000	-	-	120.000	-
11-November	Alabama	Owned	Martin Dam TA	Hydro	198.220	176.000	-	-	176.000	-
11-November	Alabama	Owned	Mitchell Dam LC	Hydro	170.000	157.000	-	-	157.000	-
11-November	Alabama	Owned	Smith Dam WA	Hydro	157.500	170.000	-	-	170.000	-
11-November	Alabama	Owned	Thurlow Dam TA	Hydro	89.960	75.000	-	-	75.000	-

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11-November	Alabama	Owned	Weiss Dam UC	Hydro	87.750	72.000	-	-	72.000	-
11-November	Alabama	Owned	Yates Dam TA	Hydro	47.000	43.000	-	-	43.000	-
11-November	Alabama	Owned	Farley 1	Nuclear	860.000	874.000	-	-	874.000	-
11-November	Alabama	Owned	Farley 2	Nuclear	860.000	877.000	-	-	877.000	-
11-November	Alabama	Owned	Barry 4	Coal	350.000	362.000	-	-	362.000	-
11-November	Alabama	Owned	Barry 5	Coal	700.000	738.500	18.000	-	756.500	-
11-November	Alabama	Owned	Gaston 5	Coal	880.000	832.000	-	-	832.000	-
11-November	Alabama	Owned	Miller 1	Coal	606.144	628.232	4.592	-	632.824	-
11-November	Alabama	Owned	Miller 2	Coal	606.144	626.992	10.102	-	637.094	-
11-November	Alabama	Owned	Miller 3	Coal	660.000	693.000	-	-	693.000	-
11-November	Alabama	Owned	Miller 4	Coal	660.000	692.000	12.000	-	704.000	-
11-November	Alabama	Owned	Barry 1	Oil/Gas	125.000	80.000	-	-	80.000	-
11-November	Alabama	Owned	Barry 2	Oil/Gas	125.000	80.000	-	-	80.000	-
11-November	Alabama	Owned	Gadsden 1	Oil/Gas	60.000	64.000	-	-	17.000	47.000
11-November	Alabama	Owned	Gadsden 2	Oil/Gas	60.000	66.000	-	-	-	66.000
11-November	Alabama	Owned	Gaston 1	Oil/Gas	125.000	127.000	-	-	127.000	-
11-November	Alabama	Owned	Gaston 2	Oil/Gas	125.000	128.000	-	-	128.000	-
11-November	Alabama	Owned	Gaston 3	Oil/Gas	125.000	127.000	-	-	127.000	-
11-November	Alabama	Owned	Gaston 4	Oil/Gas	125.000	128.000	-	-	128.000	-
11-November	Alabama	Owned	Greene County 1	Oil/Gas	150.000	154.680	-	-	154.680	-
11-November	Alabama	Owned	Greene County 2	Oil/Gas	150.000	154.980	-	-	154.980	-
11-November	Alabama	Owned	Gaston A	Combustion Turbine	9.840	9.000	-	-	9.000	-
11-November	Alabama	Owned	Greene Co. B	Combustion Turbine	80.000	92.000	-	-	92.000	-
11-November	Alabama	Owned	Greene Co. C	Combustion Turbine	80.000	90.000	-	-	90.000	-
11-November	Alabama	Owned	Greene Co. D	Combustion Turbine	80.000	89.000	-	-	89.000	-
11-November	Alabama	Owned	Greene Co. E	Combustion Turbine	80.000	90.000	-	-	90.000	-
11-November	Alabama	Owned	Greene Co. F	Combustion Turbine	80.000	89.000	-	-	89.000	-
11-November	Alabama	Owned	Greene Co. G	Combustion Turbine	80.000	88.000	-	-	88.000	-
11-November	Alabama	Owned	Greene Co. H	Combustion Turbine	80.000	91.000	-	-	91.000	-
11-November	Alabama	Owned	Greene Co. J	Combustion Turbine	80.000	90.000	-	-	90.000	-
11-November	Alabama	Owned	Greene Co. K	Combustion Turbine	80.000	93.000	-	-	93.000	-
11-November	Alabama	Owned	Barry 6	Combined Cycle	535.212	526.750	12.200	-	538.950	-
11-November	Alabama	Owned	Barry 7	Combined Cycle	535.212	527.350	16.500	-	543.850	-
11-November	Alabama	Owned	Lowndes County Cogen	Combined Cycle	104.800	89.500	-	-	89.500	-
11-November	Alabama	Owned	Theodore 1	Combined Cycle	236.418	200.000	33.000	-	233.000	-
11-November	Alabama	Owned	Washington 1	Combined Cycle	123.428	103.500	-	-	103.500	-
	Alabama Total								***12,978.588***	
11-November	Georgia	Owned	Comer Community Solar	Reserved - Other	2.160	0.456	-	-	0.456	-
11-November	Georgia	Owned	Dalton Solar	Reserved - Other	0.700	1.000	-	1.000	-	-
11-November	Georgia	Owned	Dalton Solar 2	Reserved - Other	7.000	5.508	-	5.508	-	-
11-November	Georgia	Owned	Falcons Solar	Reserved - Other	1.019	0.247	-	-	0.247	-
11-November	Georgia	Owned	Fort Benning 1	Reserved - Other	30.005	4.775	-	-	4.775	-
11-November	Georgia	Owned	Fort Gordon 1	Reserved - Other	30.000	5.082	-	-	-	5.082
11-November	Georgia	Owned	Fort Stewart 1	Reserved - Other	30.000	4.808	-	-	4.808	-
11-November	Georgia	Owned	Fort Valley State University	Reserved - Other	10.800	2.519	-	-	2.519	-
11-November	Georgia	Owned	Georgia College & State Univ Solar	Reserved - Other	3.500	0.759	-	-	-	0.759
11-November	Georgia	Owned	Guyton Community Solar	Reserved - Other	3.600	1.257	-	-	1.257	-
11-November	Georgia	Owned	King's Bay Solar	Reserved - Other	30.161	4.339	-	-	4.339	-
11-November	Georgia	Owned	Marine Corp Logistics Base Solar	Reserved - Other	31.161	7.526	-	-	7.526	-
11-November	Georgia	Owned	Moody AFB Solar	Reserved - Other	49.500	10.615	-	-	-	10.615
11-November	Georgia	Owned	Right of Way Solar - The Ray	Reserved - Other	0.800	0.203	-	-	-	0.203

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11-November	Georgia	Owned	Tri-County EMC Solar	Reserved - Other	1.037	1.008	-	1.008	-	-
11-November	Georgia	Owned	UGA Demo 1	Reserved - Other	0.984	0.238	-	-	0.238	-
11-November	Georgia	Owned	Waynesboro Community Solar	Reserved - Other	2.400	0.515	-	-	0.515	-
11-November	Georgia	Controlled	Albany Renewable Energy	Reserved Purchase	49.500	49.500	-	-	49.500	-
11-November	Georgia	Controlled	Blue Canyon II	Reserved Purchase	50.000	50.000	-	-	50.000	-
11-November	Georgia	Controlled	Blue Canyon VI	Reserved Purchase	34.000	34.000	-	-	34.000	-
11-November	Georgia	Controlled	Butler Solar (Community)	Reserved Purchase	100.000	35.225	-	-	35.225	-
11-November	Georgia	Controlled	Butler Solar Farm (Strata) 1	Reserved Purchase	20.000	4.427	-	-	4.427	-
11-November	Georgia	Controlled	Camilla 1	Reserved Purchase	16.000	2.932	-	-	2.932	-
11-November	Georgia	Controlled	Camilla Solar	Reserved Purchase	160.000	59.352	-	-	-	59.352
11-November	Georgia	Controlled	Camp 1	Reserved Purchase	3.000	0.560	-	-	0.560	-
11-November	Georgia	Controlled	Coca-Cola 1	Reserved Purchase	6.300	6.300	-	-	6.300	-
11-November	Georgia	Controlled	Conyers Renewable Energy	Reserved Purchase	3.077	3.077	-	-	3.077	-
11-November	Georgia	Controlled	Decatur County 1	Reserved Purchase	18.900	6.288	-	-	6.288	-
11-November	Georgia	Controlled	Decatur Parkway 1	Reserved Purchase	79.900	26.449	-	-	26.449	-
11-November	Georgia	Controlled	Dougherty County	Reserved Purchase	120.000	38.531	-	-	38.531	-
11-November	Georgia	Controlled	Dublin 1	Reserved Purchase	4.000	0.980	-	-	0.980	-
11-November	Georgia	Controlled	Flint River 1	Reserved Purchase	24.750	24.750	-	-	24.750	-
11-November	Georgia	Controlled	Glynn 1	Reserved Purchase	17.680	3.224	-	-	3.224	-
11-November	Georgia	Controlled	GP Solutions GA 1	Reserved Purchase	29.000	29.000	-	-	29.000	-
11-November	Georgia	Controlled	GRP Franklin	Reserved Purchase	58.000	58.000	-	-	58.000	-
11-November	Georgia	Controlled	GRP Madison	Reserved Purchase	58.000	58.000	-	-	58.000	-
11-November	Georgia	Controlled	Hecate Energy	Reserved Purchase	20.000	6.715	-	-	6.715	-
11-November	Georgia	Controlled	HSH Pembroke - GPC	Reserved Purchase	1.000	0.185	-	-	0.185	-
11-November	Georgia	Controlled	Live Oak Solar	Reserved Purchase	51.000	11.701	-	-	11.701	-
11-November	Georgia	Controlled	LS PawPaw 1	Reserved Purchase	30.000	9.824	-	-	9.824	-
11-November	Georgia	Controlled	Oak Grove 1	Reserved Purchase	6.178	6.178	-	-	6.178	-
11-November	Georgia	Controlled	Piedmont Green	Reserved Purchase	55.000	55.000	-	-	55.000	-
11-November	Georgia	Controlled	Pine Ridge	Reserved Purchase	6.300	6.300	-	-	6.300	-
11-November	Georgia	Controlled	Quitman	Reserved Purchase	150.000	59.436	-	-	-	59.436
11-November	Georgia	Controlled	Richland 1	Reserved Purchase	20.000	6.334	-	-	6.334	-
11-November	Georgia	Controlled	Richland Creek 1	Reserved Purchase	10.400	10.400	-	-	10.400	-
11-November	Georgia	Controlled	Rincon Solar	Reserved Purchase	16.000	4.291	-	-	4.291	-
11-November	Georgia	Controlled	SDD Solar Project 4	Reserved Purchase	1.000	0.185	-	-	0.185	-
11-November	Georgia	Controlled	Simon 1	Reserved Purchase	30.000	5.431	-	-	5.431	-
11-November	Georgia	Controlled	Superior Waste Management	Reserved Purchase	6.400	6.400	-	-	6.400	-
11-November	Georgia	Controlled	Tanglewood Solar	Reserved Purchase	57.500	19.518	-	-	19.518	-
11-November	Georgia	Controlled	Twiggs County Solar	Reserved Purchase	200.000	62.632	-	-	-	62.632
11-November	Georgia	Controlled	Weyerhauser Port Wentworth	Reserved Purchase	27.720	27.720	-	-	27.720	-
11-November	Georgia	Controlled	White Oak 1	Reserved Purchase	76.500	17.945	-	-	17.945	-
11-November	Georgia	Controlled	White Pine 1	Reserved Purchase	101.250	23.517	-	-	23.517	-
11-November	Georgia	Controlled	EU Replacement Block	Reserved Sale	-	-	-	159.510	-	(159.510)
11-November	Georgia	Controlled	Exelon Heard County	Peak Purchase	945.000	945.000	-	-	945.000	-
11-November	Georgia	Controlled	Monroe Power	Peak Purchase	309.428	309.428	-	-	309.428	-
11-November	Georgia	Controlled	SPC Addison	Peak Purchase	326.000	326.130	-	-	326.130	-
11-November	Georgia	Controlled	SPC Dahlberg	Peak Purchase	410.000	410.000	-	-	410.000	-
11-November	Georgia	Controlled	Walton County	Peak Purchase	465.200	465.200	-	-	465.200	-
11-November	Georgia	Controlled	Washington County	Peak Purchase	312.769	312.769	-	-	312.769	-
11-November	Georgia	Controlled	Harris 1	CC Purchase	628.579	628.579	-	-	628.579	-
11-November	Georgia	Controlled	Mid-Georgia	CC Purchase	300.000	300.000	-	-	300.000	-
11-November	Georgia	Controlled	Interruptibles and SBG	DSO	512.000	462.800	-	-	-	462.800

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Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
11-November	Georgia	Owned	Bartletts FY CH	Hydro	173.000	187.700	-	-	187.700	-
11-November	Georgia	Owned	Burton NG	Hydro	6.120	9.500	-	-	9.500	-
11-November	Georgia	Owned	Goat Rock CH	Hydro	39.700	38.800	-	-	38.800	-
11-November	Georgia	Owned	Lloyd Shoals OM	Hydro	14.400	22.500	-	-	22.500	-
11-November	Georgia	Owned	Misc Hydro CH	Hydro	9.960	6.400	-	-	6.400	-
11-November	Georgia	Owned	Morgan Falls CH	Hydro	16.800	9.100	-	-	9.100	-
11-November	Georgia	Owned	N Highlands CH	Hydro	29.600	34.300	-	-	34.300	-
11-November	Georgia	Owned	Nacoochee NG	Hydro	4.800	6.000	-	-	6.000	-
11-November	Georgia	Owned	Oliver Dam CH	Hydro	60.000	58.800	-	-	58.800	-
11-November	Georgia	Owned	Sinclair Dam OC	Hydro	45.000	43.800	-	-	43.800	-
11-November	Georgia	Owned	Tallulah Dam NG	Hydro	72.000	72.900	-	-	72.900	-
11-November	Georgia	Owned	Terrora Dam NG	Hydro	16.000	16.500	-	-	16.500	-
11-November	Georgia	Owned	Tugalo Dam NG	Hydro	45.000	52.200	-	-	52.200	-
11-November	Georgia	Owned	Wallace Conv SE	Hydro	112.500	125.009	-	-	125.009	-
11-November	Georgia	Owned	Yonah Dam NG	Hydro	22.500	28.400	-	-	28.400	-
11-November	Georgia	Owned	Rocky Mountain NU	Pumped Storage	223.127	190.070	-	-	190.070	-
11-November	Georgia	Owned	Wallace Dam OC	Pumped Storage	208.800	202.591	-	-	202.591	-
11-November	Georgia	Owned	Hatch 1	Nuclear	450.692	438.876	-	-	438.876	-
11-November	Georgia	Owned	Hatch 2	Nuclear	448.920	442.383	-	-	442.383	-
11-November	Georgia	Owned	Vogtle 1	Nuclear	530.120	538.603	-	-	538.603	-
11-November	Georgia	Owned	Vogtle 2	Nuclear	530.120	539.539	-	-	539.539	-
11-November	Georgia	Owned	Bowen 1	Coal	700.000	700.000	24.000	-	724.000	-
11-November	Georgia	Owned	Bowen 2	Coal	700.000	700.000	24.000	-	724.000	-
11-November	Georgia	Owned	Bowen 3	Coal	880.000	876.000	16.000	-	892.000	-
11-November	Georgia	Owned	Bowen 4	Coal	880.000	876.000	16.000	-	892.000	-
11-November	Georgia	Owned	Scherer 1	Coal	68.712	72.240	-	-	72.240	-
11-November	Georgia	Owned	Scherer 2	Coal	68.712	72.240	-	-	72.240	-
11-November	Georgia	Owned	Scherer 3	Coal	613.500	645.000	-	116.349	503.673	24.978
11-November	Georgia	Owned	Wansley 1	Coal	462.775	459.030	7.490	-	466.520	-
11-November	Georgia	Owned	Wansley 2	Coal	462.775	459.030	7.490	-	466.520	-
11-November	Georgia	Owned	Gaston 1	Oil/Gas	125.000	127.000	-	12.520	114.480	-
11-November	Georgia	Owned	Gaston 2	Oil/Gas	125.000	128.000	-	12.587	115.413	-
11-November	Georgia	Owned	Gaston 3	Oil/Gas	125.000	127.000	-	12.453	114.547	-
11-November	Georgia	Owned	Gaston 4	Oil/Gas	125.000	128.000	-	12.764	115.236	-
11-November	Georgia	Owned	Yates 6	Oil/Gas	350.000	350.500	5.000	32.751	322.749	-
11-November	Georgia	Owned	Yates 7	Oil/Gas	350.000	348.500	10.000	32.818	325.682	-
11-November	Georgia	Owned	Boulevard 1	Combustion Turbine	19.700	16.300	-	-	-	16.300
11-November	Georgia	Owned	Gaston A	Combustion Turbine	9.840	9.000	-	0.338	8.662	-
11-November	Georgia	Owned	McDonough 3A	Combustion Turbine	39.400	36.000	-	-	-	36.000
11-November	Georgia	Owned	McDonough 3B	Combustion Turbine	39.400	36.000	-	-	-	36.000
11-November	Georgia	Owned	McIntosh 1A	Combustion Turbine	80.000	88.350	-	-	88.350	-
11-November	Georgia	Owned	McIntosh 2A	Combustion Turbine	80.000	88.350	-	-	88.350	-
11-November	Georgia	Owned	McIntosh 3A	Combustion Turbine	80.000	88.350	-	-	88.350	-
11-November	Georgia	Owned	McIntosh 4A	Combustion Turbine	80.000	88.350	-	-	88.350	-
11-November	Georgia	Owned	McIntosh 5A	Combustion Turbine	80.000	88.350	-	-	88.350	-
11-November	Georgia	Owned	McIntosh 6A	Combustion Turbine	80.000	88.350	-	-	88.350	-
11-November	Georgia	Owned	McIntosh 7A	Combustion Turbine	80.000	88.350	-	-	88.350	-
11-November	Georgia	Owned	McIntosh 8A	Combustion Turbine	80.000	88.350	-	-	88.350	-
11-November	Georgia	Owned	McManus 3A	Combustion Turbine	52.100	51.500	-	1.760	49.740	-
11-November	Georgia	Owned	McManus 3B	Combustion Turbine	52.100	51.500	-	1.760	49.740	-
11-November	Georgia	Owned	McManus 3C	Combustion Turbine	52.100	51.500	-	1.760	49.740	-

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Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
11-November	Georgia	Owned	McManus 4A	Combustion Turbine	53.900	51.500	-	1.801	49.699	-
11-November	Georgia	Owned	McManus 4B	Combustion Turbine	53.900	51.500	-	1.801	49.699	-
11-November	Georgia	Owned	McManus 4C	Combustion Turbine	53.900	51.500	-	1.801	49.699	-
11-November	Georgia	Owned	McManus 4D	Combustion Turbine	53.900	51.500	-	1.801	49.699	-
11-November	Georgia	Owned	McManus 4E	Combustion Turbine	53.900	51.500	-	1.801	49.699	-
11-November	Georgia	Owned	McManus 4F	Combustion Turbine	53.900	51.500	-	1.801	49.699	-
11-November	Georgia	Owned	Robins 1	Combustion Turbine	79.200	86.500	-	-	86.500	-
11-November	Georgia	Owned	Robins 2	Combustion Turbine	79.200	86.500	-	-	86.500	-
11-November	Georgia	Owned	Wansley 5A	Combustion Turbine	26.322	29.158	-	-	-	29.158
11-November	Georgia	Owned	Wilson 1A	Combustion Turbine	58.600	47.500	-	1.700	45.800	-
11-November	Georgia	Owned	Wilson 1B	Combustion Turbine	58.600	61.500	-	2.201	59.299	-
11-November	Georgia	Owned	Wilson 1C	Combustion Turbine	58.600	55.000	-	1.968	53.032	-
11-November	Georgia	Owned	Wilson 1D	Combustion Turbine	58.600	48.500	-	1.735	46.765	-
11-November	Georgia	Owned	Wilson 1E	Combustion Turbine	58.600	57.500	-	2.057	55.443	-
11-November	Georgia	Owned	Wilson 1F	Combustion Turbine	58.600	59.500	-	2.129	57.371	-
11-November	Georgia	Owned	McDonough 4	Combined Cycle	840.000	770.000	105.000	-	875.000	-
11-November	Georgia	Owned	McDonough 5	Combined Cycle	840.000	762.000	103.000	-	865.000	-
11-November	Georgia	Owned	McDonough 6	Combined Cycle	840.000	765.000	103.000	-	868.000	-
11-November	Georgia	Owned	McIntosh 10	Combined Cycle	659.460	549.350	110.500	-	659.850	-
11-November	Georgia	Owned	McIntosh 11	Combined Cycle	659.460	548.400	107.200	-	655.600	-
	Georgia Total								***18,934.980***	
11-November	Gulf	Owned	Perdido Landfill Gas	Reserved - Other	3.000	3.000	-	-	-	3.000
11-November	Gulf	Controlled	Blue Indigo Solar	Reserved Purchase	74.500	15.943	-	-	-	15.943
11-November	Gulf	Controlled	Eglin Solar	Reserved Purchase	30.000	6.859	-	-	-	6.859
11-November	Gulf	Controlled	Holley Solar	Reserved Purchase	40.000	8.814	-	-	-	8.814
11-November	Gulf	Controlled	Kingfisher Wind	Reserved Purchase	97.000	97.000	-	-	-	97.000
11-November	Gulf	Controlled	Kingfisher Wind II	Reserved Purchase	51.000	51.000	-	-	-	51.000
11-November	Gulf	Controlled	Saufley Solar	Reserved Purchase	50.000	10.831	-	-	-	10.831
11-November	Gulf	Controlled	Central Alabama	CC Purchase	885.000	885.000	-	-	885.000	-
11-November	Gulf	Owned	Crist 4	Coal	75.000	75.000	-	-	-	75.000
11-November	Gulf	Owned	Crist 5	Coal	75.000	75.000	-	-	-	75.000
11-November	Gulf	Owned	Crist 6	Coal	320.000	299.000	-	-	136.000	163.000
11-November	Gulf	Owned	Crist 7	Coal	500.000	475.000	-	-	475.000	-
11-November	Gulf	Owned	Daniel 1	Coal	250.000	251.000	-	-	251.000	-
11-November	Gulf	Owned	Daniel 2	Coal	250.000	251.000	-	-	251.000	-
11-November	Gulf	Owned	Scherer 3	Coal	204.500	215.000	-	-	215.000	-
11-November	Gulf	Owned	Pea Ridge 1	Combustion Turbine	5.000	4.500	-	-	-	4.500
11-November	Gulf	Owned	Pea Ridge 2	Combustion Turbine	5.000	4.500	-	-	-	4.500
11-November	Gulf	Owned	Pea Ridge 3	Combustion Turbine	5.000	4.500	-	-	-	4.500
11-November	Gulf	Owned	Smith A	Combustion Turbine	39.400	36.000	-	-	-	36.000
11-November	Gulf	Owned	L. Smith 3	Combined Cycle	545.500	600.300	55.700	-	604.200	51.800
	Gulf Total								***2,817.200***	
11-November	Mississippi	Controlled	Hattiesburg Farm Solar	Reserved Purchase	50.000	10.942	-	-	-	10.942
11-November	Mississippi	Controlled	MS CB Energy Solar	Reserved Purchase	3.290	0.697	-	-	-	0.697
11-November	Mississippi	Controlled	MS Solar (Sumrall)	Reserved Purchase	52.000	18.786	-	-	-	18.786
11-November	Mississippi	Controlled	SEPA	Reserved Purchase	73.744	73.744	-	-	73.744	-
11-November	Mississippi	Controlled	SR Meridian III Solar	Reserved Purchase	52.500	12.336	-	-	-	12.336
11-November	Mississippi	Controlled	SMEPA sale	Reserved Sale	-	-	-	200.000	-	(200.000)
11-November	Mississippi	Controlled	Interruptibles and SBG	DSO	79.600	76.100	-	-	-	76.100
11-November	Mississippi	Owned	Daniel 1	Coal	250.000	251.000	-	13.000	238.000	-
11-November	Mississippi	Owned	Daniel 2	Coal	250.000	251.000	-	13.000	238.000	-

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Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
11-November	Mississippi	Owned	Greene County 1	Oil/Gas	100.000	103.120	-	-	103.120	-
11-November	Mississippi	Owned	Greene County 2	Oil/Gas	100.000	103.320	-	-	103.320	-
11-November	Mississippi	Owned	Watson 4	Oil/Gas	250.000	236.000	32.000	-	-	268.000
11-November	Mississippi	Owned	Watson 5	Oil/Gas	500.000	485.000	31.000	-	207.470	308.530
11-November	Mississippi	Owned	Chevron 1	Combustion Turbine	18.180	16.000	-	-	-	16.000
11-November	Mississippi	Owned	Chevron 2	Combustion Turbine	18.180	18.500	-	-	-	18.500
11-November	Mississippi	Owned	Chevron 3	Combustion Turbine	18.180	17.000	-	-	-	17.000
11-November	Mississippi	Owned	Chevron 4	Combustion Turbine	18.180	17.000	-	-	-	17.000
11-November	Mississippi	Owned	Chevron 5	Combustion Turbine	74.572	75.000	-	-	-	75.000
11-November	Mississippi	Owned	Sweatt A	Combustion Turbine	39.400	36.500	-	2.000	-	34.500
11-November	Mississippi	Owned	Watson A	Combustion Turbine	39.360	37.100	-	2.000	-	35.100
11-November	Mississippi	Owned	Daniel 3	Combined Cycle	535.212	520.000	18.000	28.000	510.000	-
11-November	Mississippi	Owned	Daniel 4	Combined Cycle	535.212	526.000	17.000	28.000	515.000	-
11-November	Mississippi	Owned	Ratcliffe	Combined Cycle	769.898	590.500	137.500	-	728.000	-
	Mississippi Total								***2,716.654***	
11-November	Southern Power	Owned	Butler Solar (Community)	Reserved - Other	100.000	100.000	-	100.000	-	-
11-November	Southern Power	Owned	Butler Solar Farm (Strata) 1	Reserved - Other	20.000	20.000	-	20.000	-	-
11-November	Southern Power	Owned	Decatur County 1	Reserved - Other	18.900	18.900	-	18.900	-	-
11-November	Southern Power	Owned	Decatur Parkway 1	Reserved - Other	79.900	79.900	-	79.900	-	-
11-November	Southern Power	Owned	LS PawPaw 1	Reserved - Other	30.000	30.000	-	30.000	-	-
11-November	Southern Power	Owned	Sandhills 1	Reserved - Other	143.000	47.295	-	-	47.295	-
11-November	Southern Power	Controlled	Baxley Solar	Reserved Purchase	1.838	0.388	-	-	-	0.388
11-November	Southern Power	Controlled	Cedar Creek Solar	Reserved Purchase	0.561	0.124	-	-	0.124	-
11-November	Southern Power	Controlled	GPC Steam Block Replacement	Reserved Purchase	159.034	159.034	-	-	159.034	-
11-November	Southern Power	Controlled	Green Power - Azalea	Reserved Purchase	7.719	2.149	-	-	2.149	-
11-November	Southern Power	Controlled	Green Power - Clean Control	Reserved Purchase	0.002	0.002	-	-	0.002	-
11-November	Southern Power	Controlled	Green Power - Pecan Row	Reserved Purchase	0.702	0.702	-	-	0.702	-
11-November	Southern Power	Controlled	Green Power - Rabun Gap	Reserved Purchase	9.626	9.626	-	-	9.626	-
11-November	Southern Power	Controlled	Green Power - Tallassee	Reserved Purchase	0.464	0.464	-	-	0.464	-
11-November	Southern Power	Controlled	Green Power - Taylor County	Reserved Purchase	2.360	2.360	-	-	2.360	-
11-November	Southern Power	Controlled	Hazlehurst 1	Reserved Purchase	11.332	3.633	-	-	3.633	-
11-November	Southern Power	Controlled	Hazlehurst 2	Reserved Purchase	44.683	17.715	-	-	17.715	-
11-November	Southern Power	Controlled	Hazlehurst 3	Reserved Purchase	13.939	2.941	-	-	2.941	-
11-November	Southern Power	Controlled	Houston County Landfill Gas	Reserved Purchase	3.209	3.209	-	-	3.209	-
11-November	Southern Power	Controlled	Mid-Georgia Community Solar	Reserved Purchase	0.974	0.232	-	-	0.232	-
11-November	Southern Power	Controlled	Morgan Stanley Flint Block	Reserved Purchase	75.211	75.211	-	-	75.211	-
11-November	Southern Power	Controlled	Morgan Stanley Purchase	Reserved Purchase	65.183	65.183	-	-	65.183	-
11-November	Southern Power	Controlled	Okefenoke Community Solar	Reserved Purchase	2.643	0.573	-	-	0.573	-
11-November	Southern Power	Controlled	SEPA	Reserved Purchase	243.089	243.089	-	-	243.089	-
11-November	Southern Power	Controlled	Snipesville Solar	Reserved Purchase	4.485	0.946	-	-	-	0.946
11-November	Southern Power	Controlled	Terrell Solar	Reserved Purchase	5.441	1.148	-	-	1.148	-
11-November	Southern Power	Controlled	Tri-County EMC Solar	Reserved Purchase	1.037	0.315	-	-	0.315	-
11-November	Southern Power	Controlled	Turnipseed Solar	Reserved Purchase	0.939	0.229	-	-	0.229	-
11-November	Southern Power	Controlled	Wolf Creek	Reserved Purchase	0.981	0.981	-	-	0.981	-
11-November	Southern Power	Controlled	Dalton DL	Peak Purchase	15.000	15.000	-	-	15.000	-
11-November	Southern Power	Controlled	Doyle 2	Peak Purchase	31.094	31.094	-	-	-	31.094
11-November	Southern Power	Controlled	Doyle 3	Peak Purchase	31.094	31.094	-	-	-	31.094
11-November	Southern Power	Controlled	Doyle 4	Peak Purchase	39.354	39.354	-	-	-	39.354
11-November	Southern Power	Controlled	Doyle 5	Peak Purchase	38.867	38.867	-	-	-	38.867
11-November	Southern Power	Controlled	GPC Block 6	Peak Purchase	28.214	28.214	-	-	28.214	-
11-November	Southern Power	Controlled	Hartwell 1	Peak Purchase	61.651	61.651	-	-	61.651	-

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11-November	Southern Power	Controlled	Hartwell 2	Peak Purchase	61.656	61.656	-	-	61.656	-
11-November	Southern Power	Controlled	Hawk Road 1	Peak Purchase	54.489	54.489	-	-	54.489	-
11-November	Southern Power	Controlled	Hawk Road 2	Peak Purchase	54.397	54.397	-	-	54.397	-
11-November	Southern Power	Controlled	Hawk Road 3	Peak Purchase	54.184	54.184	-	-	54.184	-
11-November	Southern Power	Controlled	Sewell Creek 1	Peak Purchase	68.639	68.639	-	-	-	68.639
11-November	Southern Power	Controlled	Sewell Creek 2	Peak Purchase	68.639	68.639	-	-	-	68.639
11-November	Southern Power	Controlled	Sewell Creek 3	Peak Purchase	95.504	94.958	-	-	-	94.958
11-November	Southern Power	Controlled	Sewell Creek 4	Peak Purchase	94.958	94.958	-	-	-	94.958
11-November	Southern Power	Controlled	Smarr 1	Peak Purchase	43.324	43.324	-	-	-	43.324
11-November	Southern Power	Controlled	Smarr 2	Peak Purchase	43.324	43.324	-	-	-	43.324
11-November	Southern Power	Controlled	Talbot 1	Peak Purchase	45.650	45.650	-	-	-	45.650
11-November	Southern Power	Controlled	Talbot 2	Peak Purchase	45.650	45.650	-	-	-	45.650
11-November	Southern Power	Controlled	Talbot 3	Peak Purchase	45.650	45.650	-	-	-	45.650
11-November	Southern Power	Controlled	Talbot 4	Peak Purchase	45.650	45.650	-	-	-	45.650
11-November	Southern Power	Controlled	Talbot 5	Peak Purchase	45.650	45.650	-	-	45.650	-
11-November	Southern Power	Controlled	Talbot 6	Peak Purchase	45.650	45.650	-	-	45.650	-
11-November	Southern Power	Controlled	Wansley 5A	Peak Purchase	6.384	6.384	-	-	-	6.384
11-November	Southern Power	Controlled	Chattahoochee CC	CC Purchase	274.803	274.803	-	-	274.803	-
11-November	Southern Power	Controlled	Smith 1	CC Purchase	115.178	115.178	-	-	115.178	-
11-November	Southern Power	Controlled	Smith 2	CC Purchase	115.178	115.178	-	-	115.178	-
11-November	Southern Power	Controlled	Rocky Mountain NU	Pumped Storage	206.943	206.943	-	-	206.943	-
11-November	Southern Power	Controlled	SEPA Russell	Pumped Storage	12.263	12.263	-	-	12.263	-
11-November	Southern Power	Controlled	Catawba	Nuclear	178.994	178.994	-	-	178.994	-
11-November	Southern Power	Controlled	Hatch 1	Nuclear	116.795	116.795	-	-	116.795	-
11-November	Southern Power	Controlled	Hatch 2	Nuclear	117.714	117.714	-	-	117.714	-
11-November	Southern Power	Controlled	Vogtle 1	Nuclear	146.226	146.226	-	-	146.226	-
11-November	Southern Power	Controlled	Vogtle 2	Nuclear	146.481	146.481	-	-	146.481	-
11-November	Southern Power	Controlled	Coal Steam Block	Coal	60.901	60.901	-	-	60.901	-
11-November	Southern Power	Controlled	Scherer 1	Coal	203.224	203.224	-	-	203.224	-
11-November	Southern Power	Controlled	Scherer 2	Coal	203.224	203.224	-	-	203.224	-
11-November	Southern Power	Controlled	Scherer 3	Coal	55.448	55.448	-	-	55.448	-
11-November	Southern Power	Controlled	Wansley 1	Coal	107.382	107.382	-	-	107.382	-
11-November	Southern Power	Controlled	Wansley 2	Coal	107.382	107.382	-	-	107.382	-
11-November	Southern Power	Controlled	Gas Steam Block	Oil/Gas	115.893	115.893	-	-	115.893	-
11-November	Southern Power	Owned	Addison 1	Combustion Turbine	167.200	163.080	-	163.080	-	-
11-November	Southern Power	Owned	Addison 2	Combustion Turbine	167.200	163.679	-	163.679	-	-
11-November	Southern Power	Owned	Addison 3	Combustion Turbine	167.200	163.050	-	163.050	-	-
11-November	Southern Power	Owned	Addison 4	Combustion Turbine	167.200	160.010	-	160.010	-	-
11-November	Southern Power	Owned	Cleveland County 1	Combustion Turbine	184.818	190.000	-	180.000	-	10.000
11-November	Southern Power	Owned	Cleveland County 2	Combustion Turbine	186.598	190.000	-	183.000	-	7.000
11-November	Southern Power	Owned	Cleveland County 3	Combustion Turbine	185.799	190.000	-	183.180	-	6.820
11-November	Southern Power	Owned	Cleveland County 4	Combustion Turbine	183.113	190.000	-	-	-	190.000
11-November	Southern Power	Owned	Dahlberg 1	Combustion Turbine	75.600	82.000	-	-	82.000	-
11-November	Southern Power	Owned	Dahlberg 10	Combustion Turbine	75.600	82.000	-	82.000	-	-
11-November	Southern Power	Owned	Dahlberg 2	Combustion Turbine	75.600	82.000	-	82.000	-	-
11-November	Southern Power	Owned	Dahlberg 3	Combustion Turbine	75.600	82.000	-	-	82.000	-
11-November	Southern Power	Owned	Dahlberg 4	Combustion Turbine	75.600	82.000	-	82.000	-	-
11-November	Southern Power	Owned	Dahlberg 5	Combustion Turbine	75.600	82.000	-	-	82.000	-
11-November	Southern Power	Owned	Dahlberg 6	Combustion Turbine	75.600	82.000	-	82.000	-	-
11-November	Southern Power	Owned	Dahlberg 7	Combustion Turbine	75.600	82.000	-	20.000	62.000	-
11-November	Southern Power	Owned	Dahlberg 8	Combustion Turbine	75.600	82.000	-	82.000	-	-

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Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
11-November	Southern Power	Owned	Dahlberg 9	Combustion Turbine	75.600	82.000	-	-	82.000	-
11-November	Southern Power	Owned	Rowan 1	Combustion Turbine	151.750	166.000	-	150.000	-	16.000
11-November	Southern Power	Owned	Rowan 2	Combustion Turbine	151.750	166.000	-	-	-	166.000
11-November	Southern Power	Owned	Rowan 3	Combustion Turbine	151.750	166.000	-	-	145.317	20.683
11-November	Southern Power	Owned	Franklin 1	Combined Cycle	538.900	543.400	47.400	449.800	29.130	111.870
11-November	Southern Power	Owned	Franklin 2	Combined Cycle	659.460	543.300	113.400	345.000	102.959	208.741
11-November	Southern Power	Owned	Franklin 3	Combined Cycle	659.460	554.800	113.900	300.000	70.000	298.700
11-November	Southern Power	Owned	Harris 1	Combined Cycle	659.460	554.700	111.700	628.579	-	37.821
11-November	Southern Power	Owned	Harris 2	Combined Cycle	659.460	558.400	111.000	25.000	8.770	635.630
11-November	Southern Power	Owned	Rowan 4	Combined Cycle	530.550	538.000	-	424.000	67.000	47.000
11-November	Southern Power	Owned	Wansley 6	Combined Cycle	536.500	542.000	51.900	158.000	119.109	316.791
11-November	Southern Power	Owned	Wansley 7	Combined Cycle	536.500	541.750	51.450	-	529.876	63.324
	Southern Power Total								***4,803.296***	
12-December	Alabama	Owned	Anniston Army Depot Solar	Reserved - Other	7.380	0.915	-	-	0.915	-
12-December	Alabama	Owned	Fort Rucker Solar	Reserved - Other	10.560	1.503	-	-	1.503	-
12-December	Alabama	Controlled	AMEA Franklin 1	Reserved Purchase	25.000	25.000	-	-	25.000	-
12-December	Alabama	Controlled	AMEA Santee Cooper 1	Reserved Purchase	50.000	50.000	-	-	50.000	-
12-December	Alabama	Controlled	Buffalo Dunes	Reserved Purchase	202.000	96.477	-	-	96.477	-
12-December	Alabama	Controlled	Chisholm View	Reserved Purchase	202.000	93.554	-	-	93.554	-
12-December	Alabama	Controlled	Lafayette Solar	Reserved Purchase	79.200	14.011	-	-	14.011	-
12-December	Alabama	Controlled	SEPA	Reserved Purchase	192.581	192.581	-	-	192.581	-
12-December	Alabama	Controlled	Westervelt	Reserved Purchase	6.000	6.000	-	-	6.000	-
12-December	Alabama	Controlled	PowerSouth sale	Reserved Sale	-	-	-	500.000	-	(500.000)
12-December	Alabama	Controlled	Calhoun 1	Peak Purchase	158.000	177.000	-	-	177.000	-
12-December	Alabama	Controlled	Calhoun 2	Peak Purchase	158.000	177.000	-	-	177.000	-
12-December	Alabama	Controlled	Calhoun 3	Peak Purchase	158.000	177.000	-	-	177.000	-
12-December	Alabama	Controlled	Calhoun 4	Peak Purchase	158.000	177.000	-	-	177.000	-
12-December	Alabama	Controlled	Sylacauga 1	Peak Purchase	47.500	47.500	-	-	-	47.500
12-December	Alabama	Controlled	Sylacauga 2	Peak Purchase	47.500	47.500	-	-	-	47.500
12-December	Alabama	Controlled	Power Purchase Agreement*	CC Purchase	222.000	222.000	-	-	238.000	-
12-December	Alabama	Controlled	Interruptibles and SBG	DSO	1,401.300	1,313.600	-	-	322.880	990.720
12-December	Alabama	Owned	Bankhead Dam WA	Hydro	53.985	53.000	-	-	53.000	-
12-December	Alabama	Owned	Bouldin Dam LC	Hydro	225.000	224.000	-	-	224.000	-
12-December	Alabama	Owned	Harris Dam TA	Hydro	132.000	123.000	-	-	123.000	-
12-December	Alabama	Owned	Henry Dam UC	Hydro	72.900	68.000	-	-	68.000	-
12-December	Alabama	Owned	Holt Dam WA	Hydro	46.944	48.000	-	-	48.000	-
12-December	Alabama	Owned	Jordan Dam LC	Hydro	100.000	130.000	-	-	130.000	-
12-December	Alabama	Owned	Lay Dam LC	Hydro	177.000	182.000	-	-	182.000	-
12-December	Alabama	Owned	Logan Martin UC	Hydro	135.000	119.000	-	-	119.000	-
12-December	Alabama	Owned	Martin Dam TA	Hydro	198.220	173.000	-	-	173.000	-
12-December	Alabama	Owned	Mitchell Dam LC	Hydro	170.000	165.000	-	-	165.000	-
12-December	Alabama	Owned	Smith Dam WA	Hydro	157.500	175.000	-	-	175.000	-
12-December	Alabama	Owned	Thurlow Dam TA	Hydro	89.960	78.000	-	-	78.000	-
12-December	Alabama	Owned	Weiss Dam UC	Hydro	87.750	73.000	-	-	73.000	-
12-December	Alabama	Owned	Yates Dam TA	Hydro	47.000	45.000	-	-	45.000	-
12-December	Alabama	Owned	Farley 1	Nuclear	860.000	874.000	-	-	874.000	-
12-December	Alabama	Owned	Farley 2	Nuclear	860.000	877.000	-	-	877.000	-
12-December	Alabama	Owned	Barry 4	Coal	350.000	362.000	-	-	362.000	-
12-December	Alabama	Owned	Barry 5	Coal	700.000	738.500	18.000	-	756.500	-
12-December	Alabama	Owned	Gaston 5	Coal	880.000	832.000	-	-	832.000	-
12-December	Alabama	Owned	Miller 1	Coal	606.144	628.232	4.592	-	632.824	-

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Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
12-December	Alabama	Owned	Miller 2	Coal	606.144	626.992	10.102	-	637.094	-
12-December	Alabama	Owned	Miller 3	Coal	660.000	693.000	-	-	693.000	-
12-December	Alabama	Owned	Miller 4	Coal	660.000	692.000	12.000	-	704.000	-
12-December	Alabama	Owned	Barry 1	Oil/Gas	125.000	80.000	-	-	80.000	-
12-December	Alabama	Owned	Barry 2	Oil/Gas	125.000	80.000	-	-	80.000	-
12-December	Alabama	Owned	Gadsden 1	Oil/Gas	60.000	64.000	-	-	17.000	47.000
12-December	Alabama	Owned	Gadsden 2	Oil/Gas	60.000	66.000	-	-	-	66.000
12-December	Alabama	Owned	Gaston 1	Oil/Gas	125.000	127.000	-	-	127.000	-
12-December	Alabama	Owned	Gaston 2	Oil/Gas	125.000	128.000	-	-	128.000	-
12-December	Alabama	Owned	Gaston 3	Oil/Gas	125.000	127.000	-	-	127.000	-
12-December	Alabama	Owned	Gaston 4	Oil/Gas	125.000	128.000	-	-	128.000	-
12-December	Alabama	Owned	Greene County 1	Oil/Gas	150.000	154.680	-	-	154.680	-
12-December	Alabama	Owned	Greene County 2	Oil/Gas	150.000	154.980	-	-	154.980	-
12-December	Alabama	Owned	Gaston A	Combustion Turbine	9.840	10.000	-	-	10.000	-
12-December	Alabama	Owned	Greene Co. B	Combustion Turbine	80.000	100.000	-	-	100.000	-
12-December	Alabama	Owned	Greene Co. C	Combustion Turbine	80.000	98.000	-	-	98.000	-
12-December	Alabama	Owned	Greene Co. D	Combustion Turbine	80.000	97.000	-	-	97.000	-
12-December	Alabama	Owned	Greene Co. E	Combustion Turbine	80.000	98.000	-	-	98.000	-
12-December	Alabama	Owned	Greene Co. F	Combustion Turbine	80.000	97.000	-	-	97.000	-
12-December	Alabama	Owned	Greene Co. G	Combustion Turbine	80.000	96.000	-	-	96.000	-
12-December	Alabama	Owned	Greene Co. H	Combustion Turbine	80.000	99.000	-	-	99.000	-
12-December	Alabama	Owned	Greene Co. J	Combustion Turbine	80.000	98.000	-	-	98.000	-
12-December	Alabama	Owned	Greene Co. K	Combustion Turbine	80.000	101.000	-	-	101.000	-
12-December	Alabama	Owned	Barry 6	Combined Cycle	535.212	556.700	12.200	-	568.900	-
12-December	Alabama	Owned	Barry 7	Combined Cycle	535.212	555.000	16.500	-	571.500	-
12-December	Alabama	Owned	Lowndes County Cogen	Combined Cycle	104.800	94.500	-	-	94.500	-
12-December	Alabama	Owned	Theodore 1	Combined Cycle	236.418	212.000	33.000	-	245.000	-
12-December	Alabama	Owned	Washington 1	Combined Cycle	123.428	107.000	-	-	107.000	-
	Alabama Total								***13,250.899***	
12-December	Georgia	Owned	Comer Community Solar	Reserved - Other	2.160	0.375	-	-	0.375	-
12-December	Georgia	Owned	Dalton Solar	Reserved - Other	0.700	1.000	-	1.000	-	-
12-December	Georgia	Owned	Dalton Solar 2	Reserved - Other	7.000	5.508	-	5.508	-	-
12-December	Georgia	Owned	Falcons Solar	Reserved - Other	1.019	0.231	-	-	0.231	-
12-December	Georgia	Owned	Fort Benning 1	Reserved - Other	30.005	0.859	-	-	0.859	-
12-December	Georgia	Owned	Fort Gordon 1	Reserved - Other	30.000	1.259	-	-	-	1.259
12-December	Georgia	Owned	Fort Stewart 1	Reserved - Other	30.000	1.456	-	-	1.456	-
12-December	Georgia	Owned	Fort Valley State University	Reserved - Other	10.800	1.858	-	-	1.858	-
12-December	Georgia	Owned	Georgia College & State Univ Solar	Reserved - Other	3.500	0.580	-	-	-	0.580
12-December	Georgia	Owned	Guyton Community Solar	Reserved - Other	3.600	1.221	-	-	1.221	-
12-December	Georgia	Owned	King's Bay Solar	Reserved - Other	30.161	1.479	-	-	1.479	-
12-December	Georgia	Owned	Marine Corp Logistics Base Solar	Reserved - Other	31.161	1.666	-	-	1.666	-
12-December	Georgia	Owned	Moody AFB Solar	Reserved - Other	49.500	9.498	-	-	-	9.498
12-December	Georgia	Owned	Right of Way Solar - The Ray	Reserved - Other	0.800	0.112	-	-	-	0.112
12-December	Georgia	Owned	Robins ARB Solar	Reserved - Other	128.000	24.324	-	-	-	24.324
12-December	Georgia	Owned	Tri-County EMC Solar	Reserved - Other	1.037	1.008	-	1.008	-	-
12-December	Georgia	Owned	UGA Demo 1	Reserved - Other	0.984	0.223	-	-	0.223	-
12-December	Georgia	Owned	Waynesboro Community Solar	Reserved - Other	2.400	0.493	-	-	0.493	-
12-December	Georgia	Controlled	Albany Renewable Energy	Reserved Purchase	49.500	49.500	-	-	49.500	-
12-December	Georgia	Controlled	Blue Canyon II	Reserved Purchase	49.000	49.000	-	-	49.000	-
12-December	Georgia	Controlled	Blue Canyon VI	Reserved Purchase	34.000	34.000	-	-	34.000	-
12-December	Georgia	Controlled	Butler Solar (Community)	Reserved Purchase	100.000	24.328	-	-	24.328	-

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Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
12-December	Georgia	Controlled	Butler Solar Farm (Strata) 1	Reserved Purchase	20.000	2.712	-	-	2.712	-
12-December	Georgia	Controlled	Camilla 1	Reserved Purchase	16.000	2.427	-	-	2.427	-
12-December	Georgia	Controlled	Camilla Solar	Reserved Purchase	160.000	50.400	-	-	-	50.400
12-December	Georgia	Controlled	Camp 1	Reserved Purchase	3.000	0.455	-	-	0.455	-
12-December	Georgia	Controlled	Coca-Cola 1	Reserved Purchase	6.300	6.300	-	-	6.300	-
12-December	Georgia	Controlled	Conyers Renewable Energy	Reserved Purchase	3.077	3.077	-	-	3.077	-
12-December	Georgia	Controlled	Decatur County 1	Reserved Purchase	18.900	5.178	-	-	5.178	-
12-December	Georgia	Controlled	Decatur Parkway 1	Reserved Purchase	79.900	21.836	-	-	21.836	-
12-December	Georgia	Controlled	Dougherty County	Reserved Purchase	120.000	31.342	-	-	31.342	-
12-December	Georgia	Controlled	Dublin 1	Reserved Purchase	4.000	0.738	-	-	0.738	-
12-December	Georgia	Controlled	Flint River 1	Reserved Purchase	24.750	24.750	-	-	24.750	-
12-December	Georgia	Controlled	Glynn 1	Reserved Purchase	17.680	2.903	-	-	2.903	-
12-December	Georgia	Controlled	GP Solutions GA 1	Reserved Purchase	29.000	29.000	-	-	29.000	-
12-December	Georgia	Controlled	GRP Franklin	Reserved Purchase	58.000	58.000	-	-	58.000	-
12-December	Georgia	Controlled	GRP Madison	Reserved Purchase	58.000	58.000	-	-	58.000	-
12-December	Georgia	Controlled	Hecate Energy	Reserved Purchase	20.000	6.248	-	-	6.248	-
12-December	Georgia	Controlled	HSH Pembroke - GPC	Reserved Purchase	1.000	0.178	-	-	0.178	-
12-December	Georgia	Controlled	Live Oak Solar	Reserved Purchase	51.000	8.807	-	-	8.807	-
12-December	Georgia	Controlled	LS PawPaw 1	Reserved Purchase	30.000	7.856	-	-	7.856	-
12-December	Georgia	Controlled	Oak Grove 1	Reserved Purchase	6.178	6.178	-	-	6.178	-
12-December	Georgia	Controlled	Piedmont Green	Reserved Purchase	55.000	55.000	-	-	55.000	-
12-December	Georgia	Controlled	Pine Ridge	Reserved Purchase	6.300	6.300	-	-	6.300	-
12-December	Georgia	Controlled	Quitman	Reserved Purchase	150.000	69.732	-	-	-	69.732
12-December	Georgia	Controlled	Richland 1	Reserved Purchase	20.000	4.852	-	-	4.852	-
12-December	Georgia	Controlled	Richland Creek 1	Reserved Purchase	10.400	10.400	-	-	10.400	-
12-December	Georgia	Controlled	Rincon Solar	Reserved Purchase	16.000	3.776	-	-	3.776	-
12-December	Georgia	Controlled	SDD Solar Project 4	Reserved Purchase	1.000	0.178	-	-	0.178	-
12-December	Georgia	Controlled	Simon 1	Reserved Purchase	30.000	4.291	-	-	4.291	-
12-December	Georgia	Controlled	Superior Waste Management	Reserved Purchase	6.400	6.400	-	-	6.400	-
12-December	Georgia	Controlled	Tanglewood Solar	Reserved Purchase	57.500	16.341	-	-	16.341	-
12-December	Georgia	Controlled	Twiggs County Solar	Reserved Purchase	200.000	64.164	-	-	-	64.164
12-December	Georgia	Controlled	Weyerhauser Port Wentworth	Reserved Purchase	27.720	27.720	-	-	27.720	-
12-December	Georgia	Controlled	White Oak 1	Reserved Purchase	76.500	13.136	-	-	13.136	-
12-December	Georgia	Controlled	White Pine 1	Reserved Purchase	101.250	15.081	-	-	15.081	-
12-December	Georgia	Controlled	EU Replacement Block	Reserved Sale	-	-	-	159.510	-	(159.510)
12-December	Georgia	Controlled	Exelon Heard County	Peak Purchase	945.000	945.000	-	-	945.000	-
12-December	Georgia	Controlled	Monroe Power	Peak Purchase	309.428	309.428	-	-	309.428	-
12-December	Georgia	Controlled	SPC Addison	Peak Purchase	336.500	336.500	-	-	336.500	-
12-December	Georgia	Controlled	SPC Dahlberg	Peak Purchase	445.000	445.000	-	-	445.000	-
12-December	Georgia	Controlled	Walton County	Peak Purchase	465.200	465.200	-	-	465.200	-
12-December	Georgia	Controlled	Washington County	Peak Purchase	312.769	312.769	-	-	312.769	-
12-December	Georgia	Controlled	Harris 1	CC Purchase	649.085	649.085	-	-	649.085	-
12-December	Georgia	Controlled	Mid-Georgia	CC Purchase	300.000	300.000	-	-	300.000	-
12-December	Georgia	Controlled	Interruptibles and SBG	DSO	512.000	462.800	-	-	-	462.800
12-December	Georgia	Owned	Bartletts FY CH	Hydro	173.000	189.600	-	-	189.600	-
12-December	Georgia	Owned	Burton NG	Hydro	6.120	8.700	-	-	8.700	-
12-December	Georgia	Owned	Goat Rock CH	Hydro	39.700	39.400	-	-	39.400	-
12-December	Georgia	Owned	Lloyd Shoals OM	Hydro	14.400	22.500	-	-	22.500	-
12-December	Georgia	Owned	Misc Hydro CH	Hydro	9.960	6.000	-	-	6.000	-
12-December	Georgia	Owned	Morgan Falls CH	Hydro	16.800	10.900	-	-	10.900	-
12-December	Georgia	Owned	N Highlands CH	Hydro	29.600	34.800	-	-	34.800	-

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Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
12-December	Georgia	Owned	Nacoochee NG	Hydro	4.800	6.000	-	-	6.000	-
12-December	Georgia	Owned	Oliver Dam CH	Hydro	60.000	58.200	-	-	58.200	-
12-December	Georgia	Owned	Sinclair Dam OC	Hydro	45.000	43.800	-	-	43.800	-
12-December	Georgia	Owned	Tallulah Dam NG	Hydro	72.000	72.900	-	-	72.900	-
12-December	Georgia	Owned	Terrora Dam NG	Hydro	16.000	16.600	-	-	16.600	-
12-December	Georgia	Owned	Tugalo Dam NG	Hydro	45.000	52.200	-	-	52.200	-
12-December	Georgia	Owned	Wallace Conv SE	Hydro	112.500	114.281	-	-	114.281	-
12-December	Georgia	Owned	Yonah Dam NG	Hydro	22.500	28.600	-	-	28.600	-
12-December	Georgia	Owned	Rocky Mountain NU	Pumped Storage	223.127	190.070	-	-	190.070	-
12-December	Georgia	Owned	Wallace Dam OC	Pumped Storage	208.800	213.219	-	-	213.219	-
12-December	Georgia	Owned	Hatch 1	Nuclear	450.692	438.876	-	-	438.876	-
12-December	Georgia	Owned	Hatch 2	Nuclear	448.920	442.383	-	-	442.383	-
12-December	Georgia	Owned	Vogtle 1	Nuclear	530.120	538.603	-	-	538.603	-
12-December	Georgia	Owned	Vogtle 2	Nuclear	530.120	539.539	-	-	539.539	-
12-December	Georgia	Owned	Bowen 1	Coal	700.000	700.000	24.000	-	724.000	-
12-December	Georgia	Owned	Bowen 2	Coal	700.000	700.000	24.000	-	724.000	-
12-December	Georgia	Owned	Bowen 3	Coal	880.000	876.000	16.000	-	892.000	-
12-December	Georgia	Owned	Bowen 4	Coal	880.000	876.000	16.000	-	892.000	-
12-December	Georgia	Owned	Scherer 1	Coal	68.712	72.240	-	-	72.240	-
12-December	Georgia	Owned	Scherer 2	Coal	68.712	72.240	-	-	72.240	-
12-December	Georgia	Owned	Scherer 3	Coal	613.500	645.000	-	116.349	503.673	24.978
12-December	Georgia	Owned	Wansley 1	Coal	462.775	459.030	7.490	-	466.520	-
12-December	Georgia	Owned	Wansley 2	Coal	462.775	459.030	7.490	-	466.520	-
12-December	Georgia	Owned	Gaston 1	Oil/Gas	125.000	127.000	-	12.520	114.480	-
12-December	Georgia	Owned	Gaston 2	Oil/Gas	125.000	128.000	-	12.587	115.413	-
12-December	Georgia	Owned	Gaston 3	Oil/Gas	125.000	127.000	-	12.453	114.547	-
12-December	Georgia	Owned	Gaston 4	Oil/Gas	125.000	128.000	-	12.764	115.236	-
12-December	Georgia	Owned	Yates 6	Oil/Gas	350.000	350.500	5.000	32.751	322.749	-
12-December	Georgia	Owned	Yates 7	Oil/Gas	350.000	348.500	10.000	32.818	325.682	-
12-December	Georgia	Owned	Boulevard 1	Combustion Turbine	19.700	18.600	-	-	-	18.600
12-December	Georgia	Owned	Gaston A	Combustion Turbine	9.840	10.000	-	0.376	9.624	-
12-December	Georgia	Owned	McDonough 3A	Combustion Turbine	39.400	40.000	-	-	-	40.000
12-December	Georgia	Owned	McDonough 3B	Combustion Turbine	39.400	40.000	-	-	-	40.000
12-December	Georgia	Owned	McIntosh 1A	Combustion Turbine	80.000	94.500	-	-	94.500	-
12-December	Georgia	Owned	McIntosh 2A	Combustion Turbine	80.000	94.500	-	-	94.500	-
12-December	Georgia	Owned	McIntosh 3A	Combustion Turbine	80.000	94.500	-	-	94.500	-
12-December	Georgia	Owned	McIntosh 4A	Combustion Turbine	80.000	94.500	-	-	94.500	-
12-December	Georgia	Owned	McIntosh 5A	Combustion Turbine	80.000	94.500	-	-	94.500	-
12-December	Georgia	Owned	McIntosh 6A	Combustion Turbine	80.000	94.500	-	-	94.500	-
12-December	Georgia	Owned	McIntosh 7A	Combustion Turbine	80.000	94.500	-	-	94.500	-
12-December	Georgia	Owned	McIntosh 8A	Combustion Turbine	80.000	94.500	-	-	94.500	-
12-December	Georgia	Owned	McManus 3A	Combustion Turbine	52.100	57.000	-	1.948	55.052	-
12-December	Georgia	Owned	McManus 3B	Combustion Turbine	52.100	57.000	-	1.948	55.052	-
12-December	Georgia	Owned	McManus 3C	Combustion Turbine	52.100	57.000	-	1.948	55.052	-
12-December	Georgia	Owned	McManus 4A	Combustion Turbine	53.900	57.000	-	1.993	55.007	-
12-December	Georgia	Owned	McManus 4B	Combustion Turbine	53.900	57.000	-	1.993	55.007	-
12-December	Georgia	Owned	McManus 4C	Combustion Turbine	53.900	57.000	-	1.993	55.007	-
12-December	Georgia	Owned	McManus 4D	Combustion Turbine	53.900	57.000	-	1.993	55.007	-
12-December	Georgia	Owned	McManus 4E	Combustion Turbine	53.900	57.000	-	1.993	55.007	-
12-December	Georgia	Owned	McManus 4F	Combustion Turbine	53.900	57.000	-	1.993	55.007	-
12-December	Georgia	Owned	Robins 1	Combustion Turbine	79.200	93.000	-	-	93.000	-

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Resources Available to Integrated System

Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
12-December	Georgia	Owned	Robins 2	Combustion Turbine	79.200	93.000	-	-	93.000	-
12-December	Georgia	Owned	Wansley 5A	Combustion Turbine	26.322	32.100	-	-	-	32.100
12-December	Georgia	Owned	Wilson 1A	Combustion Turbine	58.600	54.000	-	1.932	52.068	-
12-December	Georgia	Owned	Wilson 1B	Combustion Turbine	58.600	67.000	-	2.397	64.603	-
12-December	Georgia	Owned	Wilson 1C	Combustion Turbine	58.600	61.000	-	2.183	58.817	-
12-December	Georgia	Owned	Wilson 1D	Combustion Turbine	58.600	56.000	-	2.004	53.996	-
12-December	Georgia	Owned	Wilson 1E	Combustion Turbine	58.600	61.000	-	2.183	58.817	-
12-December	Georgia	Owned	Wilson 1F	Combustion Turbine	58.600	65.000	-	2.326	62.674	-
12-December	Georgia	Owned	McDonough 4	Combined Cycle	840.000	810.000	105.000	-	915.000	-
12-December	Georgia	Owned	McDonough 5	Combined Cycle	840.000	804.000	103.000	-	907.000	-
12-December	Georgia	Owned	McDonough 6	Combined Cycle	840.000	807.000	103.000	-	910.000	-
12-December	Georgia	Owned	McIntosh 10	Combined Cycle	659.460	578.700	110.500	-	689.200	-
12-December	Georgia	Owned	McIntosh 11	Combined Cycle	659.460	577.800	107.200	-	685.000	-
	Georgia Total								***19,261.599***	
12-December	Gulf	Owned	Perdido Landfill Gas	Reserved - Other	3.000	3.000	-	-	-	3.000
12-December	Gulf	Controlled	Blue Indigo Solar	Reserved Purchase	74.500	15.049	-	-	-	15.049
12-December	Gulf	Controlled	Eglin Solar	Reserved Purchase	30.000	2.616	-	-	-	2.616
12-December	Gulf	Controlled	Holley Solar	Reserved Purchase	40.000	3.013	-	-	-	3.013
12-December	Gulf	Controlled	Kingfisher Wind	Reserved Purchase	71.000	71.000	-	-	-	71.000
12-December	Gulf	Controlled	Kingfisher Wind II	Reserved Purchase	38.000	38.000	-	-	-	38.000
12-December	Gulf	Controlled	Saufley Solar	Reserved Purchase	50.000	3.596	-	-	-	3.596
12-December	Gulf	Controlled	Central Alabama	CC Purchase	885.000	885.000	-	-	885.000	-
12-December	Gulf	Owned	Crist 4	Coal	75.000	75.000	-	-	-	75.000
12-December	Gulf	Owned	Crist 5	Coal	75.000	75.000	-	-	-	75.000
12-December	Gulf	Owned	Crist 6	Coal	320.000	299.000	-	-	136.000	163.000
12-December	Gulf	Owned	Crist 7	Coal	500.000	475.000	-	-	475.000	-
12-December	Gulf	Owned	Daniel 1	Coal	250.000	251.000	-	-	251.000	-
12-December	Gulf	Owned	Daniel 2	Coal	250.000	251.000	-	-	251.000	-
12-December	Gulf	Owned	Scherer 3	Coal	204.500	215.000	-	-	215.000	-
12-December	Gulf	Owned	Pea Ridge 1	Combustion Turbine	5.000	5.000	-	-	-	5.000
12-December	Gulf	Owned	Pea Ridge 2	Combustion Turbine	5.000	5.000	-	-	-	5.000
12-December	Gulf	Owned	Pea Ridge 3	Combustion Turbine	5.000	5.000	-	-	-	5.000
12-December	Gulf	Owned	Smith A	Combustion Turbine	39.400	40.000	-	-	-	40.000
12-December	Gulf	Owned	L. Smith 3	Combined Cycle	545.500	607.000	41.000	-	621.400	26.600
	Gulf Total								***2,834.400***	
12-December	Mississippi	Controlled	Hattiesburg Farm Solar	Reserved Purchase	50.000	5.439	-	-	-	5.439
12-December	Mississippi	Controlled	MS CB Energy Solar	Reserved Purchase	3.290	0.208	-	-	-	0.208
12-December	Mississippi	Controlled	MS Solar (Sumrall)	Reserved Purchase	52.000	9.082	-	-	-	9.082
12-December	Mississippi	Controlled	SEPA	Reserved Purchase	73.744	73.744	-	-	73.744	-
12-December	Mississippi	Controlled	SR Meridian III Solar	Reserved Purchase	52.500	8.071	-	-	-	8.071
12-December	Mississippi	Controlled	SMEPA sale	Reserved Sale	-	-	-	200.000	-	(200.000)
12-December	Mississippi	Controlled	Interruptibles and SBG	DSO	79.600	76.100	-	-	-	76.100
12-December	Mississippi	Owned	Daniel 1	Coal	250.000	251.000	-	13.000	238.000	-
12-December	Mississippi	Owned	Daniel 2	Coal	250.000	251.000	-	13.000	238.000	-
12-December	Mississippi	Owned	Greene County 1	Oil/Gas	100.000	103.120	-	-	103.120	-
12-December	Mississippi	Owned	Greene County 2	Oil/Gas	100.000	103.320	-	-	103.320	-
12-December	Mississippi	Owned	Watson 4	Oil/Gas	250.000	236.000	32.000	-	-	268.000
12-December	Mississippi	Owned	Watson 5	Oil/Gas	500.000	485.000	31.000	-	207.470	308.530
12-December	Mississippi	Owned	Chevron 1	Combustion Turbine	18.180	17.000	-	-	-	17.000
12-December	Mississippi	Owned	Chevron 2	Combustion Turbine	18.180	19.000	-	-	-	19.000
12-December	Mississippi	Owned	Chevron 3	Combustion Turbine	18.180	18.000	-	-	-	18.000

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Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
12-December	Mississippi	Owned	Chevron 4	Combustion Turbine	18.180	18.000	-	-	-	18.000
12-December	Mississippi	Owned	Chevron 5	Combustion Turbine	74.572	80.000	-	-	-	80.000
12-December	Mississippi	Owned	Sweatt A	Combustion Turbine	39.400	41.000	-	2.000	-	39.000
12-December	Mississippi	Owned	Watson A	Combustion Turbine	39.360	41.200	-	2.000	-	39.200
12-December	Mississippi	Owned	Daniel 3	Combined Cycle	535.212	548.000	17.000	28.000	537.000	-
12-December	Mississippi	Owned	Daniel 4	Combined Cycle	535.212	555.000	18.000	28.000	545.000	-
12-December	Mississippi	Owned	Ratcliffe	Combined Cycle	769.898	625.000	138.000	-	763.000	-
	Mississippi Total								***2,808.654***	
12-December	Southern Power	Owned	Butler Solar (Community)	Reserved - Other	100.000	100.000	-	100.000	-	-
12-December	Southern Power	Owned	Butler Solar Farm (Strata) 1	Reserved - Other	20.000	20.000	-	20.000	-	-
12-December	Southern Power	Owned	Decatur County 1	Reserved - Other	18.900	18.900	-	18.900	-	-
12-December	Southern Power	Owned	Decatur Parkway 1	Reserved - Other	79.900	79.900	-	79.900	-	-
12-December	Southern Power	Owned	LS PawPaw 1	Reserved - Other	30.000	30.000	-	30.000	-	-
12-December	Southern Power	Owned	Sandhills 1	Reserved - Other	143.000	25.782	-	-	25.782	-
12-December	Southern Power	Controlled	Baxley Solar	Reserved Purchase	1.488	0.254	-	-	-	0.254
12-December	Southern Power	Controlled	Cedar Creek Solar	Reserved Purchase	0.561	0.102	-	-	0.102	-
12-December	Southern Power	Controlled	GPC Steam Block Replacement	Reserved Purchase	159.034	159.034	-	-	159.034	-
12-December	Southern Power	Controlled	Green Power - Azalea	Reserved Purchase	7.719	1.277	-	-	1.277	-
12-December	Southern Power	Controlled	Green Power - Clean Control	Reserved Purchase	0.002	0.002	-	-	0.002	-
12-December	Southern Power	Controlled	Green Power - Pecan Row	Reserved Purchase	0.702	0.702	-	-	0.702	-
12-December	Southern Power	Controlled	Green Power - Rabun Gap	Reserved Purchase	9.626	9.626	-	-	9.626	-
12-December	Southern Power	Controlled	Green Power - Tallassee	Reserved Purchase	0.464	0.464	-	-	0.464	-
12-December	Southern Power	Controlled	Green Power - Taylor County	Reserved Purchase	2.360	2.360	-	-	2.360	-
12-December	Southern Power	Controlled	Hazlehurst 1	Reserved Purchase	11.332	0.955	-	-	0.955	-
12-December	Southern Power	Controlled	Hazlehurst 2	Reserved Purchase	44.683	3.195	-	-	3.195	-
12-December	Southern Power	Controlled	Hazlehurst 3	Reserved Purchase	13.939	2.380	-	-	2.380	-
12-December	Southern Power	Controlled	Houston County Landfill Gas	Reserved Purchase	3.209	3.209	-	-	3.209	-
12-December	Southern Power	Controlled	Mid-Georgia Community Solar	Reserved Purchase	0.974	0.033	-	-	0.033	-
12-December	Southern Power	Controlled	Morgan Stanley Flint Block	Reserved Purchase	75.211	75.211	-	-	75.211	-
12-December	Southern Power	Controlled	Morgan Stanley Purchase	Reserved Purchase	65.183	65.183	-	-	65.183	-
12-December	Southern Power	Controlled	Okefenoke Community Solar	Reserved Purchase	2.643	0.114	-	-	0.114	-
12-December	Southern Power	Controlled	SEPA	Reserved Purchase	243.089	243.089	-	-	243.089	-
12-December	Southern Power	Controlled	Snipesville Solar	Reserved Purchase	3.630	0.620	-	-	-	0.620
12-December	Southern Power	Controlled	Terrell Solar	Reserved Purchase	4.404	0.752	-	-	0.752	-
12-December	Southern Power	Controlled	Tri-County EMC Solar	Reserved Purchase	1.037	0.156	-	-	0.156	-
12-December	Southern Power	Controlled	Turnipseed Solar	Reserved Purchase	0.939	0.172	-	-	0.172	-
12-December	Southern Power	Controlled	Wolf Creek	Reserved Purchase	0.981	0.981	-	-	0.981	-
12-December	Southern Power	Controlled	Dalton DL	Peak Purchase	15.000	15.000	-	-	15.000	-
12-December	Southern Power	Controlled	Doyle 2	Peak Purchase	34.009	34.009	-	-	-	34.009
12-December	Southern Power	Controlled	Doyle 3	Peak Purchase	34.009	34.009	-	-	-	34.009
12-December	Southern Power	Controlled	Doyle 4	Peak Purchase	43.726	43.726	-	-	-	43.726
12-December	Southern Power	Controlled	Doyle 5	Peak Purchase	43.726	43.726	-	-	-	43.726
12-December	Southern Power	Controlled	GPC Block 6	Peak Purchase	31.203	31.203	-	-	31.203	-
12-December	Southern Power	Controlled	Hartwell 1	Peak Purchase	64.622	64.622	-	-	64.622	-
12-December	Southern Power	Controlled	Hartwell 2	Peak Purchase	64.627	64.627	-	-	64.627	-
12-December	Southern Power	Controlled	Hawk Road 1	Peak Purchase	54.489	54.489	-	-	54.489	-
12-December	Southern Power	Controlled	Hawk Road 2	Peak Purchase	54.397	54.397	-	-	54.397	-
12-December	Southern Power	Controlled	Hawk Road 3	Peak Purchase	63.317	63.317	-	-	63.317	-
12-December	Southern Power	Controlled	Sewell Creek 1	Peak Purchase	74.365	74.365	-	-	-	74.365
12-December	Southern Power	Controlled	Sewell Creek 2	Peak Purchase	74.365	74.365	-	-	-	74.365
12-December	Southern Power	Controlled	Sewell Creek 3	Peak Purchase	101.462	100.552	-	-	-	100.552

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Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
12-December	Southern Power	Controlled	Sewell Creek 4	Peak Purchase	100.552	100.552	-	-	-	100.552
12-December	Southern Power	Controlled	Smarr 1	Peak Purchase	46.985	46.985	-	-	-	46.985
12-December	Southern Power	Controlled	Smarr 2	Peak Purchase	46.985	46.985	-	-	-	46.985
12-December	Southern Power	Controlled	Talbot 1	Peak Purchase	50.772	50.772	-	-	-	50.772
12-December	Southern Power	Controlled	Talbot 2	Peak Purchase	50.772	50.772	-	-	-	50.772
12-December	Southern Power	Controlled	Talbot 3	Peak Purchase	50.772	50.772	-	-	-	50.772
12-December	Southern Power	Controlled	Talbot 4	Peak Purchase	50.772	50.772	-	-	-	50.772
12-December	Southern Power	Controlled	Talbot 5	Peak Purchase	50.771	50.771	-	-	50.771	-
12-December	Southern Power	Controlled	Talbot 6	Peak Purchase	50.772	50.772	-	-	50.772	-
12-December	Southern Power	Controlled	Wansley 5A	Peak Purchase	6.669	6.669	-	-	-	6.669
12-December	Southern Power	Controlled	Chattahoochee CC	CC Purchase	289.565	289.565	-	-	289.565	-
12-December	Southern Power	Controlled	Smith 1	CC Purchase	117.594	117.594	-	-	117.594	-
12-December	Southern Power	Controlled	Smith 2	CC Purchase	117.594	117.594	-	-	117.594	-
12-December	Southern Power	Controlled	Rocky Mountain NU	Pumped Storage	206.943	206.943	-	-	206.943	-
12-December	Southern Power	Controlled	SEPA Russell	Pumped Storage	12.263	12.263	-	-	12.263	-
12-December	Southern Power	Controlled	Catawba	Nuclear	178.994	178.994	-	-	178.994	-
12-December	Southern Power	Controlled	Hatch 1	Nuclear	116.795	116.795	-	-	116.795	-
12-December	Southern Power	Controlled	Hatch 2	Nuclear	117.714	117.714	-	-	117.714	-
12-December	Southern Power	Controlled	Vogtle 1	Nuclear	146.226	146.226	-	-	146.226	-
12-December	Southern Power	Controlled	Vogtle 2	Nuclear	146.481	146.481	-	-	146.481	-
12-December	Southern Power	Controlled	Coal Steam Block	Coal	60.901	60.901	-	-	60.901	-
12-December	Southern Power	Controlled	Scherer 1	Coal	203.224	203.224	-	-	203.224	-
12-December	Southern Power	Controlled	Scherer 2	Coal	203.224	203.224	-	-	203.224	-
12-December	Southern Power	Controlled	Scherer 3	Coal	55.448	55.448	-	-	55.448	-
12-December	Southern Power	Controlled	Wansley 1	Coal	107.382	107.382	-	-	107.382	-
12-December	Southern Power	Controlled	Wansley 2	Coal	107.382	107.382	-	-	107.382	-
12-December	Southern Power	Controlled	Gas Steam Block	Oil/Gas	115.893	115.893	-	-	115.893	-
12-December	Southern Power	Owned	Addison 1	Combustion Turbine	167.200	168.250	-	168.250	-	-
12-December	Southern Power	Owned	Addison 2	Combustion Turbine	167.200	168.913	-	168.913	-	-
12-December	Southern Power	Owned	Addison 3	Combustion Turbine	167.200	168.250	-	168.250	-	-
12-December	Southern Power	Owned	Addison 4	Combustion Turbine	167.200	165.100	-	165.100	-	-
12-December	Southern Power	Owned	Cleveland County 1	Combustion Turbine	184.818	195.000	-	180.000	-	15.000
12-December	Southern Power	Owned	Cleveland County 2	Combustion Turbine	186.598	195.000	-	183.000	-	12.000
12-December	Southern Power	Owned	Cleveland County 3	Combustion Turbine	185.799	195.000	-	183.180	-	11.820
12-December	Southern Power	Owned	Cleveland County 4	Combustion Turbine	183.113	195.000	-	-	-	195.000
12-December	Southern Power	Owned	Dahlberg 1	Combustion Turbine	75.600	89.000	-	-	89.000	-
12-December	Southern Power	Owned	Dahlberg 10	Combustion Turbine	75.600	89.000	-	89.000	-	-
12-December	Southern Power	Owned	Dahlberg 2	Combustion Turbine	75.600	89.000	-	89.000	-	-
12-December	Southern Power	Owned	Dahlberg 3	Combustion Turbine	75.600	89.000	-	-	89.000	-
12-December	Southern Power	Owned	Dahlberg 4	Combustion Turbine	75.600	89.000	-	89.000	-	-
12-December	Southern Power	Owned	Dahlberg 5	Combustion Turbine	75.600	89.000	-	-	89.000	-
12-December	Southern Power	Owned	Dahlberg 6	Combustion Turbine	75.600	89.000	-	89.000	-	-
12-December	Southern Power	Owned	Dahlberg 7	Combustion Turbine	75.600	89.000	-	20.000	69.000	-
12-December	Southern Power	Owned	Dahlberg 8	Combustion Turbine	75.600	89.000	-	89.000	-	-
12-December	Southern Power	Owned	Dahlberg 9	Combustion Turbine	75.600	89.000	-	-	89.000	-
12-December	Southern Power	Owned	Rowan 1	Combustion Turbine	151.750	178.000	-	150.000	-	28.000
12-December	Southern Power	Owned	Rowan 2	Combustion Turbine	151.750	178.000	-	-	-	178.000
12-December	Southern Power	Owned	Rowan 3	Combustion Turbine	151.750	178.000	-	-	152.634	25.366
12-December	Southern Power	Owned	Franklin 1	Combined Cycle	538.900	572.000	44.900	449.800	34.525	132.575
12-December	Southern Power	Owned	Franklin 2	Combined Cycle	659.460	567.300	106.300	345.000	108.541	220.059
12-December	Southern Power	Owned	Franklin 3	Combined Cycle	659.460	575.900	113.200	300.000	70.000	319.100

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Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
12-December	Southern Power	Owned	Harris 1	Combined Cycle	659.460	581.200	101.500	649.085	-	33.615
12-December	Southern Power	Owned	Harris 2	Combined Cycle	659.460	583.700	101.200	25.000	8.970	650.930
12-December	Southern Power	Owned	Rowan 4	Combined Cycle	530.550	565.000	-	274.000	67.000	224.000
12-December	Southern Power	Owned	Wansley 6	Combined Cycle	536.500	573.850	44.800	158.000	125.872	334.778
12-December	Southern Power	Owned	Wansley 7	Combined Cycle	536.500	573.600	41.100	-	549.081	65.619
	Southern Power	***Total***							***4,889.223***	

**Note: Power Purchase Agreement is pending regulatory approval.*

Definitions of Capacities Used in Exhibit I

Resource Type	Installed Capacity	Full Load Capacity	Peak Load Capacity
Coal	The turbine nameplate capacity of the unit	The normal full load capability as described in Section 4.2.2 of the Manual and certified by the Senior Production Officer	Incremental peaking capability as described in Section 4.2.6 of the Manual and certified by the Senior Production Officer
Nuclear	The turbine nameplate capacity of the unit	The normal full load capability as described in Section 4.2.2 of the Manual and certified by the Senior Production Officer	Typically zero for nuclear units
Oil/Gas	The turbine nameplate capacity of the unit	The normal full load capability as described in Section 4.2.3 of the Manual and certified by the Senior Production Officer	Incremental peaking capability as described in Section 4.2.6 of the Manual and certified by the Senior Production Officer
Combined Cycle	The sum of the individual combustion turbine and steam turbine nameplate capacities for the unit. Where nameplate ratings are not available, design heat balance values at ISO conditions are used.	The seasonally-adjusted normal full load capability in base-mode operation as described in Section 4.2.4 of the Manual and certified by the Senior Production Officer	Incremental peaking capability available through extended operating modes such as full pressure or power augmentation as certified by the Senior Production Officer
Combustion Turbine	The turbine nameplate capacity of the unit	The seasonally-adjusted normal full load capability as described in Section 4.2.5 of the Manual and certified by the Senior Production Officer	Typically zero for combustion turbines
Hydro	The total turbine nameplate capacity of the facility	The best gate or full gate capacity of the facility as defined in Section 4.2.7 the Manual and certified by the Senior Production Officer	Typically zero for hydro facilities
Pumped Storage	The total turbine nameplate capacity of owned facilities. N/A for facilities that are not operated by Southern Companies where nameplate data is unavailable	The best gate or full gate capacity of the facility as defined in Section 4.2.7 the Manual and certified by the Senior Production Officer	Typically zero for hydro facilities
CC Purchase	The seasonally-adjusted normal full load capability in base-mode operation as described in Section 4.2.4 of the Manual as provided by the seller and certified by the Senior Production Officer	The seasonally-adjusted normal full load capability in base-mode operation as described in Section 4.2.4 of the Manual as provided by the seller and certified by the Senior Production Officer	Incremental peaking capability available through extended operating modes such as full pressure or power augmentation as provided by the seller and certified by the Senior Production Officer
Peak Purchase	The seasonally-adjusted normal full load capability of the unit as provided by the seller consistent with Section 4.2.5 of the Manual and certified by the Senior Production Officer	The seasonally-adjusted normal full load capability of the unit as provided by the seller consistent with Section 4.2.5 of the Manual and certified by the Senior Production Officer	Typically zero for peaking resources
DSO	The total capacity available through interruptible programs, standby generation, or other demand side options	The equivalent capacity available through demand side options as calculated in accordance with Section 4.2.8 of the Manual and certified by the Senior Production Officer	Typically zero for demand side options
Reserved Purchase	The contracted capacity available through a purchase as described in Section 4.2.9 of the Manual.	The contracted capacity available through a purchase as described in Section 4.2.9 of the Manual.	Typically zero for reserved purchases
Reserved Sale	N/A	Zero. The contracted capacity sold to others as described in Section 4.2.9 of the Manual is shown as Sold Capacity in Exhibit I.	Typically zero for reserved sales
Reserved - Other	The nameplate capacity for owned variable energy resources (e.g., wind and solar).	The equivalent capacity, if applicable, for variable energy resources (e.g., wind and solar).	Zero for variable energy resources

INTERCOMPANY INTERCHANGE CONTRACT

WORK PAPERS FOR THE MONTHLY LOAD-CAPACITY COMPARISON

EXHIBIT J
2020

Case Name: 2020 IIC Informational Filing

All Figures in MW

The Southern System
Monthly Estimated Load-Capacity Comparison
January 2020

		Alabama	Georgia	Gulf	Mississippi	Southern Power	System
1. Loads							
A	Non-coincident Hour Demands	11,317.818	14,492.686	2,094.518	2,306.034	3,689.789	33,671.607
B	Historical Load Ratio	32.2811%	42.7693%	6.6786%	7.2343%	11.0367%	100.0000%
C	Company Load Responsibility	10,869.565	14,401.111	2,248.792	2,435.905	3,716.234	33,671.607
2. Owned Capacity							
A	Reserved Purchases/Sales	480.041	585.950	-	73.744	600.731	1,740.466
B	Peaking Purchased Resources	708.000	2,813.897	-	-	449.198	3,971.095
C	CC Purchased Resources	-	949.085	885.000	-	524.753	2,358.838
D	DSO Capacity Equivalents	322.880	-	-	-	-	322.880
E	Conventional Hydro Capacity	1,656.000	704.481	-	-	-	2,360.481
F	Pump Storage Hydro Capacity	-	403.289	-	-	220.000	623.289
G	Nuclear Capacity	1,751.000	1,959.401	-	-	706.210	4,416.611
H	Coal Fired Steam Capacity	4,617.418	4,813.193	1,328.000	476.000	737.561	11,972.172
I	Oil and Gas Turbine Capacity	996.660	1,108.107	-	413.910	115.893	2,634.570
J	Combustion Turbine Capacity	894.000	1,797.797	-	-	577.634	3,269.431
K	Combined Cycle Capacity	1,586.900	4,106.200	621.400	1,827.000	955.019	9,096.519
L	Total Generating Capacity	13,012.899	19,241.400	2,834.400	2,790.654	4,886.999	42,766.352
3. Equivalent Unavailablity Factors							
A	Conventional Hydro	13.78%	10.92%	0.00%	0.00%	0.00%	0.00%
B	Pump Storage Hydro	0.00%	5.65%	0.00%	0.00%	11.11%	0.00%
C	Coal	3.41%	13.13%	6.06%	9.52%	9.02%	0.00%
D	Oil/Gas	11.31%	5.51%	0.00%	8.04%	5.75%	0.00%
E	Nuclear	0.00%	1.75%	0.00%	0.00%	1.71%	0.00%
F	Combustion Turbine	4.81%	3.17%	7.56%	2.47%	1.64%	0.00%
G	Combined Cycle	1.45%	2.07%	1.41%	0.55%	0.24%	0.00%
H	Peaking Purchase	4.81%	3.17%	7.56%	2.47%	1.64%	0.00%
I	CC Purchase	1.45%	2.07%	1.41%	0.55%	0.24%	0.00%
4. Equivalent Unavailability							
A	Conventional Hydro	228.197	76.929	-	-	-	305.126
B	Pump Storage Hydro	-	22.786	-	-	24.442	47.228
C	Nuclear	-	34.290	-	-	12.076	46.366
D	Coal	157.454	631.972	80.477	45.315	66.528	981.746
E	Oil/Gas	112.722	61.057	-	33.278	6.664	213.721
F	Combustion Turbine	43.001	56.990	-	-	9.473	109.464
G	Combined Cycle	23.010	84.998	8.762	10.048	2.292	129.110
H	Peaking Purchase Unavailable	34.055	89.201	-	-	7.367	130.623
I	CC Purchase Unavailable	-	19.646	12.478	-	1.259	33.383
J	Total Unavailability Capacity	598.439	1,077.869	101.717	88.641	130.101	1,996.767

() Indicates Sales to Pool

Case Name: 2020 IIC Informational Filing

All Figures in MW

The Southern System
Monthly Estimated Load-Capacity Comparison
January 2020

5. Effective Load Served By Capacity

		Alabama	Georgia	Gulf	Mississippi	Southern Power	System
A	Contract Purchases/(Sales)	480.041	585.950	-	73.744	600.731	1,740.466
B	DSO Capacity Equivalents	322.880	-	-	-	-	322.880
C	Conventional Hydro	1,427.803	627.552	-	-	-	2,055.355
D	Nuclear	1,751.000	1,925.111	-	-	694.134	4,370.245
E	Coal,Oil,Gas,PSH,CT,CC	6,887.841	11,262.498	2,248.792	2,362.161	2,421.369	25,182.661
F	Total	10,869.565	14,401.111	2,248.792	2,435.905	3,716.234	33,671.607

6. Load Outages By Type

A	Conventional Hydro	228.197	76.929	-	-	-	305.126
B	Nuclear	-	34.290	-	-	12.076	46.366
C	Coal,Oil,Gas,PSH,CT,CC	302.413	724.589	83.705	79.667	82.548	1,272.923
D	Avg Coal,Oil,Gas,PSH,CT,CC,Unavailablity	4.21	6.04	3.59	3.26	3.30	-
E	Total Unavailability Capacity	530.610	835.808	83.705	79.667	94.624	1,624.414

7. Calculation of Reserves

A	Total Owned Capacity	13,012.899	19,241.400	2,834.400	2,790.654	4,886.999	42,766.352
B	Less Load Served By Capacity	10,869.565	14,401.111	2,248.792	2,435.905	3,716.234	33,671.607
C	Less Load Outages By Type	530.610	835.808	83.705	79.667	94.624	1,624.414
D	Total Reserves	1,612.724	4,004.481	501.903	275.082	1,076.141	7,470.331
E	Reserve Percent(%)	14.84%	27.81%	22.32%	11.29%	28.96%	22.19%

8. Reserve Purchases/(Sales)

A	Reserve Responsibility	2,411.505	3,195.008	498.914	540.426	824.478	7,470.331
B	Total Available Reserves	1,612.724	4,004.481	501.903	275.082	1,076.141	7,470.331
C	Reserve Purchases/(Sales) MW-Months	798.781	(809.473)	(2.989)	265.344	(251.663)	0.000
D	Co. Monthly Capacity Rates($/KW)	3.312000	3.312000	3.312000	3.312000	3.312000	0.000000
E	Co. Selling Capacity Rates($/KW)	0.000000	3.312000	3.312000	0.000000	3.312000	0.000000
F	Co. Composite Purchase Rate ($/KW)	3.312000	0.000000	0.000000	3.312000	0.000000	0.000000
G	Dollars	$ 2,645,564	$ (2,680,975)	$ (9,900)	$ 878,819	$ (833,508)	$ -

9. Applied Capacity

A	Amount of applied capacity allowed	781.370	-	-	265.344	-	-
B	Value of applied capacity allowed	$ (2,587,898)	$ -	$ -	$ (878,819)	$ -	$ -
C	Allocation percentages	-	76.07%	0.28%	-	23.65%	100.00%
D	Allocation to OPCOs	$ (2,587,898)	$ 2,637,109	$ 9,738	$ (878,819)	$ 819,870	$ -
E	Actual Reserve Sharing Sales/Purchase $	$ 57,666	$ (43,866)	$ (162)	$ -	$ (13,638)	$ -

() Indicates Sales to Pool

Case Name: 2020 IIC Informational Filing

All Figures in MW

The Southern System
Monthly Estimated Load-Capacity Comparison
February 2020

		Alabama	Georgia	Gulf	Mississippi	Southern Power	System
1. Loads							
A	Non-coincident Hour Demands	10,022.336	13,697.085	1,794.755	2,072.935	3,333.884	30,628.884
B	Historical Load Ratio	32.1329%	44.7764%	5.5446%	6.7622%	10.7839%	100.0000%
C	Company Load Responsibility	9,841.949	13,714.512	1,698.249	2,071.186	3,302.988	30,628.884
2. Owned Capacity							
A	Reserved Purchases/Sales	480.041	588.950	-	73.744	600.731	1,743.466
B	Peaking Purchased Resources	708.000	2,813.897	-	-	449.198	3,971.095
C	CC Purchased Resources	-	949.085	885.000	-	524.753	2,358.838
D	DSO Capacity Equivalents	322.880	-	-	-	-	322.880
E	Conventional Hydro Capacity	1,656.000	704.481	-	-	-	2,360.481
F	Pump Storage Hydro Capacity	-	403.289	-	-	220.000	623.289
G	Nuclear Capacity	1,751.000	1,959.401	-	-	706.210	4,416.611
H	Coal Fired Steam Capacity	4,617.418	4,813.193	1,328.000	476.000	737.561	11,972.172
I	Oil and Gas Turbine Capacity	996.660	1,108.107	-	413.910	115.893	2,634.570
J	Combustion Turbine Capacity	894.000	1,797.797	-	-	577.634	3,269.431
K	Combined Cycle Capacity	1,586.900	4,106.200	621.400	1,827.000	955.019	9,096.519
L	Total Generating Capacity	13,012.899	19,244.400	2,834.400	2,790.654	4,886.999	42,769.352
3. Equivalent Unavailablity Factors							
A	Conventional Hydro	11.78%	10.74%	0.00%	0.00%	0.00%	0.00%
B	Pump Storage Hydro	0.00%	11.31%	0.00%	0.00%	22.22%	0.00%
C	Coal	5.21%	15.88%	5.36%	7.28%	17.68%	0.00%
D	Oil/Gas	6.24%	0.14%	0.00%	16.94%	0.13%	0.00%
E	Nuclear	4.99%	17.05%	0.00%	0.00%	16.73%	0.00%
F	Combustion Turbine	0.00%	0.21%	0.00%	3.05%	0.03%	0.00%
G	Combined Cycle	0.70%	0.98%	0.00%	10.43%	0.00%	0.00%
H	Peaking Purchase	0.00%	0.21%	0.00%	3.05%	0.03%	0.00%
I	CC Purchase	0.70%	0.98%	0.00%	10.43%	0.00%	0.00%
4. Equivalent Unavailability							
A	Conventional Hydro	195.077	75.661	-	-	-	270.738
B	Pump Storage Hydro	-	45.612	-	-	48.884	94.496
C	Nuclear	87.375	334.078	-	-	118.149	539.602
D	Coal	240.567	764.335	71.181	34.653	130.401	1,241.137
E	Oil/Gas	62.192	1.551	-	70.116	0.151	134.010
F	Combustion Turbine	-	3.775	-	-	0.173	3.948
G	Combined Cycle	11.108	40.241	-	190.556	-	241.905
H	Peaking Purchase Unavailable	-	5.909	-	-	0.135	6.044
I	CC Purchase Unavailable	-	9.301	-	-	-	9.301
J	Total Unavailability Capacity	596.319	1,280.463	71.181	295.325	297.893	2,541.181

Case Name: 2020 IIC Informational Filing

All Figures in MW

The Southern System
Monthly Estimated Load-Capacity Comparison
February 2020

5. Effective Load Served By Capacity

		Alabama	Georgia	Gulf	Mississippi	Southern Power	System
A	Contract Purchases/(Sales)	480.041	588.950	-	73.744	600.731	1,743.466
B	DSO Capacity Equivalents	322.880	-	-	-	-	322.880
C	Conventional Hydro	1,460.923	628.820	-	-	-	2,089.743
D	Nuclear	1,663.625	1,625.323	-	-	588.061	3,877.009
E	Coal,Oil,Gas,PSH,CT,CC	5,914.480	10,871.419	1,698.249	1,997.442	2,114.196	22,595.786
F	Total	9,841.949	13,714.512	1,698.249	2,071.186	3,302.988	30,628.884

6. Load Outages By Type

A	Conventional Hydro	195.077	75.661	-	-	-	270.738
B	Nuclear	87.375	334.078	-	-	118.149	539.602
C	Coal,Oil,Gas,PSH,CT,CC	218.676	626.024	43.747	243.599	111.758	1,243.804
D	Avg Coal,Oil,Gas,PSH,CT,CC,Unavailablity	3.57	5.44	2.51	10.87	5.02	-
E	Total Unavailability Capacity	501.128	1,035.763	43.747	243.599	229.907	2,054.144

7. Calculation of Reserves

A	Total Owned Capacity	13,012.899	19,244.400	2,834.400	2,790.654	4,886.999	42,769.352
B	Less Load Served By Capacity	9,841.949	13,714.512	1,698.249	2,071.186	3,302.988	30,628.884
C	Less Load Outages By Type	501.128	1,035.763	43.747	243.599	229.907	2,054.144
D	Total Reserves	2,669.822	4,494.125	1,092.404	475.869	1,354.104	10,086.324
E	Reserve Percent(%)	27.13%	32.77%	64.33%	22.98%	41.00%	32.93%

8. Reserve Purchases/(Sales)

A	Reserve Responsibility	3,241.028	4,516.293	559.247	682.057	1,087.699	10,086.324
B	Total Available Reserves	2,669.822	4,494.125	1,092.404	475.869	1,354.104	10,086.324
C	Reserve Purchases/(Sales) MW-Months	571.206	22.168	(533.157)	206.188	(266.405)	0.000
D	Co. Monthly Capacity Rates($/KW)	1.656000	1.656000	1.656000	1.656000	1.656000	0.000000
E	Co. Selling Capacity Rates($/KW)	0.000000	0.000000	1.656000	0.000000	1.656000	0.000000
F	Co. Composite Purchase Rate ($/KW)	1.656000	1.656000	0.000000	1.656000	0.000000	0.000000
G	Dollars	$ 945,918	$ 36,710	$ (882,908)	$ 341,447	$ (441,167)	$ -

9. Applied Capacity

A	Amount of applied capacity allowed	571.206	22.168	-	206.188	-	-
B	Value of applied capacity allowed	$ (945,918)	$ (36,710)	$ -	$ (341,447)	$ -	$ -
C	Allocation percentages	-	-	66.68%	-	33.32%	100.00%
D	Allocation to OPCOs	$ (945,918)	$ (36,710)	$ 882,908	$ (341,447)	$ 441,167	$ -
E	Actual Reserve Sharing Sales/Purchase $	$ -	$ -	$ -	$ -	$ -	$ -

() Indicates Sales to Pool

Case Name: 2020 IIC Informational Filing

All Figures in MW

The Southern System
Monthly Estimated Load-Capacity Comparison
March 2020

		Alabama	Georgia	Gulf	Mississippi	Southern Power	System
1. Loads							
A	Non-coincident Hour Demands	8,931.766	12,076.512	1,644.779	1,716.217	2,943.353	26,964.418
B	Historical Load Ratio	32.2820%	44.6465%	5.7745%	6.5346%	10.7624%	100.0000%
C	Company Load Responsibility	8,704.653	12,038.669	1,557.060	1,762.017	2,902.019	26,964.418
2. Owned Capacity							
A	Reserved Purchases/Sales	468.830	662.530	-	73.744	641.771	1,846.875
B	Peaking Purchased Resources	668.000	2,768.527	-	-	420.891	3,857.418
C	CC Purchased Resources	-	928.579	885.000	-	505.159	2,318.738
D	DSO Capacity Equivalents	322.880	-	-	-	-	322.880
E	Conventional Hydro Capacity	1,656.000	694.081	-	-	-	2,350.081
F	Pump Storage Hydro Capacity	-	403.289	-	-	220.000	623.289
G	Nuclear Capacity	1,751.000	1,959.401	-	-	706.210	4,416.611
H	Coal Fired Steam Capacity	4,617.418	4,813.193	1,328.000	476.000	737.561	11,972.172
I	Oil and Gas Turbine Capacity	996.660	1,108.107	-	413.910	115.893	2,634.570
J	Combustion Turbine Capacity	821.000	1,653.586	-	-	535.317	3,009.903
K	Combined Cycle Capacity	1,508.800	3,923.450	604.200	1,753.000	918.074	8,707.524
L	Total Generating Capacity	12,810.588	18,914.743	2,817.200	2,716.654	4,800.876	42,060.061
3. Equivalent Unavailablity Factors							
A	Conventional Hydro	11.72%	12.84%	0.00%	0.00%	0.00%	0.00%
B	Pump Storage Hydro	0.00%	19.49%	0.00%	0.00%	22.22%	0.00%
C	Coal	26.28%	39.68%	34.10%	45.62%	14.44%	0.00%
D	Oil/Gas	16.02%	7.59%	0.00%	11.80%	7.83%	0.00%
E	Nuclear	0.00%	17.42%	0.00%	0.00%	17.43%	0.00%
F	Combustion Turbine	9.58%	2.11%	0.00%	0.00%	0.93%	0.00%
G	Combined Cycle	7.17%	24.50%	0.00%	7.83%	22.36%	0.00%
H	Peaking Purchase	9.58%	2.11%	0.00%	0.00%	0.93%	0.00%
I	CC Purchase	7.17%	24.50%	0.00%	7.83%	22.36%	0.00%
4. Equivalent Unavailability							
A	Conventional Hydro	194.083	89.120	-	-	-	283.203
B	Pump Storage Hydro	-	78.601	-	-	48.884	127.485
C	Nuclear	-	341.328	-	-	123.092	464.420
D	Coal	1,213.457	1,909.875	452.848	217.151	106.504	3,899.835
E	Oil/Gas	159.665	84.105	-	48.841	9.074	301.685
F	Combustion Turbine	78.652	34.891	-	-	4.978	118.521
G	Combined Cycle	108.181	961.245	-	137.260	205.281	1,411.967
H	Peaking Purchase Unavailable	63.994	58.416	-	-	3.914	126.324
I	CC Purchase Unavailable	-	227.502	-	-	112.954	340.456
J	Total Unavailability Capacity	1,818.032	3,785.083	452.848	403.252	614.681	7,073.896

() Indicates Sales to Pool

Case Name: 2020 IIC Informational Filing

All Figures in MW

The Southern System
Monthly Estimated Load-Capacity Comparison
March 2020

5. Effective Load Served By Capacity

		Alabama	Georgia	Gulf	Mississippi	Southern Power	System
A	Contract Purchases/(Sales)	468.830	662.530	-	73.744	641.771	1,846.875
B	DSO Capacity Equivalents	322.880	-	-	-	-	322.880
C	Conventional Hydro	1,461.917	604.961	-	-	-	2,066.878
D	Nuclear	1,751.000	1,618.073	-	-	583.118	3,952.191
E	Coal,Oil,Gas,PSH,CT,CC	4,700.026	9,153.105	1,557.060	1,688.273	1,677.130	18,775.594
F	Total	8,704.653	12,038.669	1,557.060	1,762.017	2,902.019	26,964.418

6. Load Outages By Type

A	Conventional Hydro	194.083	89.120	-	-	-	283.203
B	Nuclear	-	341.328	-	-	123.092	464.420
C	Coal,Oil,Gas,PSH,CT,CC	1,092.256	2,507.766	298.226	303.975	278.411	4,480.634
D	Avg Coal,Oil,Gas,PSH,CT,CC,Unavailablity	18.86	21.51	16.07	15.26	14.24	-
E	Total Unavailability Capacity	1,286.339	2,938.214	298.226	303.975	401.503	5,228.257

7. Calculation of Reserves

A	Total Owned Capacity	12,810.588	18,914.743	2,817.200	2,716.654	4,800.876	42,060.061
B	Less Load Served By Capacity	8,704.653	12,038.669	1,557.060	1,762.017	2,902.019	26,964.418
C	Less Load Outages By Type	1,286.339	2,938.214	298.226	303.975	401.503	5,228.257
D	Total Reserves	2,819.596	3,937.860	961.914	650.662	1,497.354	9,867.386
E	Reserve Percent(%)	32.39%	32.71%	61.78%	36.93%	51.60%	36.59%

8. Reserve Purchases/(Sales)

A	Reserve Responsibility	3,185.390	4,405.442	569.792	644.794	1,061.968	9,867.386
B	Total Available Reserves	2,819.596	3,937.860	961.914	650.662	1,497.354	9,867.386
C	Reserve Purchases/(Sales) MW-Months	365.794	467.582	(392.122)	(5.868)	(435.386)	0.000
D	Co. Monthly Capacity Rates($/KW)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
E	Co. Selling Capacity Rates($/KW)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
F	Co. Composite Purchase Rate ($/KW)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
G	Dollars	$ -	$ -	$ -	$ -	$ -	$ -

9. Applied Capacity

A	Amount of applied capacity allowed	-	-	-	-	-	-
B	Value of applied capacity allowed	$ -	$ -	$ -	$ -	$ -	$ -
C	Allocation percentages	-	-	-	-	-	-
D	Allocation to OPCOs	$ -	$ -	$ -	$ -	$ -	$ -
E	Actual Reserve Sharing Sales/Purchase $	$ -	$ -	$ -	$ -	$ -	$ -

() Indicates Sales to Pool

Case Name: 2020 IIC Informational Filing

All Figures in MW

The Southern System
Monthly Estimated Load-Capacity Comparison
April 2020

		Alabama	Georgia	Gulf	Mississippi	Southern Power	System
1. Loads							
A	Non-coincident Hour Demands	8,271.415	12,153.838	1,694.225	1,628.521	2,904.343	26,077.664
B	Historical Load Ratio	31.2545%	44.6443%	6.3608%	6.7472%	10.9932%	100.0000%
C	Company Load Responsibility	8,150.443	11,642.191	1,658.748	1,759.512	2,866.770	26,077.664
2. Owned Capacity							
A	Reserved Purchases/Sales	468.830	669.530	-	73.744	641.771	1,853.875
B	Peaking Purchased Resources	763.000	2,768.527	-	-	1,157.742	4,689.269
C	CC Purchased Resources	-	928.579	885.000	-	505.159	2,318.738
D	DSO Capacity Equivalents	322.880	-	-	-	-	322.880
E	Conventional Hydro Capacity	1,656.000	694.081	-	-	-	2,350.081
F	Pump Storage Hydro Capacity	-	403.289	-	-	220.000	623.289
G	Nuclear Capacity	1,751.000	1,959.401	-	-	706.210	4,416.611
H	Coal Fired Steam Capacity	4,617.418	4,813.193	1,328.000	476.000	737.561	11,972.172
I	Oil and Gas Turbine Capacity	1,043.660	1,108.107	-	413.910	115.893	2,681.570
J	Combustion Turbine Capacity	821.000	1,653.586	-	-	535.317	3,009.903
K	Combined Cycle Capacity	1,508.800	3,923.450	604.200	1,753.000	918.074	8,707.524
L	Total Generating Capacity	12,952.588	18,921.743	2,817.200	2,716.654	5,537.727	42,945.912
3. Equivalent Unavailablity Factors							
A	Conventional Hydro	15.53%	20.75%	0.00%	0.00%	0.00%	0.00%
B	Pump Storage Hydro	0.00%	19.49%	0.00%	0.00%	22.22%	0.00%
C	Coal	37.43%	33.44%	45.59%	35.51%	13.74%	0.00%
D	Oil/Gas	11.39%	17.15%	0.00%	6.33%	16.84%	0.00%
E	Nuclear	30.69%	3.47%	0.00%	0.00%	3.38%	0.00%
F	Combustion Turbine	15.60%	7.81%	0.00%	5.67%	15.06%	0.00%
G	Combined Cycle	19.78%	23.14%	30.61%	2.14%	10.54%	0.00%
H	Peaking Purchase	15.60%	7.81%	0.00%	5.67%	15.06%	0.00%
I	CC Purchase	19.78%	23.14%	30.61%	2.14%	10.54%	0.00%
4. Equivalent Unavailability							
A	Conventional Hydro	257.177	144.022	-	-	-	401.199
B	Pump Storage Hydro	-	78.601	-	-	48.884	127.485
C	Nuclear	537.382	67.991	-	-	23.870	629.243
D	Coal	1,728.300	1,609.532	605.435	169.028	101.341	4,213.636
E	Oil/Gas	118.873	190.040	-	26.201	19.516	354.630
F	Combustion Turbine	128.076	129.145	-	-	80.619	337.840
G	Combined Cycle	298.441	907.886	184.946	37.514	96.765	1,525.552
H	Peaking Purchase Unavailable	119.028	216.222	-	-	174.356	509.606
I	CC Purchase Unavailable	-	214.873	270.898	-	53.244	539.015
J	Total Unavailability Capacity	3,187.277	3,558.312	1,061.279	232.743	598.595	8,638.206

() Indicates Sales to Pool

Case Name: 2020 IIC Informational Filing

All Figures in MW

The Southern System
Monthly Estimated Load-Capacity Comparison
April 2020

5. Effective Load Served By Capacity

		Alabama	Georgia	Gulf	Mississippi	Southern Power	System
A	Contract Purchases/(Sales)	468.830	669.530	-	73.744	641.771	1,853.875
B	DSO Capacity Equivalents	322.880	-	-	-	-	322.880
C	Conventional Hydro	1,398.823	550.059	-	-	-	1,948.882
D	Nuclear	1,213.618	1,891.410	-	-	682.340	3,787.368
E	Coal,Oil,Gas,PSH,CT,CC	4,746.292	8,531.192	1,658.748	1,685.768	1,542.659	18,164.659
F	Total	8,150.443	11,642.191	1,658.748	1,759.512	2,866.770	26,077.664

6. Load Outages By Type

A	Conventional Hydro	257.177	144.022	-	-	-	401.199
B	Nuclear	537.382	67.991	-	-	23.870	629.243
C	Coal,Oil,Gas,PSH,CT,CC	1,785.293	2,329.980	1,002.548	162.789	245.256	5,525.866
D	Avg Coal,Oil,Gas,PSH,CT,CC,Unavailablity	27.33	21.45	37.67	8.81	13.72	-
E	Total Unavailability Capacity	2,579.852	2,541.993	1,002.548	162.789	269.126	6,556.308

7. Calculation of Reserves

A	Total Owned Capacity	12,952.588	18,921.743	2,817.200	2,716.654	5,537.727	42,945.912
B	Less Load Served By Capacity	8,150.443	11,642.191	1,658.748	1,759.512	2,866.770	26,077.664
C	Less Load Outages By Type	2,579.852	2,541.993	1,002.548	162.789	269.126	6,556.308
D	Total Reserves	2,222.293	4,737.559	155.904	794.353	2,401.831	10,311.940
E	Reserve Percent(%)	27.27%	40.69%	9.40%	45.15%	83.78%	39.54%

8. Reserve Purchases/(Sales)

A	Reserve Responsibility	3,222.945	4,603.693	655.922	695.767	1,133.613	10,311.940
B	Total Available Reserves	2,222.293	4,737.559	155.904	794.353	2,401.831	10,311.940
C	Reserve Purchases/(Sales) MW-Months	1,000.652	(133.866)	500.018	(98.586)	(1,268.218)	0.000
D	Co. Monthly Capacity Rates($/KW)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
E	Co. Selling Capacity Rates($/KW)	0.000000	0.000000	0.000000	0.000000	0.000000	0.0000000
F	Co. Composite Purchase Rate ($/KW)	0.000000	0.000000	0.000000	0.000000	0.000000	0.0000000
G	Dollars	$ -	$ -	$ -	$ -	$ -	$ -

9. Applied Capacity

A	Amount of applied capacity allowed	-	-	-	-	-	-
B	Value of applied capacity allowed	$ -	$ -	$ -	$ -	$ -	$ -
C	Allocation percentages	-	-	-	-	-	-
D	Allocation to OPCOs	$ -	$ -	$ -	$ -	$ -	$ -
E	Actual Reserve Sharing Sales/Purchase $	$ -	$ -	$ -	$ -	$ -	$ -

() Indicates Sales to Pool

Case Name: 2020 IIC Informational Filing

All Figures in MW

The Southern System
Monthly Estimated Load-Capacity Comparison
May 2020

1. Loads

		Alabama	Georgia	Gulf	Mississippi	Southern Power	System
A	Non-coincident Hour Demands	9,693.271	13,907.477	2,092.297	1,988.975	3,747.641	31,119.325
B	Historical Load Ratio	30.6640%	44.2177%	6.4877%	6.5918%	12.0388%	100.0000%
C	Company Load Responsibility	9,542.430	13,760.250	2,018.928	2,051.324	3,746.393	31,119.325

2. Owned Capacity

A	Reserved Purchases/Sales	468.830	660.049	-	73.744	642.919	1,845.542
B	Peaking Purchased Resources	763.000	2,768.527	-	-	1,157.742	4,689.269
C	CC Purchased Resources	-	928.579	885.000	-	505.159	2,318.738
D	DSO Capacity Equivalents	322.880	-	-	-	-	322.880
E	Conventional Hydro Capacity	1,656.000	694.081	-	-	-	2,350.081
F	Pump Storage Hydro Capacity	-	403.289	-	-	220.000	623.289
G	Nuclear Capacity	1,751.000	1,959.401	-	-	706.210	4,416.611
H	Coal Fired Steam Capacity	4,617.418	4,813.193	1,328.000	476.000	737.561	11,972.172
I	Oil and Gas Turbine Capacity	1,043.660	1,108.107	-	413.910	115.893	2,681.570
J	Combustion Turbine Capacity	821.000	1,653.586	-	-	535.317	3,009.903
K	Combined Cycle Capacity	1,508.800	3,923.450	604.200	1,753.000	918.074	8,707.524
L	Total Generating Capacity	12,952.588	18,912.262	2,817.200	2,716.654	5,538.875	42,937.579

3. Equivalent Unavailablity Factors

A	Conventional Hydro	13.51%	10.84%	0.00%	0.00%	0.00%	0.00%
B	Pump Storage Hydro	0.00%	9.75%	0.00%	0.00%	11.11%	0.00%
C	Coal	17.98%	24.66%	25.82%	18.69%	4.24%	0.00%
D	Oil/Gas	7.44%	10.64%	0.00%	5.91%	10.30%	0.00%
E	Nuclear	8.32%	0.29%	0.00%	0.00%	0.28%	0.00%
F	Combustion Turbine	1.44%	5.41%	0.00%	1.35%	6.70%	0.00%
G	Combined Cycle	10.09%	6.12%	14.54%	4.88%	6.60%	0.00%
H	Peaking Purchase	1.44%	5.41%	0.00%	1.35%	6.70%	0.00%
I	CC Purchase	10.09%	6.12%	14.54%	4.88%	6.60%	0.00%

4. Equivalent Unavailability

A	Conventional Hydro	223.726	75.238	-	-	-	298.964
B	Pump Storage Hydro	-	39.321	-	-	24.442	63.763
C	Nuclear	145.683	5.682	-	-	1.977	153.342
D	Coal	830.212	1,186.933	342.890	88.964	31.273	2,480.272
E	Oil/Gas	77.648	117.903	-	24.462	11.937	231.950
F	Combustion Turbine	11.822	89.459	-	-	35.866	137.147
G	Combined Cycle	152.238	240.115	87.851	85.546	60.593	626.343
H	Peaking Purchase Unavailable	10.987	149.777	-	-	77.569	238.333
I	CC Purchase Unavailable	-	56.829	128.679	-	33.340	218.848
J	Total Unavailability Capacity	1,452.316	1,961.257	559.420	198.972	276.997	4,448.962

() Indicates Sales to Pool

Case Name: 2020 IIC Informational Filing

All Figures in MW

The Southern System
Monthly Estimated Load-Capacity Comparison
May 2020

5. Effective Load Served By Capacity

		Alabama	Georgia	Gulf	Mississippi	Southern Power	System
A	Contract Purchases/(Sales)	468.830	660.049	-	73.744	642.919	1,845.542
B	DSO Capacity Equivalents	322.880	-	-	-	-	322.880
C	Conventional Hydro	1,432.274	618.843	-	-	-	2,051.117
D	Nuclear	1,605.317	1,953.719	-	-	704.233	4,263.269
E	Coal,Oil,Gas,PSH,CT,CC	5,713.129	10,527.639	2,018.928	1,977.580	2,399.241	22,636.517
F	Total	9,542.430	13,760.250	2,018.928	2,051.324	3,746.393	31,119.325

6. Load Outages By Type

A	Conventional Hydro	223.726	75.238	-	-	-	298.964
B	Nuclear	145.683	5.682	-	-	1.977	153.342
C	Coal,Oil,Gas,PSH,CT,CC	806.520	1,442.990	500.238	161.004	168.553	3,079.306
D	Avg Coal,Oil,Gas,PSH,CT,CC,Unavailablity	12.37	12.05	19.86	7.53	6.56	-
E	Total Unavailability Capacity	1,175.929	1,523.910	500.238	161.004	170.530	3,531.611

7. Calculation of Reserves

A	Total Owned Capacity	12,952.588	18,912.262	2,817.200	2,716.654	5,538.875	42,937.579
B	Less Load Served By Capacity	9,542.430	13,760.250	2,018.928	2,051.324	3,746.393	31,119.325
C	Less Load Outages By Type	1,175.929	1,523.910	500.238	161.004	170.530	3,531.611
D	Total Reserves	2,234.229	3,628.102	298.034	504.326	1,621.952	8,286.643
E	Reserve Percent(%)	23.41%	26.37%	14.76%	24.59%	43.29%	26.63%

8. Reserve Purchases/(Sales)

A	Reserve Responsibility	2,541.016	3,664.163	537.613	546.239	997.612	8,286.643
B	Total Available Reserves	2,234.229	3,628.102	298.034	504.326	1,621.952	8,286.643
C	Reserve Purchases/(Sales) MW-Months	306.787	36.061	239.579	41.913	(624.340)	0.000
D	Co. Monthly Capacity Rates($/KW)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
E	Co. Selling Capacity Rates($/KW)	0.000000	0.000000	0.000000	0.000000	0.000000	0.0000000
F	Co. Composite Purchase Rate ($/KW)	0.000000	0.000000	0.000000	0.000000	0.000000	0.0000000
G	Dollars	$ -	$ -	$ -	$ -	$ -	$ -

9. Applied Capacity

A	Amount of applied capacity allowed	-	-	-	-	-	-
B	Value of applied capacity allowed	$ -	$ -	$ -	$ -	$ -	$ -
C	Allocation percentages	-	-	-	-	-	-
D	Allocation to OPCOs	$ -	$ -	$ -	$ -	$ -	$ -
E	Actual Reserve Sharing Sales/Purchase $	$ -	$ -	$ -	$ -	$ -	$ -

() Indicates Sales to Pool

Case Name: 2020 IIC Informational Filing

All Figures in MW

The Southern System
Monthly Estimated Load-Capacity Comparison
June 2020

		Alabama	Georgia	Gulf	Mississippi	Southern Power	System
1. Loads							
A	Non-coincident Hour Demands	10,752.242	15,270.408	2,324.775	2,183.702	4,417.523	34,502.181
B	Historical Load Ratio	30.3519%	44.1054%	6.8435%	6.6690%	12.0302%	100.0000%
C	Company Load Responsibility	10,472.068	15,217.325	2,361.157	2,300.950	4,150.681	34,502.181
2. Owned Capacity							
A	Reserved Purchases/Sales	457.616	720.288	-	73.744	690.175	1,941.823
B	Peaking Purchased Resources	727.000	2,701.036	-	-	1,065.034	4,493.070
C	CC Purchased Resources	222.000	939.125	885.000	-	494.299	2,540.424
D	DSO Capacity Equivalents	322.880	-	-	-	-	322.880
E	Conventional Hydro Capacity	1,695.000	703.440	-	-	-	2,398.440
F	Pump Storage Hydro Capacity	-	404.330	-	-	220.000	624.330
G	Nuclear Capacity	1,751.000	1,959.401	-	-	706.210	4,416.611
H	Coal Fired Steam Capacity	4,617.418	4,813.193	1,328.000	476.000	737.561	11,972.172
I	Oil and Gas Turbine Capacity	1,043.660	1,108.107	-	413.910	115.893	2,681.570
J	Combustion Turbine Capacity	748.000	1,509.374	-	-	493.413	2,750.787
K	Combined Cycle Capacity	1,523.800	3,800.200	593.736	1,718.000	922.850	8,558.586
L	Total Generating Capacity	13,108.374	18,658.494	2,806.736	2,681.654	5,445.435	42,700.693
3. Equivalent Unavailablity Factors							
A	Conventional Hydro	12.79%	10.84%	0.00%	0.00%	0.00%	0.00%
B	Pump Storage Hydro	0.00%	2.26%	0.00%	0.00%	2.22%	0.00%
C	Coal	1.93%	17.70%	3.81%	1.71%	1.85%	0.00%
D	Oil/Gas	9.92%	1.56%	0.00%	11.41%	1.63%	0.00%
E	Nuclear	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
F	Combustion Turbine	0.00%	4.73%	0.00%	3.67%	5.26%	0.00%
G	Combined Cycle	11.60%	6.47%	8.36%	0.00%	4.88%	0.00%
H	Peaking Purchase	0.00%	4.73%	0.00%	3.67%	5.26%	0.00%
I	CC Purchase	11.60%	6.47%	8.36%	0.00%	4.88%	0.00%
4. Equivalent Unavailability							
A	Conventional Hydro	216.790	76.253	-	-	-	293.043
B	Pump Storage Hydro	-	9.138	-	-	4.884	14.022
C	Nuclear	-	-	-	-	-	-
D	Coal	89.116	851.935	50.597	8.140	13.645	1,013.433
E	Oil/Gas	103.531	17.286	-	47.227	1.889	169.933
F	Combustion Turbine	-	71.393	-	-	25.954	97.347
G	Combined Cycle	176.761	245.873	49.636	-	45.035	517.305
H	Peaking Purchase Unavailable	-	127.759	-	-	56.021	183.780
I	CC Purchase Unavailable	25.752	60.761	73.986	-	24.122	184.621
J	Total Unavailability Capacity	611.950	1,460.398	174.219	55.367	171.550	2,473.484

() Indicates Sales to Pool

Case Name: 2020 IIC Informational Filing

All Figures in MW

The Southern System
Monthly Estimated Load-Capacity Comparison
June 2020

5. Effective Load Served By Capacity

		Alabama	Georgia	Gulf	Mississippi	Southern Power	System
A	Contract Purchases/(Sales)	457.616	720.288	-	73.744	690.175	1,941.823
B	DSO Capacity Equivalents	322.880	-	-	-	-	322.880
C	Conventional Hydro	1,478.210	627.187	-	-	-	2,105.397
D	Nuclear	1,751.000	1,959.401	-	-	706.210	4,416.611
E	Coal,Oil,Gas,PSH,CT,CC	6,462.362	11,910.449	2,361.157	2,227.206	2,754.296	25,715.470
F	Total	10,472.068	15,217.325	2,361.157	2,300.950	4,150.681	34,502.181

6. Load Outages By Type

A	Conventional Hydro	216.790	76.253	-	-	-	293.043
B	Nuclear	-	-	-	-	-	-
C	Coal,Oil,Gas,PSH,CT,CC	300.902	1,186.779	156.261	48.310	121.856	1,814.107
D	Avg Coal,Oil,Gas,PSH,CT,CC,Unavailablity	4.45	9.06	6.21	2.12	4.24	-
E	Total Unavailability Capacity	517.692	1,263.032	156.261	48.310	121.856	2,107.151

7. Calculation of Reserves

A	Total Owned Capacity	13,108.374	18,658.494	2,806.736	2,681.654	5,445.435	42,700.693
B	Less Load Served By Capacity	10,472.068	15,217.325	2,361.157	2,300.950	4,150.681	34,502.181
C	Less Load Outages By Type	517.692	1,263.032	156.261	48.310	121.856	2,107.151
D	Total Reserves	2,118.614	2,178.137	289.318	332.394	1,172.898	6,091.361
E	Reserve Percent(%)	20.23%	14.31%	12.25%	14.45%	28.26%	17.66%

8. Reserve Purchases/(Sales)

A	Reserve Responsibility	1,848.844	2,686.619	416.862	406.233	732.803	6,091.361
B	Total Available Reserves	2,118.614	2,178.137	289.318	332.394	1,172.898	6,091.361
C	Reserve Purchases/(Sales) MW-Months	(269.770)	508.482	127.544	73.839	(440.095)	0.000
D	Co. Monthly Capacity Rates($/KW)	0.552000	0.552000	0.552000	0.552000	0.552000	0.000000
E	Co. Selling Capacity Rates($/KW)	0.552000	0.000000	0.000000	0.000000	0.552000	0.0000000
F	Co. Composite Purchase Rate ($/KW)	0.000000	0.552000	0.552000	0.552000	0.000000	0.0000000
G	Dollars	$ (148,913)	$ 280,682	$ 70,404	$ 40,759	$ (242,932)	$ -

9. Applied Capacity

A	Amount of applied capacity allowed	-	508.482	127.544	73.839	-	-
B	Value of applied capacity allowed	$ -	$ (280,682)	$ (70,404)	$ (40,759)	$ -	$ -
C	Allocation percentages	38.00%	-	-	-	62.00%	100.00%
D	Allocation to OPCOs	$ 148,913	$ (280,682)	$ (70,404)	$ (40,759)	$ 242,932	$ -
E	Actual Reserve Sharing Sales/Purchase $	$ -	$ -	$ -	$ -	$ -	$ -

() Indicates Sales to Pool

Case Name: 2020 IIC Informational Filing

All Figures in MW

The Southern System
Monthly Estimated Load-Capacity Comparison
July 2020

		Alabama	Georgia	Gulf	Mississippi	Southern Power	System
1. Loads							
A	Non-coincident Hour Demands	11,087.374	15,953.697	2,424.990	2,294.798	4,573.228	35,954.287
B	Historical Load Ratio	30.2799%	44.0890%	6.7227%	6.5598%	12.3486%	100.0000%
C	Company Load Responsibility	10,886.922	15,851.886	2,417.099	2,358.529	4,439.851	35,954.287
2. Owned Capacity							
A	Reserved Purchases/Sales	457.616	731.983	-	73.744	690.175	1,953.518
B	Peaking Purchased Resources	727.000	2,701.036	-	-	1,065.034	4,493.070
C	CC Purchased Resources	222.000	939.125	885.000	-	494.299	2,540.424
D	DSO Capacity Equivalents	322.880	-	-	-	-	322.880
E	Conventional Hydro Capacity	1,695.000	703.440	-	-	-	2,398.440
F	Pump Storage Hydro Capacity	-	404.330	-	-	220.000	624.330
G	Nuclear Capacity	1,751.000	1,959.401	-	-	706.210	4,416.611
H	Coal Fired Steam Capacity	4,617.418	4,813.193	1,328.000	476.000	737.561	11,972.172
I	Oil and Gas Turbine Capacity	1,043.660	1,108.107	-	413.910	115.893	2,681.570
J	Combustion Turbine Capacity	748.000	1,509.374	-	-	493.413	2,750.787
K	Combined Cycle Capacity	1,523.800	3,800.200	593.736	1,718.000	922.850	8,558.586
L	Total Generating Capacity	13,108.374	18,670.189	2,806.736	2,681.654	5,445.435	42,712.388
3. Equivalent Unavailablity Factors							
A	Conventional Hydro	17.47%	10.04%	0.00%	0.00%	0.00%	0.00%
B	Pump Storage Hydro	0.00%	0.18%	0.00%	0.00%	0.00%	0.00%
C	Coal	8.08%	19.10%	12.23%	5.71%	1.19%	0.00%
D	Oil/Gas	9.05%	3.32%	0.00%	0.43%	3.33%	0.00%
E	Nuclear	0.00%	0.72%	0.00%	0.00%	0.70%	0.00%
F	Combustion Turbine	1.06%	4.73%	0.72%	6.77%	0.67%	0.00%
G	Combined Cycle	1.26%	3.57%	8.36%	0.00%	2.44%	0.00%
H	Peaking Purchase	1.06%	4.73%	0.72%	6.77%	0.67%	0.00%
I	CC Purchase	1.26%	3.57%	8.36%	0.00%	2.44%	0.00%
4. Equivalent Unavailability							
A	Conventional Hydro	296.116	70.625	-	-	-	366.741
B	Pump Storage Hydro	-	0.728	-	-	-	0.728
C	Nuclear	-	14.108	-	-	4.943	19.051
D	Coal	373.087	919.320	162.414	27.180	8.777	1,490.778
E	Oil/Gas	94.451	36.789	-	1.780	3.859	136.879
F	Combustion Turbine	7.929	71.393	-	-	3.306	82.628
G	Combined Cycle	19.200	135.667	49.636	-	22.518	227.021
H	Peaking Purchase Unavailable	7.706	127.759	-	-	7.136	142.601
I	CC Purchase Unavailable	2.797	33.527	73.986	-	12.061	122.371
J	Total Unavailability Capacity	801.286	1,409.916	286.036	28.960	62.600	2,588.798

() Indicates Sales to Pool

Case Name: 2020 IIC Informational Filing

All Figures in MW

The Southern System
Monthly Estimated Load-Capacity Comparison
July 2020

5. Effective Load Served By Capacity

		Alabama	Georgia	Gulf	Mississippi	Southern Power	System
A	Contract Purchases/(Sales)	457.616	731.983	-	73.744	690.175	1,953.518
B	DSO Capacity Equivalents	322.880	-	-	-	-	322.880
C	Conventional Hydro	1,398.884	632.815	-	-	-	2,031.699
D	Nuclear	1,751.000	1,945.293	-	-	701.267	4,397.560
E	Coal,Oil,Gas,PSH,CT,CC	6,956.542	12,541.795	2,417.099	2,284.785	3,048.409	27,248.630
F	Total	10,886.922	15,851.886	2,417.099	2,358.529	4,439.851	35,954.287

6. Load Outages By Type

A	Conventional Hydro	296.116	70.625	-	-	-	366.741
B	Nuclear	-	14.108	-	-	4.943	19.051
C	Coal,Oil,Gas,PSH,CT,CC	419.525	1,191.395	274.281	25.656	44.035	1,954.892
D	Avg Coal,Oil,Gas,PSH,CT,CC,Unavailablity	5.69	8.68	10.19	1.11	1.42	-
E	Total Unavailability Capacity	715.641	1,276.128	274.281	25.656	48.978	2,340.684

7. Calculation of Reserves

A	Total Owned Capacity	13,108.374	18,670.189	2,806.736	2,681.654	5,445.435	42,712.388
B	Less Load Served By Capacity	10,886.922	15,851.886	2,417.099	2,358.529	4,439.851	35,954.287
C	Less Load Outages By Type	715.641	1,276.128	274.281	25.656	48.978	2,340.684
D	Total Reserves	1,505.811	1,542.175	115.356	297.469	956.606	4,417.417
E	Reserve Percent(%)	13.83%	9.73%	4.77%	12.61%	21.55%	12.29%

8. Reserve Purchases/(Sales)

A	Reserve Responsibility	1,337.589	1,947.595	296.970	289.774	545.489	4,417.417
B	Total Available Reserves	1,505.811	1,542.175	115.356	297.469	956.606	4,417.417
C	Reserve Purchases/(Sales) MW-Months	(168.222)	405.420	181.614	(7.695)	(411.117)	0.000
D	Co. Monthly Capacity Rates($/KW)	2.208000	2.208000	2.208000	2.208000	2.208000	0.000000
E	Co. Selling Capacity Rates($/KW)	2.208000	0.000000	0.000000	2.208000	2.208000	0.0000000
F	Co. Composite Purchase Rate ($/KW)	0.000000	2.208000	2.208000	0.000000	0.000000	0.0000000
G	Dollars	$ (371,434)	$ 895,167	$ 401,004	$ (16,991)	$ (907,746)	$ -

9. Applied Capacity

A	Amount of applied capacity allowed	-	405.420	181.614	-	-	-
B	Value of applied capacity allowed	$ -	$ (895,167)	$ (401,004)	$ -	$ -	$ -
C	Allocation percentages	28.66%	-	-	1.31%	70.03%	100.00%
D	Allocation to OPCOs	$ 371,434	$ (895,167)	$ (401,004)	$ 16,991	$ 907,746	$ -
E	Actual Reserve Sharing Sales/Purchase $	$ -	$ -	$ -	$ -	$ -	$ -

() Indicates Sales to Pool

Case Name: 2020 IIC Informational Filing

All Figures in MW

The Southern System
Monthly Estimated Load-Capacity Comparison
August 2020

		Alabama	Georgia	Gulf	Mississippi	Southern Power	System
1. Loads							
A	Non-coincident Hour Demands	10,990.290	15,908.316	2,362.910	2,252.115	4,534.758	35,645.260
B	Historical Load Ratio	30.6931%	44.0908%	6.5215%	6.4715%	12.2231%	100.0000%
C	Company Load Responsibility	10,940.635	15,716.280	2,324.606	2,306.783	4,356.956	35,645.260
2. Owned Capacity							
A	Reserved Purchases/Sales	457.616	725.983	-	73.744	683.471	1,940.814
B	Peaking Purchased Resources	727.000	2,701.036	-	-	1,065.034	4,493.070
C	CC Purchased Resources	222.000	939.125	885.000	-	494.299	2,540.424
D	DSO Capacity Equivalents	322.880	-	-	-	-	322.880
E	Conventional Hydro Capacity	1,695.000	703.440	-	-	-	2,398.440
F	Pump Storage Hydro Capacity	-	404.330	-	-	219.206	623.536
G	Nuclear Capacity	1,751.000	1,959.401	-	-	706.210	4,416.611
H	Coal Fired Steam Capacity	4,617.418	4,813.193	1,328.000	476.000	737.561	11,972.172
I	Oil and Gas Turbine Capacity	1,043.660	1,108.107	-	413.910	115.893	2,681.570
J	Combustion Turbine Capacity	748.000	1,509.374	-	-	493.413	2,750.787
K	Combined Cycle Capacity	1,523.800	3,800.200	593.736	1,718.000	922.850	8,558.586
L	Total Generating Capacity	13,108.374	18,664.189	2,806.736	2,681.654	5,437.937	42,698.890
3. Equivalent Unavailablity Factors							
A	Conventional Hydro	22.82%	8.64%	0.00%	0.00%	0.00%	0.00%
B	Pump Storage Hydro	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
C	Coal	7.03%	16.09%	8.11%	3.82%	0.00%	0.00%
D	Oil/Gas	6.48%	10.31%	0.00%	0.00%	10.05%	0.00%
E	Nuclear	0.00%	0.84%	0.00%	0.00%	0.83%	0.00%
F	Combustion Turbine	0.00%	6.56%	0.00%	2.75%	5.78%	0.00%
G	Combined Cycle	0.74%	0.14%	0.00%	0.00%	6.93%	0.00%
H	Peaking Purchase	0.00%	6.56%	0.00%	2.75%	5.78%	0.00%
I	CC Purchase	0.74%	0.14%	0.00%	0.00%	6.93%	0.00%
4. Equivalent Unavailability							
A	Conventional Hydro	386.799	60.777	-	-	-	447.576
B	Pump Storage Hydro	-	-	-	-	-	-
C	Nuclear	-	16.459	-	-	5.862	22.321
D	Coal	324.604	774.443	107.701	18.183	-	1,224.931
E	Oil/Gas	67.629	114.246	-	-	11.647	193.522
F	Combustion Turbine	-	99.015	-	-	28.519	127.534
G	Combined Cycle	11.276	5.320	-	-	63.954	80.550
H	Peaking Purchase Unavailable	-	177.188	-	-	61.559	238.747
I	CC Purchase Unavailable	1.643	1.315	-	-	34.255	37.213
J	Total Unavailability Capacity	791.951	1,248.763	107.701	18.183	205.796	2,372.394

() Indicates Sales to Pool

Case Name: 2020 IIC Informational Filing

All Figures in MW

The Southern System
Monthly Estimated Load-Capacity Comparison
August 2020

5. Effective Load Served By Capacity

		Alabama	Georgia	Gulf	Mississippi	Southern Power	System
A	Contract Purchases/(Sales)	457.616	725.983	-	73.744	683.471	1,940.814
B	DSO Capacity Equivalents	322.880	-	-	-	-	322.880
C	Conventional Hydro	1,308.201	642.663	-	-	-	1,950.864
D	Nuclear	1,751.000	1,942.942	-	-	700.348	4,394.290
E	Coal,Oil,Gas,PSH,CT,CC	7,100.938	12,404.692	2,324.606	2,233.039	2,973.137	27,036.412
F	Total	10,940.635	15,716.280	2,324.606	2,306.783	4,356.956	35,645.260

6. Load Outages By Type

A	Conventional Hydro	386.799	60.777	-	-	-	447.576
B	Nuclear	-	16.459	-	-	5.862	22.321
C	Coal,Oil,Gas,PSH,CT,CC	339.396	1,030.388	92.760	15.679	154.465	1,632.687
D	Avg Coal,Oil,Gas,PSH,CT,CC,Unavailablity	4.56	7.67	3.84	0.70	4.94	-
E	Total Unavailability Capacity	726.195	1,107.624	92.760	15.679	160.327	2,102.585

7. Calculation of Reserves

A	Total Owned Capacity	13,108.374	18,664.189	2,806.736	2,681.654	5,437.937	42,698.890
B	Less Load Served By Capacity	10,940.635	15,716.280	2,324.606	2,306.783	4,356.956	35,645.260
C	Less Load Outages By Type	726.195	1,107.624	92.760	15.679	160.327	2,102.585
D	Total Reserves	1,441.544	1,840.285	389.370	359.192	920.654	4,951.045
E	Reserve Percent(%)	13.18%	11.71%	16.75%	15.57%	21.13%	13.89%

8. Reserve Purchases/(Sales)

A	Reserve Responsibility	1,519.629	2,182.955	322.882	320.407	605.172	4,951.045
B	Total Available Reserves	1,441.544	1,840.285	389.370	359.192	920.654	4,951.045
C	Reserve Purchases/(Sales) MW-Months	78.085	342.670	(66.488)	(38.785)	(315.482)	0.000
D	Co. Monthly Capacity Rates($/KW)	2.208000	2.208000	2.208000	2.208000	2.208000	0.000000
E	Co. Selling Capacity Rates($/KW)	0.000000	0.000000	2.208000	2.208000	2.208000	0.0000000
F	Co. Composite Purchase Rate ($/KW)	2.208000	2.208000	0.000000	0.000000	0.000000	0.0000000
G	Dollars	$ 172,412	$ 756,615	$ (146,806)	$ (85,637)	$ (696,584)	$ -

9. Applied Capacity

A	Amount of applied capacity allowed	78.085	342.670	-	-	-	-
B	Value of applied capacity allowed	$ (172,412)	$ (756,615)	$ -	$ -	$ -	$ -
C	Allocation percentages	-	-	15.80%	9.22%	74.98%	100.00%
D	Allocation to OPCOs	$ (172,412)	$ (756,615)	$ 146,806	$ 85,637	$ 696,584	$ -
E	Actual Reserve Sharing Sales/Purchase $	$ -	$ -	$ -	$ -	$ -	$ -

() Indicates Sales to Pool

Case Name: 2020 IIC Informational Filing

All Figures in MW

The Southern System
Monthly Estimated Load-Capacity Comparison
September 2020

		Alabama	Georgia	Gulf	Mississippi	Southern Power	System
1. Loads							
A	Non-coincident Hour Demands	9,992.133	14,575.374	2,233.208	2,128.633	4,045.575	32,727.479
B	Historical Load Ratio	30.5816%	44.1844%	6.6375%	6.6574%	11.9391%	100.0000%
C	Company Load Responsibility	10,008.587	14,460.440	2,172.286	2,178.799	3,907.367	32,727.479
2. Owned Capacity							
A	Reserved Purchases/Sales	457.616	727.983	-	73.744	683.471	1,942.814
B	Peaking Purchased Resources	727.000	2,701.036	-	-	1,065.034	4,493.070
C	CC Purchased Resources	222.000	939.125	885.000	-	494.299	2,540.424
D	DSO Capacity Equivalents	322.880	-	-	-	-	322.880
E	Conventional Hydro Capacity	1,602.000	711.909	-	-	-	2,313.909
F	Pump Storage Hydro Capacity	-	392.661	-	-	219.206	611.867
G	Nuclear Capacity	1,751.000	1,959.401	-	-	706.210	4,416.611
H	Coal Fired Steam Capacity	4,617.418	4,813.193	1,328.000	476.000	737.561	11,972.172
I	Oil and Gas Turbine Capacity	1,043.660	1,108.107	-	413.910	115.893	2,681.570
J	Combustion Turbine Capacity	748.000	1,509.374	-	-	493.413	2,750.787
K	Combined Cycle Capacity	1,523.800	3,800.200	593.736	1,718.000	922.850	8,558.586
L	Total Generating Capacity	13,015.374	18,662.989	2,806.736	2,681.654	5,437.937	42,604.690
3. Equivalent Unavailablity Factors							
A	Conventional Hydro	25.64%	12.44%	0.00%	0.00%	0.00%	0.00%
B	Pump Storage Hydro	0.00%	9.60%	0.00%	0.00%	13.33%	0.00%
C	Coal	26.71%	19.84%	13.82%	19.31%	19.25%	0.00%
D	Oil/Gas	8.15%	0.66%	0.00%	9.78%	0.68%	0.00%
E	Nuclear	0.01%	14.59%	0.00%	0.00%	14.88%	0.00%
F	Combustion Turbine	9.53%	7.98%	0.00%	2.15%	4.84%	0.00%
G	Combined Cycle	10.14%	2.29%	10.29%	1.08%	0.30%	0.00%
H	Peaking Purchase	9.53%	7.98%	0.00%	2.15%	4.84%	0.00%
I	CC Purchase	10.14%	2.29%	10.29%	1.08%	0.30%	0.00%
4. Equivalent Unavailability							
A	Conventional Hydro	410.753	88.561	-	-	-	499.314
B	Pump Storage Hydro	-	37.695	-	-	29.220	66.915
C	Nuclear	0.175	285.877	-	-	105.084	391.136
D	Coal	1,233.312	954.937	183.530	91.916	141.980	2,605.675
E	Oil/Gas	85.058	7.314	-	40.480	0.788	133.640
F	Combustion Turbine	71.284	120.448	-	-	23.881	215.613
G	Combined Cycle	154.513	87.025	61.095	18.554	2.769	323.956
H	Peaking Purchase Unavailable	69.283	215.543	-	-	51.548	336.374
I	CC Purchase Unavailable	22.511	21.506	91.066	-	1.483	136.566
J	Total Unavailability Capacity	2,046.889	1,818.906	335.691	150.950	356.753	4,709.189

() Indicates Sales to Pool

Case Name: 2020 IIC Informational Filing

All Figures in MW

The Southern System
Monthly Estimated Load-Capacity Comparison
September 2020

5. Effective Load Served By Capacity

		Alabama	Georgia	Gulf	Mississippi	Southern Power	System
A	Contract Purchases/(Sales)	457.616	727.983	-	73.744	683.471	1,942.814
B	DSO Capacity Equivalents	322.880	-	-	-	-	322.880
C	Conventional Hydro	1,191.247	623.348	-	-	-	1,814.595
D	Nuclear	1,750.825	1,673.524	-	-	601.126	4,025.475
E	Coal,Oil,Gas,PSH,CT,CC	6,286.019	11,435.585	2,172.286	2,105.055	2,622.770	24,621.715
F	Total	10,008.587	14,460.440	2,172.286	2,178.799	3,907.367	32,727.479

6. Load Outages By Type

A	Conventional Hydro	410.753	88.561	-	-	-	499.314
B	Nuclear	0.175	285.877	-	-	105.084	391.136
C	Coal,Oil,Gas,PSH,CT,CC	1,419.240	1,195.315	295.105	129.330	173.859	3,212.849
D	Avg Coal,Oil,Gas,PSH,CT,CC,Unavailablity	18.42	9.46	11.96	5.79	6.22	-
E	Total Unavailability Capacity	1,830.168	1,569.753	295.105	129.330	278.943	4,103.299

7. Calculation of Reserves

A	Total Owned Capacity	13,015.374	18,662.989	2,806.736	2,681.654	5,437.937	42,604.690
B	Less Load Served By Capacity	10,008.587	14,460.440	2,172.286	2,178.799	3,907.367	32,727.479
C	Less Load Outages By Type	1,830.168	1,569.753	295.105	129.330	278.943	4,103.299
D	Total Reserves	1,176.619	2,632.796	339.345	373.525	1,251.627	5,773.912
E	Reserve Percent(%)	11.76%	18.21%	15.62%	17.14%	32.03%	17.64%

8. Reserve Purchases/(Sales)

A	Reserve Responsibility	1,765.755	2,551.168	383.243	384.392	689.354	5,773.912
B	Total Available Reserves	1,176.619	2,632.796	339.345	373.525	1,251.627	5,773.912
C	Reserve Purchases/(Sales) MW-Months	589.136	(81.628)	43.898	10.867	(562.273)	0.000
D	Co. Monthly Capacity Rates($/KW)	0.552000	0.552000	0.552000	0.552000	0.552000	0.000000
E	Co. Selling Capacity Rates($/KW)	0.000000	0.552000	0.000000	0.000000	0.552000	0.0000000
F	Co. Composite Purchase Rate ($/KW)	0.552000	0.000000	0.552000	0.552000	0.000000	0.0000000
G	Dollars	$ 325,203	$ (45,059)	$ 24,232	$ 5,999	$ (310,375)	$ -

9. Applied Capacity

A	Amount of applied capacity allowed	589.136	-	43.898	10.867	-	-
B	Value of applied capacity allowed	$ (325,203)	$ -	$ (24,232)	$ (5,999)	$ -	$ -
C	Allocation percentages	-	12.68%	-	-	87.32%	100.00%
D	Allocation to OPCOs	$ (325,203)	$ 45,059	$ (24,232)	$ (5,999)	$ 310,375	$ -
E	Actual Reserve Sharing Sales/Purchase $	$ -	$ -	$ -	$ -	$ -	$ -

() Indicates Sales to Pool

Case Name: 2020 IIC Informational Filing

All Figures in MW

The Southern System
Monthly Estimated Load-Capacity Comparison
October 2020

		Alabama	Georgia	Gulf	Mississippi	Southern Power	System
1. Loads							
A	Non-coincident Hour Demands	7,800.693	12,330.800	1,933.038	1,927.242	3,204.260	26,960.515
B	Historical Load Ratio	30.2140%	44.6971%	6.8760%	6.6917%	11.5212%	100.0000%
C	Company Load Responsibility	8,145.850	12,050.568	1,853.805	1,804.117	3,106.175	26,960.515
2. Owned Capacity							
A	Reserved Purchases/Sales	468.830	674.567	-	73.744	636.215	1,853.356
B	Peaking Purchased Resources	763.000	2,768.527	-	-	1,157.742	4,689.269
C	CC Purchased Resources	222.000	928.579	885.000	-	505.159	2,540.738
D	DSO Capacity Equivalents	322.880	-	-	-	-	322.880
E	Conventional Hydro Capacity	1,602.000	711.909	-	-	-	2,313.909
F	Pump Storage Hydro Capacity	-	392.661	-	-	219.206	611.867
G	Nuclear Capacity	1,751.000	1,959.401	-	-	706.210	4,416.611
H	Coal Fired Steam Capacity	4,617.418	4,813.193	1,328.000	476.000	737.561	11,972.172
I	Oil and Gas Turbine Capacity	1,043.660	1,108.107	-	413.910	115.893	2,681.570
J	Combustion Turbine Capacity	821.000	1,653.586	-	-	535.317	3,009.903
K	Combined Cycle Capacity	1,508.800	3,923.450	604.200	1,753.000	926.844	8,716.294
L	Total Generating Capacity	13,120.588	18,933.980	2,817.200	2,716.654	5,540.147	43,128.569
3. Equivalent Unavailablity Factors							
A	Conventional Hydro	24.61%	13.91%	0.00%	0.00%	0.00%	0.00%
B	Pump Storage Hydro	0.00%	20.92%	0.00%	0.00%	41.11%	0.00%
C	Coal	27.41%	22.89%	6.22%	6.55%	28.69%	0.00%
D	Oil/Gas	15.54%	6.08%	0.00%	25.39%	5.90%	0.00%
E	Nuclear	17.30%	12.21%	0.00%	0.00%	12.32%	0.00%
F	Combustion Turbine	16.02%	15.31%	33.33%	24.53%	3.53%	0.00%
G	Combined Cycle	13.79%	15.85%	32.39%	13.70%	10.26%	0.00%
H	Peaking Purchase	16.02%	15.31%	33.33%	24.53%	3.53%	0.00%
I	CC Purchase	13.79%	15.85%	32.39%	13.70%	10.26%	0.00%
4. Equivalent Unavailability							
A	Conventional Hydro	394.252	99.027	-	-	-	493.279
B	Pump Storage Hydro	-	82.145	-	-	90.116	172.261
C	Nuclear	302.923	239.243	-	-	87.005	629.171
D	Coal	1,265.634	1,101.740	82.602	31.178	211.606	2,692.760
E	Oil/Gas	162.185	67.373	-	105.092	6.838	341.488
F	Combustion Turbine	131.524	253.164	-	-	18.897	403.585
G	Combined Cycle	208.064	621.867	195.700	240.161	95.094	1,360.886
H	Peaking Purchase Unavailable	122.233	423.861	-	-	40.868	586.962
I	CC Purchase Unavailable	30.614	147.180	286.652	-	51.829	516.275
J	Total Unavailability Capacity	2,617.429	3,035.600	564.954	376.431	602.253	7,196.667

() Indicates Sales to Pool

Case Name: 2020 IIC Informational Filing

All Figures in MW

The Southern System
Monthly Estimated Load-Capacity Comparison
October 2020

5. Effective Load Served By Capacity

		Alabama	Georgia	Gulf	Mississippi	Southern Power	System
A	Contract Purchases/(Sales)	468.830	674.567	-	73.744	636.215	1,853.356
B	DSO Capacity Equivalents	322.880	-	-	-	-	322.880
C	Conventional Hydro	1,207.748	612.882	-	-	-	1,820.630
D	Nuclear	1,448.077	1,720.158	-	-	619.205	3,787.440
E	Coal,Oil,Gas,PSH,CT,CC	4,698.315	9,042.961	1,853.805	1,730.373	1,850.755	19,176.209
F	Total	8,145.850	12,050.568	1,853.805	1,804.117	3,106.175	26,960.515

6. Load Outages By Type

A	Conventional Hydro	394.252	99.027	-	-	-	493.279
B	Nuclear	302.923	239.243	-	-	87.005	629.171
C	Coal,Oil,Gas,PSH,CT,CC	1,278.690	1,892.194	465.008	287.391	258.956	4,182.239
D	Avg Coal,Oil,Gas,PSH,CT,CC,Unavailablity	21.39	17.30	20.05	14.24	12.27	-
E	Total Unavailability Capacity	1,975.865	2,230.464	465.008	287.391	345.961	5,304.689

7. Calculation of Reserves

A	Total Owned Capacity	13,120.588	18,933.980	2,817.200	2,716.654	5,540.147	43,128.569
B	Less Load Served By Capacity	8,145.850	12,050.568	1,853.805	1,804.117	3,106.175	26,960.515
C	Less Load Outages By Type	1,975.865	2,230.464	465.008	287.391	345.961	5,304.689
D	Total Reserves	2,998.873	4,652.948	498.387	625.146	2,088.011	10,863.365
E	Reserve Percent(%)	36.81%	38.61%	26.88%	34.65%	67.22%	40.29%

8. Reserve Purchases/(Sales)

A	Reserve Responsibility	3,282.257	4,855.609	746.965	726.944	1,251.590	10,863.365
B	Total Available Reserves	2,998.873	4,652.948	498.387	625.146	2,088.011	10,863.365
C	Reserve Purchases/(Sales) MW-Months	283.384	202.661	248.578	101.798	(836.421)	0.000
D	Co. Monthly Capacity Rates($/KW)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
E	Co. Selling Capacity Rates($/KW)	0.000000	0.000000	0.000000	0.000000	0.000000	0.0000000
F	Co. Composite Purchase Rate ($/KW)	0.000000	0.000000	0.000000	0.000000	0.000000	0.0000000
G	Dollars	$ -	$ -	$ -	$ -	$ -	$ -

9. Applied Capacity

A	Amount of applied capacity allowed	-	-	-	-	-	-
B	Value of applied capacity allowed	$ -	$ -	$ -	$ -	$ -	$ -
C	Allocation percentages	-	-	-	-	-	-
D	Allocation to OPCOs	$ -	$ -	$ -	$ -	$ -	$ -
E	Actual Reserve Sharing Sales/Purchase $	$ -	$ -	$ -	$ -	$ -	$ -

() Indicates Sales to Pool

Case Name: 2020 IIC Informational Filing

All Figures in MW

The Southern System
Monthly Estimated Load-Capacity Comparison
November 2020

		Alabama	Georgia	Gulf	Mississippi	Southern Power	System
1. Loads							
A	Non-coincident Hour Demands	8,595.870	11,586.192	1,659.766	1,694.672	2,774.019	26,020.077
B	Historical Load Ratio	32.5282%	44.1343%	5.8986%	6.8328%	10.6061%	100.0000%
C	Company Load Responsibility	8,463.863	11,483.779	1,534.820	1,777.900	2,759.715	26,020.077
2. Owned Capacity							
A	Reserved Purchases/Sales	468.830	675.567	-	73.744	636.215	1,854.356
B	Peaking Purchased Resources	668.000	2,768.527	-	-	420.891	3,857.418
C	CC Purchased Resources	222.000	928.579	885.000	-	505.159	2,540.738
D	DSO Capacity Equivalents	322.880	-	-	-	-	322.880
E	Conventional Hydro Capacity	1,602.000	711.909	-	-	-	2,313.909
F	Pump Storage Hydro Capacity	-	392.661	-	-	219.206	611.867
G	Nuclear Capacity	1,751.000	1,959.401	-	-	706.210	4,416.611
H	Coal Fired Steam Capacity	4,617.418	4,813.193	1,328.000	476.000	737.561	11,972.172
I	Oil and Gas Turbine Capacity	996.660	1,108.107	-	413.910	115.893	2,634.570
J	Combustion Turbine Capacity	821.000	1,653.586	-	-	535.317	3,009.903
K	Combined Cycle Capacity	1,508.800	3,923.450	604.200	1,753.000	926.844	8,716.294
L	Total Generating Capacity	12,978.588	18,934.980	2,817.200	2,716.654	4,803.296	42,250.718
3. Equivalent Unavailablity Factors							
A	Conventional Hydro	21.33%	15.36%	0.00%	0.00%	0.00%	0.00%
B	Pump Storage Hydro	0.00%	28.27%	0.00%	0.00%	55.56%	0.00%
C	Coal	36.00%	28.24%	28.83%	6.78%	24.88%	0.00%
D	Oil/Gas	34.68%	10.50%	0.00%	17.02%	11.00%	0.00%
E	Nuclear	10.71%	0.00%	0.00%	0.00%	0.00%	0.00%
F	Combustion Turbine	8.52%	13.47%	40.00%	16.77%	9.65%	0.00%
G	Combined Cycle	8.98%	10.61%	19.49%	29.81%	11.80%	0.00%
H	Peaking Purchase	8.52%	13.47%	40.00%	16.77%	9.65%	0.00%
I	CC Purchase	8.98%	10.61%	19.49%	29.81%	11.80%	0.00%
4. Equivalent Unavailability							
A	Conventional Hydro	341.707	109.349	-	-	-	451.056
B	Pump Storage Hydro	-	111.005	-	-	121.791	232.796
C	Nuclear	187.532	-	-	-	-	187.532
D	Coal	1,662.270	1,359.246	382.862	32.273	183.505	3,620.156
E	Oil/Gas	345.642	116.351	-	70.447	12.748	545.188
F	Combustion Turbine	69.949	222.738	-	-	51.658	344.345
G	Combined Cycle	135.490	416.278	117.759	522.569	109.368	1,301.464
H	Peaking Purchase Unavailable	56.914	372.921	-	-	40.616	470.451
I	CC Purchase Unavailable	19.936	98.522	172.486	-	59.609	350.553
J	Total Unavailability Capacity	2,819.440	2,806.410	673.107	625.289	579.295	7,503.541

() Indicates Sales to Pool

Case Name: 2020 IIC Informational Filing

All Figures in MW

The Southern System
Monthly Estimated Load-Capacity Comparison
November 2020

5. Effective Load Served By Capacity

		Alabama	Georgia	Gulf	Mississippi	Southern Power	System
A	Contract Purchases/(Sales)	468.830	675.567	-	73.744	636.215	1,854.356
B	DSO Capacity Equivalents	322.880	-	-	-	-	322.880
C	Conventional Hydro	1,260.293	602.560	-	-	-	1,862.853
D	Nuclear	1,563.468	1,959.401	-	-	706.210	4,229.079
E	Coal,Oil,Gas,PSH,CT,CC	4,848.392	8,246.251	1,534.820	1,704.156	1,417.290	17,750.909
F	Total	8,463.863	11,483.779	1,534.820	1,777.900	2,759.715	26,020.077

6. Load Outages By Type

A	Conventional Hydro	341.707	109.349	-	-	-	451.056
B	Nuclear	187.532	-	-	-	-	187.532
C	Coal,Oil,Gas,PSH,CT,CC	1,696.873	1,725.279	481.835	528.142	284.923	4,717.053
D	Avg Coal,Oil,Gas,PSH,CT,CC,Unavailablity	25.93	17.30	23.89	23.66	16.74	-
E	Total Unavailability Capacity	2,226.112	1,834.628	481.835	528.142	284.923	5,355.640

7. Calculation of Reserves

A	Total Owned Capacity	12,978.588	18,934.980	2,817.200	2,716.654	4,803.296	42,250.718
B	Less Load Served By Capacity	8,463.863	11,483.779	1,534.820	1,777.900	2,759.715	26,020.077
C	Less Load Outages By Type	2,226.112	1,834.628	481.835	528.142	284.923	5,355.640
D	Total Reserves	2,288.613	5,616.573	800.545	410.612	1,758.658	10,875.001
E	Reserve Percent(%)	27.04%	48.91%	52.16%	23.10%	63.73%	41.79%

8. Reserve Purchases/(Sales)

A	Reserve Responsibility	3,537.442	4,799.606	641.473	743.067	1,153.413	10,875.001
B	Total Available Reserves	2,288.613	5,616.573	800.545	410.612	1,758.658	10,875.001
C	Reserve Purchases/(Sales) MW-Months	1,248.829	(816.967)	(159.072)	332.455	(605.245)	0.000
D	Co. Monthly Capacity Rates($/KW)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
E	Co. Selling Capacity Rates($/KW)	0.000000	0.000000	0.000000	0.000000	0.000000	0.0000000
F	Co. Composite Purchase Rate ($/KW)	0.000000	0.000000	0.000000	0.000000	0.000000	0.0000000
G	Dollars	$ -	$ -	$ -	$ -	$ -	$ -

9. Applied Capacity

A	Amount of applied capacity allowed	-	-	-	-	-	-
B	Value of applied capacity allowed	$ -	$ -	$ -	$ -	$ -	$ -
C	Allocation percentages	-	-	-	-	-	-
D	Allocation to OPCOs	$ -	$ -	$ -	$ -	$ -	$ -
E	Actual Reserve Sharing Sales/Purchase $	$ -	$ -	$ -	$ -	$ -	$ -

() Indicates Sales to Pool

Case Name: 2020 IIC Informational Filing

All Figures in MW

The Southern System
Monthly Estimated Load-Capacity Comparison
December 2020

		Alabama	Georgia	Gulf	Mississippi	Southern Power	System
1. Loads							
A	Non-coincident Hour Demands	10,005.223	13,237.712	1,790.138	1,981.839	3,237.092	29,960.859
B	Historical Load Ratio	32.3941%	43.9050%	6.1263%	6.8485%	10.7261%	100.0000%
C	Company Load Responsibility	9,705.551	13,154.315	1,835.492	2,051.869	3,213.632	29,960.859
2. Owned Capacity							
A	Reserved Purchases/Sales	480.041	606.149	-	73.744	594.779	1,754.713
B	Peaking Purchased Resources	708.000	2,813.897	-	-	449.198	3,971.095
C	CC Purchased Resources	238.000	949.085	885.000	-	524.753	2,596.838
D	DSO Capacity Equivalents	322.880	-	-	-	-	322.880
E	Conventional Hydro Capacity	1,656.000	704.481	-	-	-	2,360.481
F	Pump Storage Hydro Capacity	-	403.289	-	-	219.206	622.495
G	Nuclear Capacity	1,751.000	1,959.401	-	-	706.210	4,416.611
H	Coal Fired Steam Capacity	4,617.418	4,813.193	1,328.000	476.000	737.561	11,972.172
I	Oil and Gas Turbine Capacity	996.660	1,108.107	-	413.910	115.893	2,634.570
J	Combustion Turbine Capacity	894.000	1,797.797	-	-	577.634	3,269.431
K	Combined Cycle Capacity	1,586.900	4,106.200	621.400	1,845.000	963.989	9,123.489
L	Total Generating Capacity	13,250.899	19,261.599	2,834.400	2,808.654	4,889.223	43,044.775
3. Equivalent Unavailablity Factors							
A	Conventional Hydro	18.19%	11.99%	0.00%	0.00%	0.00%	0.00%
B	Pump Storage Hydro	0.00%	28.27%	0.00%	0.00%	55.56%	0.00%
C	Coal	36.93%	18.61%	21.35%	10.44%	18.76%	0.00%
D	Oil/Gas	31.86%	44.39%	0.00%	16.45%	43.82%	0.00%
E	Nuclear	0.04%	0.33%	0.00%	0.00%	0.32%	0.00%
F	Combustion Turbine	9.22%	6.91%	16.67%	22.99%	18.47%	0.00%
G	Combined Cycle	0.89%	5.90%	0.00%	23.57%	10.39%	0.00%
H	Peaking Purchase	9.22%	6.91%	16.67%	22.99%	18.47%	0.00%
I	CC Purchase	0.89%	5.90%	0.00%	23.57%	10.39%	0.00%
4. Equivalent Unavailability							
A	Conventional Hydro	301.226	84.467	-	-	-	385.693
B	Pump Storage Hydro	-	114.010	-	-	121.791	235.801
C	Nuclear	0.700	6.466	-	-	2.260	9.426
D	Coal	1,705.212	895.735	283.528	49.694	138.366	3,072.535
E	Oil/Gas	317.536	491.889	-	68.088	50.784	928.297
F	Combustion Turbine	82.427	124.228	-	-	106.689	313.344
G	Combined Cycle	14.123	242.266	-	434.867	100.158	791.414
H	Peaking Purchase Unavailable	65.278	194.440	-	-	82.967	342.685
I	CC Purchase Unavailable	2.118	55.996	-	-	54.522	112.636
J	Total Unavailability Capacity	2,488.620	2,209.497	283.528	552.649	657.537	6,191.831

() Indicates Sales to Pool

Case Name: 2020 IIC Informational Filing

All Figures in MW

The Southern System
Monthly Estimated Load-Capacity Comparison
December 2020

5. Effective Load Served By Capacity

		Alabama	Georgia	Gulf	Mississippi	Southern Power	System
A	Contract Purchases/(Sales)	480.041	606.149	-	73.744	594.779	1,754.713
B	DSO Capacity Equivalents	322.880	-	-	-	-	322.880
C	Conventional Hydro	1,354.774	620.014	-	-	-	1,974.788
D	Nuclear	1,750.300	1,952.935	-	-	703.950	4,407.185
E	Coal,Oil,Gas,PSH,CT,CC	5,797.556	9,975.217	1,835.492	1,978.125	1,914.903	21,501.293
F	Total	9,705.551	13,154.315	1,835.492	2,051.869	3,213.632	29,960.859

6. Load Outages By Type

A	Conventional Hydro	301.226	84.467	-	-	-	385.693
B	Nuclear	0.700	6.466	-	-	2.260	9.426
C	Coal,Oil,Gas,PSH,CT,CC	1,849.571	1,523.328	204.014	500.952	427.825	4,505.690
D	Avg Coal,Oil,Gas,PSH,CT,CC,Unavailablity	24.19	13.25	10.00	20.21	18.26	-
E	Total Unavailability Capacity	2,151.497	1,614.261	204.014	500.952	430.085	4,900.809

7. Calculation of Reserves

A	Total Owned Capacity	13,250.899	19,261.599	2,834.400	2,808.654	4,889.223	43,044.775
B	Less Load Served By Capacity	9,705.551	13,154.315	1,835.492	2,051.869	3,213.632	29,960.859
C	Less Load Outages By Type	2,151.497	1,614.261	204.014	500.952	430.085	4,900.809
D	Total Reserves	1,393.851	4,493.023	794.894	255.833	1,245.506	8,183.107
E	Reserve Percent(%)	14.36%	34.16%	43.31%	12.47%	38.76%	27.31%

8. Reserve Purchases/(Sales)

A	Reserve Responsibility	2,650.844	3,592.793	501.322	560.420	877.728	8,183.107
B	Total Available Reserves	1,393.851	4,493.023	794.894	255.833	1,245.506	8,183.107
C	Reserve Purchases/(Sales) MW-Months	1,256.993	(900.230)	(293.572)	304.587	(367.778)	0.000
D	Co. Monthly Capacity Rates($/KW)	0.552000	0.552000	0.552000	0.552000	0.552000	0.000000
E	Co. Selling Capacity Rates($/KW)	0.000000	0.552000	0.552000	0.000000	0.552000	0.0000000
F	Co. Composite Purchase Rate ($/KW)	0.552000	0.000000	0.000000	0.552000	0.000000	0.0000000
G	Dollars	$ 693,860	$ (496,927)	$ (162,052)	$ 168,132	$ (203,013)	$ -

9. Applied Capacity

A	Amount of applied capacity allowed	653.959	-	-	304.587	-	-
B	Value of applied capacity allowed	$ (360,985)	$ -	$ -	$ (168,132)	$ -	$ -
C	Allocation percentages	-	57.65%	18.80%	-	23.55%	100.00%
D	Allocation to OPCOs	$ (360,985)	$ 305,029	$ 99,472	$ (168,132)	$ 124,616	$ -
E	Actual Reserve Sharing Sales/Purchase $	$ 332,875	$ (191,898)	$ (62,580)	$ -	$ (78,397)	$ -

() Indicates Sales to Pool

INTERCOMPANY INTERCHANGE CONTRACT

WORK PAPERS FOR THE DETERMINATION OF LOAD, CAPACITY, AND RESERVE

EXHIBIT K
2020

2020 INTERCOMPANY INTERCHANGE CONTRACT

SAMPLE CALCULATIONS

Load, Capacity, and Reserve Determinations

JAN	**2020**		ALABAMA	SYSTEM
1	Loads (MW)			
(A)	Non-Coincident Peak Demands		11,317.818	33,671.607
(B)	Historical Load Ratio		32.2811%	100.0000%
(C)	Co. Load Responsibility		10,869.565	33,671.607

Alabama Load Responsibility = 1B (Alabama) * 1A (System)

= 0.322811 * 33,671.607

= 10,869.565

2	Owned Capacity (MW)			
(A)	Reserved Purchases/(Sales)		480.041	1,740.466
(B)	Peaking Purchased Resources		708.000	3,971.095
(C)	CC Purchased Resources		0.000	2,358.838
(D)	DSO Capacity Equivalents		322.880	322.880
(E)	Conventional Hydro Capacity		1,656.000	2,360.481
(F)	Pumped Storage Hydro Capacity		0.000	623.289
(G)	Nuclear Capacity		1,751.000	4,416.611
(H)	Coal Fired Capacity		4,617.418	11,972.172
(I)	Oil and Gas Fired Capacity		996.660	2,634.570
(J)	Combustion Turbine Capacity		894.000	3,269.431
(K)	Combined Cycle Capacity		1,586.900	9,096.519
(L)	Total Generating Capacity		13,012.899	42,766.352

2020 INTERCOMPANY INTERCHANGE CONTRACT

SAMPLE CALCULATIONS

Load, Capacity, and Reserve Determinations

JAN	**2020**		ALABAMA	SYSTEM
3	Equivalent Unavailability Factors (%)			
(A)	Conventional Hydro Capacity		13.78%	N/A
(B)	Pumped Storage Hydro Capacity		0.00%	N/A
(C)	Coal		3.41%	N/A
(D)	Oil/Gas		11.31%	N/A
(E)	Nuclear		0.00%	N/A
(F)	Combustion Turbine		4.81%	N/A
(G)	Combined Cycle		1.45%	N/A
(H)	Peaking Purchase		4.81%	N/A
(I)	CC Purchase		1.45%	N/A
4	Equivalent Unavailable Capacity (MW)			
(A)	Conventional Hydro Capacity		228.197	305.126
(B)	Pumped Storage Hydro Capacity		0.000	47.228
(C)	Nuclear Capacity		0.000	46.366
(D)	Coal Fired Capacity		157.454	981.746
(E)	Oil and Gas Fired Capacity		112.722	213.721
(F)	Combustion Turbine Capacity		43.001	109.464
(G)	Combined Cycle Capacity		23.010	129.110
(H)	Peaking Purchase		34.055	130.623
(I)	CC Purchase		0.000	33.383
			598.439	1,996.767
	Alabama Equivalent Unavailable Capacity:			
	Conventional Hydro Capacity (2E * 3A)	=	1,656.000 * 13.78% =	228.197
	Pumped Storage Hydro Capacity (2F * 3B)	=	0.000 * 0.00% =	0.000
	Nuclear Capacity (2G * 3E)	=	1,751.000 * 0.00% =	0.000
	Coal Fired Capacity (2H * 3C)	=	4,617.418 * 3.41% =	157.454
	Oil and Gas Fired Capacity (2I * 3D)	=	996.660 * 11.31% =	112.722
	Combustion Turbine Capacity (2J * 3F)	=	894.000 * 4.81% =	43.001
	Combined Cycle Capacity (2K * 3G)	=	1,586.900 * 1.45% =	23.010
	Peaking Purchase (2B * 3H)	=	708.00 * 4.81% =	34.055
	Combined Cycle Purchase (2C * 3I)	=	0.00 * 1.45% =	0.000

2020 INTERCOMPANY INTERCHANGE CONTRACT

SAMPLE CALCULATIONS

Load, Capacity, and Reserve Determinations

JAN	**2020**		ALABAMA	SYSTEM
5	Available Capacity to Serve Load (MW)			
(A)	Reserved Contract Purchases/(Sales)		480.041	1,740.466
(B)	DSO Capacity Equivalents		322.880	322.880
(C)	Conventional Hydro Capacity		1,427.803	2,055.355
(D)	Nuclear Capacity		1,751.000	4,370.245
	Subtotal		3,981.724	8,488.946
(E)	Coal, Oil, Gas, PSH, CT, CC, Peak and CC Purchases		6,887.841	25,182.661
(F)	Total		10,869.565	33,671.607

Alabama Available Capacity:

Reserved Contract Purchases/(Sales) (2A)	=	480.041	
DSO Capacity Equivalents (2D)	=	322.880	
Conventional Hydro (2E- 4A)	=	1,656.000 - 228.197 =	1,427.803
Nuclear (2G - 4C)	=	1,751.000 - 0.000 =	1,751.000
Coal, Oil, Gas, PSH, CT, CC, Purchases (1C - 5 Subtotal)	=	10,869.565 - 3,981.724 =	6,887.841

2020 INTERCOMPANY INTERCHANGE CONTRACT

SAMPLE CALCULATIONS

Load, Capacity, and Reserve Determinations

JAN	**2020**			ALABAMA	SYSTEM
6	Unavailable Capacity Associated with Load Service (MW)				
(A)	Conventional Hydro Capacity			228.197	305.126
(B)	Nuclear Capacity			0.000	46.366
(C)	Coal, Oil, Gas, PSH, CT, CC			302.413	1,272.923
(E)	Total			530.610	1,624.415
(D)	Weighted Avg Coal, Oil, Gas, PSH, CT, CC Unavailability Rates		4.21%		

Alabama Unavailable Capacity:

Conventional Hydro (4A) = 228.197

Nuclear (4C) = 0.000

Coal, Oil Gas, PSH, CT, CC:

$$\frac{5E}{1-6D} - 5E = \frac{6{,}887.841}{1 - 4.21\%} - 6{,}887.841 = 302.413$$

Weighted Average Coal, Oil, Gas, PSH, CT, CC, Purchase Unavailability Rate (6E)

$$= \frac{4B + 4D + 4E + 4F + 4G + 4H + 4I}{2B + 2C + 2F + 2H + 2I + 2J + 2K} \times 100\%$$

$$= \frac{0 + 157.454 + 112.722 + 43.001 + 23.010 + 34.055 + 0}{708.000 + 0 + 0 + 4{,}617.418 + 996.660 + 894.000 + 1{,}586.900} \times 100\%$$

$$= 4.21\%$$

2020 INTERCOMPANY INTERCHANGE CONTRACT

SAMPLE CALCULATIONS

Load, Capacity, and Reserve Determinations

JAN 2020		ALABAMA	SYSTEM
7	Calculation of Reserves (MW)		
(A)	Total Owned Capacity (2L)	13,012.899	42,766.352
(B)	Less Available Capacity to Serve Load (5F)	10,869.565	33,671.607
(C)	Less Unavailable Capacity (6E)	530.610	1,624.414
(D)	Total Reserves	1,612.724	7,470.331
8	Reserve Purchases/(Sales) (MW)		
(A)	Reserve Responsibility	2,411.505	7,470.331
(B)	Less Total Available Reserves (7D)	1,612.724	7,470.331
(C)	Reserve Purchases/(Sales) (8A - 8B)	798.781	0.000

Alabama Reserve Responsibility = 1B(Alabama) * 7D(System)

= 0.322811 * 7,470.331

= 2,411.505

2020 INTERCOMPANY INTERCHANGE CONTRACT

Average Weighted Unavailability (%)

(System Highest Hours)

January - December 2020

	APC	GPC	GULF	MPC	SPC
	Coal	**Coal**	**Coal**	**Coal**	**Coal**
January	3.41	13.13	6.06	9.52	9.02
February	5.21	15.88	5.36	7.28	17.68
March	26.28	39.68	34.10	45.62	14.44
April	37.43	33.44	45.59	35.51	13.74
May	17.98	24.66	25.82	18.69	4.24
June	1.93	17.70	3.81	1.71	1.85
July	8.08	19.10	12.23	5.71	1.19
August	7.03	16.09	8.11	3.82	0.00
September	26.71	19.84	13.82	19.31	19.25
October	27.41	22.89	6.22	6.55	28.69
November	36.00	28.24	28.83	6.78	24.88
December	36.93	18.61	21.35	10.44	18.76
	Oil/Gas	**Oil/Gas**	**Oil/Gas**	**Oil/Gas**	**Oil/Gas**
January	11.31	5.51	0.00	8.04	5.75
February	6.24	0.14	0.00	16.94	0.13
March	16.02	7.59	0.00	11.80	7.83
April	11.39	17.15	0.00	6.33	16.84
May	7.44	10.64	0.00	5.91	10.30
June	9.92	1.56	0.00	11.41	1.63
July	9.05	3.32	0.00	0.43	3.33
August	6.48	10.31	0.00	0.00	10.05
September	8.15	0.66	0.00	9.78	0.68
October	15.54	6.08	0.00	25.39	5.90
November	34.68	10.50	0.00	17.02	11.00
December	31.86	44.39	0.00	16.45	43.82
	Nuclear	**Nuclear**	**Nuclear**	**Nuclear**	**Nuclear**
January	0.00	1.75	0.00	0.00	1.71
February	4.99	17.05	0.00	0.00	16.73
March	0.00	17.42	0.00	0.00	17.43
April	30.69	3.47	0.00	0.00	3.38
May	8.32	0.29	0.00	0.00	0.28
June	0.00	0.00	0.00	0.00	0.00
July	0.00	0.72	0.00	0.00	0.70
August	0.00	0.84	0.00	0.00	0.83
September	0.01	14.59	0.00	0.00	14.88
October	17.30	12.21	0.00	0.00	12.32
November	10.71	0.00	0.00	0.00	0.00
December	0.04	0.33	0.00	0.00	0.32

2020 INTERCOMPANY INTERCHANGE CONTRACT

Average Weighted Unavailability (%)

(System Highest Hours)

January - December 2020

	APC	GPC	GULF	MPC	SPC
	CT	**CT**	**CT**	**CT**	**CT**
January	4.81	3.17	7.56	2.47	1.64
February	0.00	0.21	0.00	3.05	0.03
March	9.58	2.11	0.00	0.00	0.93
April	15.60	7.81	0.00	5.67	15.06
May	1.44	5.41	0.00	1.35	6.70
June	0.00	4.73	0.00	3.67	5.26
July	1.06	4.73	0.72	6.77	0.67
August	0.00	6.56	0.00	2.75	5.78
September	9.53	7.98	0.00	2.15	4.84
October	16.02	15.31	33.33	24.53	3.53
November	8.52	13.47	40.00	16.77	9.65
December	9.22	6.91	16.67	22.99	18.47
	Hydro	**Hydro**	**Hydro**	**Hydro**	**Hydro**
January	13.78	10.92	0.00	0.00	0.00
February	11.78	10.74	0.00	0.00	0.00
March	11.72	12.84	0.00	0.00	0.00
April	15.53	20.75	0.00	0.00	0.00
May	13.51	10.84	0.00	0.00	0.00
June	12.79	10.84	0.00	0.00	0.00
July	17.47	10.04	0.00	0.00	0.00
August	22.82	8.64	0.00	0.00	0.00
September	25.64	12.44	0.00	0.00	0.00
October	24.61	13.91	0.00	0.00	0.00
November	21.33	15.36	0.00	0.00	0.00
December	18.19	11.99	0.00	0.00	0.00
	PSH	**PSH**	**PSH**	**PSH**	**PSH**
January	0.00	5.65	0.00	0.00	11.11
February	0.00	11.31	0.00	0.00	22.22
March	0.00	19.49	0.00	0.00	22.22
April	0.00	19.49	0.00	0.00	22.22
May	0.00	9.75	0.00	0.00	11.11
June	0.00	2.26	0.00	0.00	2.22
July	0.00	0.18	0.00	0.00	0.00
August	0.00	0.00	0.00	0.00	0.00
September	0.00	9.60	0.00	0.00	13.33
October	0.00	20.92	0.00	0.00	41.11
November	0.00	28.27	0.00	0.00	55.56
December	0.00	28.27	0.00	0.00	55.56

2020 INTERCOMPANY INTERCHANGE CONTRACT

Average Weighted Unavailability (%)

(System Highest Hours)

January - December 2020

	APC	GPC	GULF	MPC	SPC
	CC	CC	CC	CC	CC
January	1.45	2.07	1.41	0.55	0.24
February	0.70	0.98	0.00	10.43	0.00
March	7.17	24.50	0.00	7.83	22.36
April	19.78	23.14	30.61	2.14	10.54
May	10.09	6.12	14.54	4.88	6.60
June	11.60	6.47	8.36	0.00	4.88
July	1.26	3.57	8.36	0.00	2.44
August	0.74	0.14	0.00	0.00	6.93
September	10.14	2.29	10.29	1.08	0.30
October	13.79	15.85	32.39	13.70	10.26
November	8.98	10.61	19.49	29.81	11.80
December	0.89	5.90	0.00	23.57	10.39
	Peak Purchase	**Peak Purchase**	**Peak Purchase**	**Peak Purchase**	**Peak Purchase**
January	4.81	3.17	7.56	2.47	1.64
February	0.00	0.21	0.00	3.05	0.03
March	9.58	2.11	0.00	0.00	0.93
April	15.60	7.81	0.00	5.67	15.06
May	1.44	5.41	0.00	1.35	6.70
June	0.00	4.73	0.00	3.67	5.26
July	1.06	4.73	0.72	6.77	0.67
August	0.00	6.56	0.00	2.75	5.78
September	9.53	7.98	0.00	2.15	4.84
October	16.02	15.31	33.33	24.53	3.53
November	8.52	13.47	40.00	16.77	9.65
December	9.22	6.91	16.67	22.99	18.47
	CC Purchase	**CC Purchase**	**CC Purchase**	**CC Purchase**	**CC Purchase**
January	1.45	2.07	1.41	0.55	0.24
February	0.70	0.98	0.00	10.43	0.00
March	7.17	24.50	0.00	7.83	22.36
April	19.78	23.14	30.61	2.14	10.54
May	10.09	6.12	14.54	4.88	6.60
June	11.60	6.47	8.36	0.00	4.88
July	1.26	3.57	8.36	0.00	2.44
August	0.74	0.14	0.00	0.00	6.93
September	10.14	2.29	10.29	1.08	0.30
October	13.79	15.85	32.39	13.70	10.26
November	8.98	10.61	19.49	29.81	11.80
December	0.89	5.90	0.00	23.57	10.39

2020 INTERCOMPANY INTERCHANGE CONTRACT

Three Year Historical Loads
Used to Calculate Historical Load Ratios
Megawatts

Year	Month	ALABAMA 10 Hour Average Demand	GEORGIA 10 Hour Average Demand	GULF 10 Hour Average Demand	MISSISSIPPI 10 Hour Average Demand	SOUTHERN POWER 10 Hour Average Demand
2017	January	10,329.264	13,350.337	2,094.234	2,338.324	3,459.654
	February	8,379.101	11,317.000	1,379.485	1,757.677	2,698.722
	March	9,256.141	12,940.033	1,660.388	1,817.914	3,124.363
	April	8,716.620	12,290.096	1,760.315	1,859.677	3,184.820
	May	9,907.735	13,985.490	2,033.866	2,062.205	3,729.601
	June	9,714.333	14,674.055	2,170.408	2,174.288	3,924.054
	July	10,867.952	15,473.828	2,396.907	2,359.184	4,344.504
	August	10,739.795	15,651.325	2,334.902	2,282.931	4,271.077
	September	9,916.734	14,395.273	2,131.334	2,164.328	3,743.490
	October	9,311.702	13,820.511	2,113.235	1,895.509	3,452.984
	November	8,150.663	11,127.300	1,515.421	1,749.670	2,632.024
	December	9,434.244	12,819.026	1,824.610	2,083.785	3,089.512
2018	January	11,708.786	15,096.419	2,568.654	2,732.855	3,979.942
	February	8,579.397	11,726.269	1,520.835	1,843.789	2,843.475
	March	8,733.304	12,176.717	1,508.054	1,756.145	2,908.303
	April	7,512.420	10,327.530	1,563.122	1,661.661	2,331.969
	May	9,786.949	13,668.236	2,036.837	2,184.288	3,676.640
	June	10,786.233	15,458.453	2,414.870	2,365.816	4,238.152
	July	10,549.089	15,568.839	2,352.225	2,318.603	4,355.930
	August	10,777.136	15,450.365	2,324.574	2,319.712	4,272.447
	September	10,615.755	15,297.202	2,310.536	2,321.355	4,155.320
	October	9,857.298	13,975.227	2,106.864	2,147.792	3,678.211
	November	9,525.395	13,038.267	1,732.528	2,056.045	3,161.879
	December	9,471.498	13,182.636	1,805.240	2,019.619	3,241.193
2019	January	9,955.868	13,942.095	1,956.347	2,098.797	3,498.909
	February	8,474.796	12,397.343	1,488.275	1,750.794	2,993.286
	March	9,382.758	12,739.380	1,727.831	1,966.706	3,092.880
	April	8,217.340	12,301.965	1,651.778	1,756.094	3,081.784
	May	10,138.965	15,366.532	2,241.321	2,166.809	4,306.559
	June	10,473.975	14,877.564	2,398.640	2,265.662	4,114.775
	July	10,781.824	15,840.580	2,399.591	2,297.777	4,430.711
	August	11,399.725	16,183.105	2,334.513	2,337.714	4,565.077
	September	9,980.461	14,392.753	2,180.770	2,156.795	4,013.490
	October	7,858.334	12,187.141	1,930.646	1,942.645	3,174.869
	November	8,527.530	11,387.472	1,503.737	1,698.564	2,749.973
	December	9,918.627	13,065.094	1,821.384	1,990.397	3,213.415

INTERCOMPANY INTERCHANGE CONTRACT

WORK PAPERS FOR THE DETERMINATION OF LOADS AND ENERGY SUPPLY

EXHIBIT L
2020

Alabama **Loads and Energy Supply (GWh)**

GWH	January	February	March	April	May	June	July	August	September	October	November	December	Total 2020
Territorial Load	**5,488**	**4,824**	**4,636**	**4,401**	**4,981**	**5,473**	**6,020**	**6,029**	**5,268**	**4,656**	**4,661**	**5,338**	**61,775**
Alabama Hydro	**388**	**473**	**467**	**319**	**251**	**175**	**168**	**151**	**166**	**185**	**184**	**295**	**3,222**
BARRY_1	2	0	0	2	0	0	0	0	0	0	0	0	4
BARRY_2	0	0	0	0	2	0	0	0	1	0	0	0	3
BARRY_4	0	28	45	64	72	64	83	74	77	74	38	0	619
BARRY_5	362	336	124	11	194	356	391	391	362	61	2	358	2,949
GADSDEN_1	12	12	11	5	12	12	12	12	12	12	12	12	137
GADSDEN_2	0	0	0	0	0	0	0	0	0	0	0	0	0
GASTON_1	13	13	16	20	27	30	39	41	30	17	11	12	270
GASTON_2	15	10	14	14	21	24	37	33	22	15	10	11	225
GASTON_3	15	14	18	15	26	36	42	36	31	20	10	14	274
GASTON_4	10	13	11	9	16	25	31	28	24	13	10	11	202
GASTON_5	494	469	469	391	441	491	528	517	264	0	72	446	4,581
GREENE_CO_1	2	1	2	3	14	14	18	13	0	0	2	2	72
GREENE_CO_2	29	28	28	30	49	56	59	65	66	30	28	29	496
MILLER_1	436	402	10	166	404	400	434	434	419	437	421	441	4,404
MILLER_2	419	404	435	139	178	397	435	435	419	437	423	442	4,563
MILLER_3	457	419	450	418	424	420	454	455	436	448	437	455	5,274
MILLER_4	456	425	449	417	424	419	452	454	435	447	436	456	5,269
Fossil Steam Total	**2,724**	**2,573**	**2,082**	**1,704**	**2,304**	**2,744**	**3,015**	**2,987**	**2,597**	**2,012**	**1,910**	**2,689**	**29,342**
FARLEY_1	637	596	637	617	637	617	637	637	617	637	617	637	7,524
FARLEY_2	639	598	639	619	639	619	639	639	619	206	537	639	7,034
Nuclear Total	**1,276**	**1,194**	**1,276**	**1,236**	**1,276**	**1,236**	**1,276**	**1,276**	**1,236**	**843**	**1,154**	**1,276**	**14,559**
Other Total	**2**	**2**	**3**	**3**	**3**	**3**	**3**	**3**	**3**	**3**	**2**	**2**	**34**
GASTON_A	-	-	-	0	-	-	0	0	0	-	-	-	0
GREEN_CT_10	1	0	0	2	9	9	11	12	8	0	0	0	52
GREEN_CT_2	0	0	0	2	9	9	10	12	8	1	0	0	52
GREEN_CT_3	0	0	0	1	6	8	9	11	6	1	0	0	43
GREEN_CT_4	0	0	0	1	6	6	8	10	5	0	0	0	37
GREEN_CT_5	0	0	0	1	6	8	9	11	7	0	0	0	43
GREEN_CT_6	0	0	0	1	6	7	8	10	5	0	0	0	37
GREEN_CT_7	0	0	0	1	4	6	7	8	1	0	0	0	27
GREEN_CT_8	0	0	0	1	8	8	9	12	7	1	0	0	47
GREEN_CT_9	0	0	0	1	7	7	9	11	6	1	0	0	43
Combustion Turbine Total	**3**	**3**	**2**	**9**	**60**	**67**	**82**	**97**	**53**	**4**	**0**	**2**	**382**
BARRY_6	406	379	272	371	383	367	381	381	367	345	371	400	4,423
BARRY_7	408	381	348	374	386	371	385	385	371	274	373	402	4,455
BARRY_8	-	-	-	-	-	-	-	-	-	-	-	-	-
CENTRAL	-	-	-	-	-	-	-	-	-	-	-	-	-
LOWNDES_COGEN_1	53	50	49	43	43	45	44	44	45	47	41	53	556
THEODORE_1	143	134	134	113	131	128	132	132	131	138	95	144	1,555
WASHINCO_1	77	71	73	62	71	68	69	67	-	73	71	75	777

Alabama **Loads and Energy Supply (GWh)**

GWH	January	February	March	April	May	June	July	August	September	October	November	December	Total 2020
Combined Cycle Total	**1,086**	**1,015**	**875**	**963**	**1,014**	**979**	**1,012**	**1,008**	**913**	**877**	**950**	**1,073**	**11,766**
AMEA_SANTEE_COOPER_1	23	19	19	18	19	25	27	27	24	20	16	20	257
AMEA_SYLAC_1	0	0	0	0	2	3	5	5	3	0	0	0	19
AMEA_SYLAC_2	0	0	0	0	2	3	4	5	3	0	0	0	19
APC_DER_1	0	0	0	0	0	0	0	0	0	0	0	0	0
APC_DER_2	0	0	0	0	0	0	0	0	0	0	0	0	0
APC_DER_3	0	0	0	0	0	0	0	0	0	0	0	0	0
APC_DER_4	0	0	0	0	0	0	0	0	0	0	0	0	0
APC_DER_5	0	0	0	0	0	0	0	0	0	0	0	0	0
APC_DER_6	0	0	0	0	0	0	0	0	0	0	0	0	0
CALHOUN_CT_1	0	0	0	0	0	2	4	4	2	0	0	0	12
CALHOUN_CT_2	0	0	0	0	0	4	8	8	4	0	0	0	24
CALHOUN_CT_3	0	0	0	0	0	4	4	4	6	0	0	0	18
CALHOUN_CT_4	0	0	0	0	0	4	2	4	2	0	0	0	11
ECON_PURCH_1	0	0	23	23	22	30	33	31	23	0	0	0	186
ECON_PURCH_2X16	3	4	4	4	12	8	8	10	8	10	4	3	79
ECON_PURCH_5x16	22	20	25	25	30	30	32	30	31	25	22	23	315
ECON_PURCH_NIGHT	12	11	13	9	14	13	11	10	10	10	12	11	136
FRANKLIN_1	0	0	0	0	0	0	0	0	0	0	0	0	0
HARRIS_2	0	0	0	0	0	18	18	18	18	16	18	18	124
Power Purchase Agreement*	0	0	158	156	149	146	154	152	148	164	155	127	1,510
OTHER	150	146	170	185	161	158	135	122	150	159	158	147	1,842
WESTERVELT_1	3	3	3	3	3	3	3	3	3	3	3	3	41
Purchase Resource Total	**213**	**204**	**417**	**423**	**415**	**451**	**450**	**434**	**434**	**408**	**389**	**353**	**4,592**
SEPA Losses Received	2	2	2	2	2	1	1	1	1	1	1	2	19
Opportunity Sales	(32)	(48)	(40)	(30)	(25)	(29)	(31)	(38)	(29)	(35)	(27)	(44)	(408)
GEM Contract Sales	(131)	(126)	(92)	(84)	(113)	(132)	(138)	(143)	(138)	(114)	(132)	(194)	(1,537)
Pool Interchange	(42)	(466)	(356)	(141)	(205)	(23)	183	252	32	473	230	(114)	(178)
Miscellaneous Energy	(2)	(2)	(2)	(2)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(2)	(18)
Net Energy Supply	**5,488**	**4,824**	**4,636**	**4,401**	**4,981**	**5,473**	**6,020**	**6,029**	**5,268**	**4,656**	**4,661**	**5,338**	**61,775**

**Note: Power Purchase Agreement is pending regulatory approval.*

Georgia **Loads and Energy Supply (GWh)**

GWH	January	February	March	April	May	June	July	August	September	October	November	December	Total 2020
Territorial Load	**7,724**	**6,852**	**6,736**	**6,357**	**7,250**	**8,014**	**8,863**	**8,816**	**7,502**	**6,829**	**6,626**	**7,390**	**88,960**
Georgia Hydro	**143**	**143**	**160**	**134**	**111**	**94**	**91**	**79**	**71**	**72**	**107**	**141**	**1,347**
ROCKY_MTN	40	38	37	38	44	45	46	44	45	39	39	42	497
WALLACE	17	19	24	30	43	50	49	48	42	24	19	20	386
Pumping Hydro Req	(74)	(73)	(78)	(86)	(112)	(123)	(123)	(120)	(111)	(82)	(75)	(80)	(1,138)
Net Hydro Gen	**(17)**	**(15)**	**(17)**	**(18)**	**(25)**	**(28)**	**(28)**	**(28)**	**(24)**	**(19)**	**(16)**	**(18)**	**(254)**
BOWEN_1	367	264	321	334	247	259	406	401	234	244	0	46	3,124
BOWEN_2	168	226	266	232	264	307	401	393	366	350	265	178	3,415
BOWEN_3	159	0	281	13	97	424	493	496	352	220	101	243	2,878
BOWEN_4	220	165	0	0	0	394	451	491	345	46	161	265	2,538
GASTON_1	12	12	14	18	24	27	35	37	27	15	10	11	243
GASTON_2	14	9	13	12	19	21	33	29	20	14	9	10	203
GASTON_3	13	13	16	13	23	32	38	32	28	18	9	12	247
GASTON_4	9	12	10	8	14	23	28	25	21	12	9	9	182
SCHERER_1	27	1	19	6	23	20	36	37	33	11	22	31	267
SCHERER_2	18	0	14	14	7	9	20	23	16	0	2	13	135
SCHERER_3	118	0	115	79	0	0	155	187	72	142	35	107	1,011
WANSLEY_1	47	0	0	60	0	0	43	31	0	0	26	83	290
WANSLEY_2	16	0	0	0	0	0	0	0	0	0	0	0	16
YATES_6	60	58	83	96	118	132	155	157	124	95	52	43	1,174
YATES_7	77	57	85	99	117	132	158	158	131	125	54	63	1,256
Fossil Steam Total	**1,325**	**817**	**1,237**	**987**	**953**	**1,779**	**2,453**	**2,499**	**1,768**	**1,291**	**754**	**1,116**	**16,979**
HATCH_1	320	93	165	310	320	310	320	320	310	320	310	320	3,417
HATCH_2	322	302	322	312	322	312	322	322	312	322	312	322	3,808
VOGTLE_1	397	371	89	371	397	384	397	397	384	397	384	397	4,365
VOGTLE_2	398	372	398	385	398	385	398	398	154	308	385	398	4,373
VOGTLE_3	0	0	0	0	0	0	0	0	0	0	0	0	0
VOGTLE_4	0	0	0	0	0	0	0	0	0	0	0	0	0
Nuclear Total	**1,437**	**1,138**	**975**	**1,378**	**1,437**	**1,391**	**1,437**	**1,437**	**1,160**	**1,347**	**1,391**	**1,437**	**15,964**
ADDISON_1	0	0	0	0	0	0	0	0	0	0	0	0	0
ADDISON_3	0	0	0	0	0	0	0	1	0	0	0	0	1
MCDON_3A	0	0	0	0	0	0	0	0	0	0	0	0	0
MCDON_3B	0	0	0	0	0	0	0	0	0	0	0	0	0
MCINT_CT_1	0	0	0	0	0	1	1	1	0	0	0	0	2
MCINT_CT_2	0	0	0	0	0	0	1	1	0	0	0	0	2
MCINT_CT_3	0	0	0	0	0	0	0	1	0	0	0	0	2
MCINT_CT_4	0	0	0	0	0	0	0	1	0	0	0	0	2
MCINT_CT_5	0	0	0	0	0	1	1	0	0	0	0	0	2
MCINT_CT_6	0	0	0	0	0	1	1	0	0	0	0	0	2
MCINT_CT_7	0	0	0	0	0	1	1	1	0	0	0	0	2
MCINT_CT_8	0	0	0	0	0	1	1	0	0	0	0	0	2
ROBINS_1	0	0	0	0	0	1	2	1	1	0	0	0	5
ROBINS_2	0	0	0	0	0	1	1	1	1	0	0	0	4

Georgia

Loads and Energy Supply (GWh)

GWH	January	February	March	April	May	June	July	August	September	October	November	December	Total 2020
Combustion Turbine Total	**0**	**0**	**0**	**0**	**1**	**7**	**7**	**8**	**2**	**0**	**0**	**1**	**26**
MCDON_4	614	572	377	380	588	546	567	567	551	590	558	604	6,514
MCDON_5	618	574	591	573	590	548	568	568	552	591	504	249	6,525
MCDON_6	613	570	590	575	591	548	570	570	554	592	563	603	6,940
MCINTOSH_10	447	387	325	435	446	422	439	438	424	447	406	370	4,986
MCINTOSH_11	445	415	0	0	385	420	438	438	423	445	404	367	4,180
Combined Cycle Total	**2,736**	**2,518**	**1,883**	**1,962**	**2,599**	**2,484**	**2,583**	**2,581**	**2,505**	**2,665**	**2,435**	**2,194**	**29,145**
DAHLBERG_10	0	0	0	0	0	1	1	0	0	0	0	0	2
DAHLBERG_2	0	0	0	0	0	1	0	0	0	0	0	0	1
DAHLBERG_4	0	0	0	0	0	0	0	0	0	0	0	0	0
DAHLBERG_6	0	0	0	0	0	1	0	0	0	0	0	0	1
DAHLBERG_8	0	0	0	0	0	1	0	0	0	0	0	0	1
ECON_PURCH_1	0	0	33	33	31	43	47	44	33	0	0	0	264
ECON_PURCH_2X16	5	6	6	5	16	11	12	14	12	15	6	5	112
ECON_PURCH_5x16	31	28	36	36	43	42	46	42	44	35	32	32	448
ECON_PURCH_NIGHT	17	16	19	13	19	19	15	15	14	14	17	15	194
EX_HEARD_CTY_1	0	0	0	0	0	0	0	0	0	0	0	0	0
EX_HEARD_CTY_2	0	0	0	0	0	0	0	0	0	0	0	0	0
EX_HEARD_CTY_3	0	0	0	0	0	0	0	0	0	0	0	0	0
EX_HEARD_CTY_4	0	0	0	0	0	0	0	0	0	0	0	0	0
EX_HEARD_CTY_5	0	0	0	0	0	0	0	0	0	0	0	0	0
EX_HEARD_CTY_6	0	0	0	0	0	0	0	0	0	0	0	0	0
HARRIS_1	267	203	380	77	0	326	377	372	347	336	316	271	3,272
MID_GACO_1	12	9	5	14	20	28	38	50	20	5	6	10	215
Other	491	502	584	601	684	640	658	628	581	550	500	505	6,923
PV_MONROE_1	0	0	0	0	0	0	0	0	0	0	0	0	0
PV_MONROE_2	0	0	0	0	0	0	0	0	0	0	0	0	0
PV_WALTON_1	0	0	0	0	0	1	1	0	0	0	0	1	3
PV_WALTON_2	0	0	0	0	0	1	0	0	0	0	0	1	2
PV_WALTON_3	0	0	0	0	0	1	1	0	0	0	0	1	3
PV_WASHINGTON_2	0	0	0	0	0	1	0	0	0	0	0	0	1
PV_WASHINGTON_3	0	0	0	0	0	0	1	0	0	0	0	0	1
Purchase Resource Total	**823**	**764**	**1,063**	**780**	**813**	**1,116**	**1,196**	**1,166**	**1,052**	**955**	**876**	**841**	**11,444**
Opportunity Sales	(46)	(69)	(57)	(43)	(35)	(41)	(44)	(54)	(42)	(49)	(38)	(62)	(580)
GEM Contract Sales	(18)	(16)	(17)	(17)	(16)	(16)	(17)	(16)	(16)	(15)	(16)	(17)	(196)
Pool Interchange	1,342	1,573	1,510	1,194	1,412	1,228	1,184	1,145	1,025	581	1,133	1,757	15,082
Miscellaneous Energy	0	0	0	0	0	0	0	1	0	0	0	0	2
Net Energy Supply	**7,724**	**6,852**	**6,736**	**6,357**	**7,249**	**8,014**	**8,862**	**8,816**	**7,502**	**6,829**	**6,626**	**7,390**	**88,957**

Gulf

Loads and Energy Supply (GWh)

GWH	January	February	March	April	May	June	July	August	September	October	November	December	Total 2020
Territorial Load	**966**	**837**	**800**	**809**	**990**	**1,145**	**1,252**	**1,238**	**1,077**	**908**	**793**	**888**	**11,702**
CRIST_4	0	0	0	0	0	1	24	9	0	0	0	0	34
CRIST_5	0	0	0	0	0	29	8	23	28	0	0	0	88
CRIST_6	39	7	18	14	64	117	121	121	117	115	24	66	822
CRIST_7	116	149	0	3	84	159	162	162	156	19	131	80	1,222
DANIEL_1	82	57	62	26	71	86	108	106	64	0	0	11	673
DANIEL_2	78	74	60	0	0	104	122	122	72	107	72	98	908
SCHERER_3	48	0	47	32	0	0	63	76	29	58	14	44	411
Fossil Steam Total	**363**	**287**	**187**	**75**	**219**	**495**	**608**	**618**	**467**	**299**	**241**	**299**	**4,158**
SMITH_3	400	369	435	380	351	420	436	435	294	443	420	406	4,789
Combined Cycle Total	**400**	**369**	**435**	**380**	**351**	**420**	**436**	**435**	**294**	**443**	**420**	**406**	**4,789**
CENTRAL	515	429	557	158	558	514	578	575	555	177	521	517	5,655
ECON_PURCH_1	0	0	5	5	5	6	7	6	5	0	0	0	39
ECON_PURCH_2X16	1	1	1	1	2	2	2	2	2	2	1	1	16
ECON_PURCH_5x16	5	4	5	5	6	6	7	6	6	5	5	5	65
ECON_PURCH_NIGHT	2	2	3	2	3	3	2	2	2	2	2	2	28
Other	97	80	143	151	124	138	115	118	120	124	141	98	1,449
PEARIDGT_1	6	5	6	6	6	6	6	6	6	6	6	6	67
PERDIDO_LFG_1	2	2	2	2	2	2	2	2	2	2	2	2	25
Purchase Resource Total	**628**	**524**	**721**	**330**	**706**	**676**	**717**	**717**	**698**	**319**	**677**	**631**	**7,344**
Opportunity Sales	(7)	(10)	(8)	(6)	(5)	(6)	(6)	(8)	(6)	(7)	(6)	(9)	(84)
GEM Contract Sales	0	0	0	0	0	0	0	0	0	0	0	0	0
Pool Interchange	(418)	(333)	(535)	30	(281)	(441)	(503)	(525)	(377)	(146)	(539)	(439)	(4,505)
Miscellaneous Energy	(0)	(0)	(0)	(0)	(0)	(0)	0	(0)	0	(0)	(0)	0	0
Net Energy Supply	**966**	**837**	**800**	**809**	**990**	**1,145**	**1,252**	**1,238**	**1,077**	**908**	**793**	**888**	**11,702**

Mississippi

Loads and Energy Supply (GWh)

GWH	January	February	March	April	May	June	July	August	September	October	November	December	Total 2020
Territorial Load	**1,145**	**982**	**970**	**936**	**1,095**	**1,203**	**1,289**	**1,280**	**1,150**	**1,040**	**963**	**1,077**	**13,130**
DANIEL_1	82	57	62	26	71	86	108	106	64	0	0	11	673
DANIEL_2	78	74	60	0	0	104	122	122	72	107	72	98	908
GREENE_CO_1	1	1	1	2	10	10	12	8	0	0	1	1	48
GREENE_CO_2	19	18	19	20	33	37	40	43	44	20	18	19	331
WATSON_4	7	3	11	35	31	40	33	36	33	7	11	14	260
WATSON_5	17	25	46	38	49	82	105	108	56	32	27	22	605
Fossil Steam Total	**204**	**178**	**199**	**120**	**192**	**359**	**420**	**423**	**269**	**165**	**130**	**165**	**2,824**
CHEVRON_1	4	0	11	11	12	11	11	11	11	12	11	12	116
CHEVRON_2	14	13	13	13	13	13	13	13	13	13	13	14	158
CHEVRON_3	0	0	0	0	5	11	12	12	11	12	12	13	88
CHEVRON_4	13	12	12	12	7	0	0	0	0	0	3	13	73
CHEVRON_5	58	54	54	53	54	49	51	51	49	54	53	30	610
SWEATT_A	1	1	1	2	4	5	6	6	4	1	0	0	32
WATSON_A	0	0	0	0	0	0	0	0	0	0	0	0	2
Combustion Turbine Total	**90**	**80**	**92**	**91**	**96**	**89**	**92**	**93**	**88**	**93**	**92**	**83**	**1,079**
DANIEL_3	406	379	271	370	382	364	377	377	303	382	369	400	4,379
DANIEL_4	412	384	274	373	385	365	378	378	170	385	372	405	4,282
RATCLIFFE	440	396	326	446	467	434	450	452	439	477	433	431	5,192
Combined Cycle Total	**1,258**	**1,160**	**870**	**1,189**	**1,235**	**1,164**	**1,205**	**1,207**	**912**	**1,244**	**1,174**	**1,236**	**13,853**
ECON_PURCH_1	0	0	5	5	5	6	7	7	5	0	0	0	40
ECON_PURCH_2X16	1	1	1	1	2	2	2	2	2	2	1	1	17
ECON_PURCH_5x16	5	4	5	5	6	6	7	6	7	5	5	5	68
ECON_PURCH_NIGHT	2	2	3	2	3	3	2	2	2	2	3	2	29
Other	18	25	27	32	34	34	37	35	28	29	23	19	341
Purchase Resource Total	**26**	**32**	**41**	**45**	**50**	**52**	**55**	**52**	**43**	**39**	**31**	**27**	**494**
MSSEPAP	1	1	1	1	1	1	1	1	0	0	1	1	7
Opportunity Sales	(7)	(10)	(9)	(6)	(5)	(6)	(7)	(8)	(6)	(7)	(6)	(9)	(88)
GEM Contract Sales	(50)	(49)	(53)	(54)	(56)	(52)	(49)	(47)	(44)	(47)	(49)	(45)	(595)
Pool Interchange	(375)	(409)	(170)	(449)	(416)	(402)	(428)	(441)	(112)	(448)	(408)	(380)	(4,438)
Miscellaneous Energy	(1)	(1)	(1)	(1)	(1)	(0)	(1)	(0)	(0)	(0)	(1)	(1)	(7)
Net Energy Supply	**1,145**	**982**	**970**	**936**	**1,095**	**1,203**	**1,289**	**1,280**	**1,150**	**1,040**	**963**	**1,077**	**13,130**